

- (b) Product re-testing; and
- (c) Challenge testing.

#### Follow-up Inspections

Follow-up inspections are conducted at the point of manufacturing each year to ensure that,

- (a) our mark is only applied to motors that have been verified for energy efficiency;
- (b) the manufacturers' product control measures are continuing to produce marked products that are in compliance with our report and the standard;
- (c) samples required for re-testing are selected and sealed by CSA Group staff during these visits.

#### Product Re-testing

Although a report is generated for motors detailing the critical construction features needed for maintaining consistent performance with respect to energy efficiency, our program is supplemented with unannounced motor re-testing to the specified requirement. This facilitates continued compliance with the standard and maintains the integrity of our mark.

#### Challenge Testing

Another service—challenge testing—is offered to any manufacturer or other party wishing to confirm the motor efficiency rating of a verified motor. This feature assists in ensuring the integrity of our verification program and can lead to the motor efficiency de-rating or a delisting of a series of motors represented by the sample motor.

#### Corrective Action

When a motor fails to comply with the standards, we take the following steps:

- (a) remove the verification mark from the affected motor or motors;
- (b) delist the motor(s);
- (c) notify the applicable regulatory authorities and government departments of noncompliant motors (*i.e.*, serial number, date code, or equivalent);
- (d) re-test and verify the motor efficiency rating after the manufacturer modifies the product.

#### Sampling Process

The objective of our sampling process is to minimize manufacturers' tests, costs and time to market, while providing sufficient confidence that the series of motors verified meet the applicable energy efficiency standard. The added features of our program such as unannounced follow-up inspections, random motor re-testing and challenge testing are critical components for demonstrating continued compliance to the standard. As a consequence of our CSA Group's continual surveillance, the following sampling process guideline has emerged.

#### Samples Required For Motor Model Qualification Testing

Test 5 units of each 5 basic motor model type (total of 25 motors). The efficiency of the sample lot must equal or exceed the required nominal full load efficiency rating. The individual sample efficiencies must comply with the nominal efficiency tolerance required by the Standard. Manufacturer's information indicating efficiency ratings

must be in agreement with CSA Group's records.

#### Selection of Basic Model Types To Represent a Series of Motors

A minimum of five (5) basic model types are required to be tested to verify the efficiency ratings of a series of motors. The basic model types are to be selected such that they represent the complete range of motors within the series. This may require that more than 5 basic model types are selected. High volume production motors are to be represented in the basic model types selected.

#### Samples Required For Scheduled Motor Re-testing

A goal for verifying continued compliance with the standard is to re-test high volume motors at least once every 2 years. Other motors of different frame series are to be retested as needed to ensure continued compliance.

The initial sample lot shall consist of one motor. If the result equals or exceeds the minimum result from the qualification tests, then no further samples are required. If the result is less than the minimum result from the qualifying tests, then select motor samples per the qualifying test procedure.

#### Expertise in Motor Test Procedures

CSA Group has been active in the certification for safety of electric motors since before 1940 and has more than 450 certification listings active at this time.

CSA Group has been offering the Energy Efficiency Verification Service for Electric Motors since 1992 with motor size from 1 to 500 hp. The motor efficiency is tested to Standards CSA C390-10, IEEE 112-2004, IEEE 114 and CSA 747-09. CSA has obtained accreditation from DOE in 2002 for motor efficiency US Department of Energy as a nationally recognized certification program in 2002 (**Federal Register**/Vol 67, No 249/ Friday December 27, 2002/Notices).

#### Summary of CSA Group Section 4 Supporting Documentation

Section 4, Attachment 1, contains a copy of an information letter to "All Manufacturers of AC Three Phase Induction Motors Rated 1 hp to 500 hp," which is entitled "Announcing CSA Standard C390-10 Test methods, marking requirements and energy efficiency levels for three-phase induction motors, 4th edition."

#### Section 5—Examples of Other CSA Group Accreditations

The certification system and technical capabilities of the Association have enabled CSA Group to be accredited nationally and internationally for a wide product spectrum such as electrical safety, energy efficiency, plumbing and gas. See Attachment 1 for examples of accreditations CSA Group has received.

#### Qualification of CSA Group To Operate as a Certification System

The U.S. Department of Energy recognized the Energy Efficiency Verification Service of CSA Group as a Nationally Recognized certification Program in a **Federal Register**

Notice dated 27 December 2002 (67 FR 79480).

#### Summary of CSA Group Section 5 Supporting Documentation

Section 5, Attachment 1, contains copies of the following documents CSA Group has received in recognition of its certification system and technical capabilities:

1. Certificate of Accreditation under the Certification Body Accreditation Program, from the Standard Council of Canada, June 27, 2013;
2. Certificate of Accreditation in recognition of being an Accredited Testing organization, from the International Accreditation Service, November 1, 2012.
3. Certificate of Recognition as a Nationally Recognized Testing Laboratory, from the Occupational Safety and Health Administration, effective through December 31, 2014.

[FR Doc. 2013-31268 Filed 12-27-13; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1267-100]

#### Greenwood County; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Non-project use of project lands and waters
- b. *Project No*: 1267-100
- c. *Date Filed*: November 22, 2013
- d. *Applicant*: Greenwood County
- e. *Name of Project*: Buzzards Roost Hydroelectric Project
- f. *Location*: Saluda River in Greenwood, Laurens, and Newberry counties, South Carolina.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r
- h. *Applicant Contact*: Julie Davis, Director of Lake Management, Greenwood County, 600 Monument Street Suite 19, Greenwood, SC 29646, (864) 943-2648.
- i. *FERC Contact*: Mark Carter at (678) 245-3083, or email: mark.carter@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests*: 30 days from issuance

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-1267-100) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

*k. Description of Request:* Greenwood County (licensee) proposes to permit Mansfield Park Campground, LLC to construct a commercial marina to serve campers and visitors to an existing campground located adjacent to the project boundary. The floating dock structure would measure 145 feet long by 44 feet wide, and could accommodate 20 watercraft. No dredging, excavation, or fill would occur, no vegetation would be disturbed, and no gasoline facilities are proposed.

*l. Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P-1267) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and

reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: December 20, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-31083 Filed 12-27-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG14-20-000.

*Applicants:* Pleasant Valley Wind, LLC.

*Description:* Notice of Self-Certification of EG of Pleasant Valley Wind, LLC.

*Filed Date:* 12/17/13.

*Accession Number:* 20131217-5279.

*Comments Due:* 5 p.m. ET 1/7/14.

*Docket Numbers:* EG14-21-000.

*Applicants:* SG2 Imperial Valley LLC.

*Description:* Notice of Self-Certification Exempt Wholesale Generator Status of SG2 Imperial Valley LLC.

*Filed Date:* 12/18/13.

*Accession Number:* 20131218-5048.

*Comments Due:* 5 p.m. ET 1/8/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-1813-002.

*Applicants:* The Empire District Electric Company.

*Description:* The Empire District Electric Company submits Compliance Filing to be effective 12/18/2013.

*Filed Date:* 12/18/13.

*Accession Number:* 20131218-5079.

*Comments Due:* 5 p.m. ET 1/8/14.

*Docket Numbers:* ER12-2068-004.

*Applicants:* Blue Sky East, LLC.

*Description:* Blue Sky East, LLC submits Revised Market-Based Rate Tariff Filing in Compliance with Order No. 784 to be effective 12/19/2013.

*Filed Date:* 12/18/13.

*Accession Number:* 20131218-5050.

*Comments Due:* 5 p.m. ET 1/8/14.

*Docket Numbers:* ER12-2265-001.

*Applicants:* Canandaigua Power Partners, LLC.

*Description:* Canandaigua Power Partners, LLC submits Revised Market-Based Rate Tariff Filing in Compliance with Order No. 784 to be effective 12/19/2013.

*Filed Date:* 12/18/13.

*Accession Number:* 20131218-5053.

*Comments Due:* 5 p.m. ET 1/8/14.

*Docket Numbers:* ER13-80-002.

*Applicants:* Tampa Electric Company.

*Description:* Tampa Electric Company submits OATT Order No. 1000 Compliance Filing 2013 to be effective 1/1/2015.

*Filed Date:* 12/17/13.

*Accession Number:* 20131217-5186.

*Comments Due:* 5 p.m. ET 1/16/14.

*Docket Numbers:* ER13-86-002.

*Applicants:* Duke Energy Florida, Inc., Duke Energy Carolinas, LLC.

*Description:* Duke Energy Florida, Inc. submits Order No. 1000 Second Regional Compliance Filing—DEF to be effective 1/1/2015.

*Filed Date:* 12/17/13.

*Accession Number:* 20131217-5167.

*Comments Due:* 5 p.m. ET 1/16/14.

*Docket Numbers:* ER13-836-002.