

	Docket Nos.
Société de cogénération de St-Félicien, Société en commandite	FC14-10-000

Take notice that during the month of January 2014, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: February 20, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-04280 Filed 2-26-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX11-1-001]

Southern Cross Transmission LLC, Pattern Power Marketing LLC; Notice of Filing

Take notice that on February 20, 2014, Southern Cross Transmission LLC (SCT) and Pattern Power Marketing LLC (PPM) filed the final, unexecuted interconnection agreements between (1) Oncor Electric Delivery Company LLC and Garland Power & Light Company (Garland) and (2) Garland and SCT, in compliance with Ordering Paragraph of the Federal Energy Regulatory Commission's (Commission) December 15, 2011 *Proposed Order Directing Interconnection and Transmission Service and Conditionally Approving Settlement Agreement*.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

¹ *Southern Cross Transmission LLC, et al.*, 137 FERC ¶ 61, 206 (2011).

“eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 24, 2014.

Dated: February 20, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-04281 Filed 2-26-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD14-7-000]

Third-Party Provision of Reactive Supply and Voltage Control and Regulation and Frequency Response Services; Notice of Workshop

Take notice that Federal Energy Regulatory Commission (Commission) staff will convene a workshop to obtain input on third-party provision of reactive supply and voltage control and regulation and frequency response services. The workshop will be held on April 22, 2014 in the Commission Meeting Room at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Members of the Commission may attend.

Advance registration is not required, but is encouraged. You may register at the following Web page: <https://www.ferc.gov/whats-new/registration/04-22-14-form.asp>.

Those wishing to participate in the program for this event should nominate themselves through the on-line registration form no later than March 14, 2014 at the following Web page: <https://www.ferc.gov/whats-new/registration/04-22-14-speaker-form.asp>.

The Commission will issue a subsequent notice providing the detailed agenda for the workshop.

In Order No. 784, the Commission revised its regulations to foster competition and transparency in ancillary services markets.¹ Among other things, the Commission revised Part 35 of its regulations to reflect reforms to its *Avista*² policy governing the sale of ancillary services at market-based rates to public utility transmission providers. The Commission implemented these reforms out of a concern that the *Avista* restriction limiting the sale of ancillary services at market-based rates absent a showing of lack of market power to a public utility transmission provider for purposes of satisfying its open access transmission (OATT) requirements was proving to be an unreasonable barrier to entry, unnecessarily restricting access to potential suppliers.³ Based on the record developed in that proceeding, the Commission relaxed the *Avista* restrictions with respect to the sale of Energy Imbalance, Generator Imbalance, Operating Reserve-Spinning and Operating Reserve-Supplemental services.

However, the Commission found that the technical and geographic requirements associated with Reactive Supply and Voltage Control (Schedule 2) and Regulation and Frequency Response (Schedule 3) services precluded application of the existing market power screens to the sale of those services. Instead, the Commission provided other options for such sales (price cap and competitive solicitation, described further below) and stated its intention to gather more information regarding the technical, economic and market issues concerning the provision of these services in a new, separate proceeding. The Commission stated that such proceeding will consider, among other things, the ease and cost-effectiveness of relevant equipment upgrades, the need for and availability of appropriate special arrangements such as dynamic scheduling or pseudo-tie arrangements, and other technical requirements related to the provision of Schedule 2 and Schedule 3 services.

Consistent with the Commission's stated intent in Order No. 784, staff would like to receive input from interested persons regarding the technical, economic and market issues concerning the provision of Schedule 2

¹ *Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies*, Order No. 784, 78 FR 46,178 (July 30, 2013), FERC Stats. & Regs. ¶ 31,349, at PP 2-3 (2013).

² *Avista Corp.*, 87 FERC ¶ 61,223, order on reh'g, 89 FERC ¶ 61,136 (1999) (*Avista*).

³ See Order No. 784, FERC Stats. & Regs. ¶ 31,349 at P 9.