

FERC-725T	Number of respondents ¹⁰	Number of responses per respondent	Average burden hours per response	Total annual burden hours	Total annual cost ¹¹
	(1)	(2)	(3)	(1) x (2) x (3)	
Maintain and submit Event Log Data	1			\$960
	BA	1	16	16	(\$60/hr.)
Modification to Governor Controller Setting/Configuration ..	114				\$75,440
	GO	1	8	920	One-time (\$82/hr.)
Evidence Retention	130				\$8,320
	BA/GO/GOP	1	2	260	(\$32/hr.)
TOTAL				1,196	\$84,720

Title: Mandatory Reliability Standards for the Bulk-Power System

Action: Proposed revisions to FERC-725T.

OMB Control No: To Be Determined
Respondents: Businesses or other for-profit institutions; not-for-profit institutions.

Frequency of Responses: Modification to Governor Controller; once in the life of the equipment. Maintaining and Submitting Log Data; annually

Necessity of the Information: Reliability Standard BAL-001-TRE-01 satisfies certain prior directives of the Commission that include requirements concerning frequency response.

Interested persons may obtain information on the reporting requirements by contacting: Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 [Attention: Ellen Brown, Office of the Executive Director, email: DataClearance@ferc.gov, Phone: (202) 502-8663, fax: (202) 273-0873].

By the direction of the Commission.

Dated: January 16, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-01217 Filed 2-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD14-13-000]

North Wales Water Authority; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 27, 2014, the North Wales Water Authority filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The Meetinghouse Road Water Transfer NO 3 Station 29 In-

Pipe Hydropower Project would utilize an existing pipe paralleling the pressure reducing valve within Station 29 of North Wales Water Authority's water distribution system in Montgomery County, Pennsylvania.

Applicant Contact: Frank Zammataro, Rentricity Inc., P.O. Box 1021, Planetarium Station, New York, NY 10024, Phone No. (732) 319-4501.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) The existing Station 29 building; (2) one proposed 11-kilowatt turbine/generating unit to be place on an existing 12-inch bypass line; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 72 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

¹⁰ BA = Balancing Authority, GO = Generator Owner, GOP = Generator Operator.

¹¹ The estimates for cost per hour (rounded to the nearest dollar) are derived as follows:

- \$60/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

- \$82/hour, the salary plus benefits per manager (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

- \$32/hour, the salary plus benefits per information and record clerks (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (e.g., CD14-13) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: February 3, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-02735 Filed 2-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14568-000]

CB Energy Park, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On December 2, 2013, CB Energy Park, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Coffin Butte Pumped Storage Hydro Project (Coffin Butte Project) to be located near Two Dot in Wheatland County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

Lower Reservoir

(1) A 5,000-foot-long, 50-foot-high earth and roller compacted concrete embankment; (2) a 50-acre lower reservoir with a storage capacity of 2,500-acre-foot at an elevation of 5,200 feet; (3) a temporary diversion with a pump and pipeline to bring initial fill water to the lower reservoir from Miller Creek; (4) a well to bring groundwater

to the project to make up evaporation and seepage losses; (5) a powerhouse containing two reversible 125-megawatt (MW) turbine/generator units, for a total installed capacity of 250 MW; and (6) an approximately 2-mile-long, 230-kilovolt (kV) transmission line connecting to an existing 500-kV transmission line in the area or a 7-mile-long, 230-kV transmission line connecting to the existing Two Dot substation.

Upper Reservoir

(1) A 4,600-foot-long, 50-foot-high earth and roller compacted concrete embankment; (2) a 50-acre upper reservoir with a storage capacity of 2,500-acre-foot at an elevation of 6,240 feet; (3) a 18-foot-diameter, 5,000-foot-long steel-lined tunnel extending to the powerhouse; and (4) appurtenant facilities.

The estimated annual generation of the Coffin Butte Project would be 880,000 megawatt-hours.

Applicant Contact: Carl Borgquist, CB Energy Park, LLC, P.O. Box 309, Bozeman, MT 59771; phone: (406) 585-3006; or Martin J. Weber, P.E., Stanley Consultants, Inc., 5775 Wayzata Blvd., No. 300, Minneapolis, MN 55416; phone: (952) 546-3669.

FERC Contact: Dianne Rodman, (202) 502-6077.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/>

¹ 18 CFR 385.2001-2005 (2013).