

Time and Date: The Board meeting will be held on December 17, 2013, from 9:00 a.m. to 12:00 p.m. Mountain Standard Time. The times are subject to change.

Place: Board members will meet in Grand Ballroom 1 of the DoubleTree by Hilton Denver, 3203 Quebec Street, Denver, Colorado 80207. Please refer to NTIA's Web site at <http://www.ntia.doc.gov/category/firstnet> for the most current information.

Other Information: This meeting is open to the public and press. Given the space limitations of the meeting room, members of the public wishing to attend the meetings in person will be directed to Crystal Ballroom 1 of the DoubleTree by Hilton Denver, 3203 Quebec Street, Denver, Colorado 80207, where they can observe the meetings by video. The meetings are accessible to people with disabilities. Individuals requiring accommodations, such as sign language interpretation or other ancillary aids, are asked to notify Uzoma Onyeije, Secretary, FirstNet, at (202) 482-0016 or uzoma@firstnet.gov at least five (5) business days before the meeting.

The meeting will also be webcast. Please refer to NTIA's Web site at <http://www.ntia.doc.gov/category/firstnet> <http://www.ntia.doc.gov/firstnet-public-meetings> for webcast instructions and other information. If you have technical questions regarding the webcast, please contact Charles Franz at cfranz@ntia.doc.gov.

Records: NTIA maintains records of all Board proceedings. Board minutes will be available at <http://www.ntia.doc.gov/category/firstnet>.

Dated: November 27, 2013.

Milton Brown,

Deputy Chief Counsel.

[FR Doc. 2013-28936 Filed 12-2-13; 8:45 am]

BILLING CODE 3510-60-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13728-002]

Goodwin Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 8, 2013, Goodwin Power, LLC filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility proposing to study the feasibility of the Goodwin Dam Project, located on the

Stanislaus River in Tuolumne and Calaveras counties, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be located at the existing Goodwin Dam¹ and would harness water that currently flows over the spillway of the Goodwin Dam. The proposed project would consist of: (1) A 15-foot-wide by 7-foot-high siphon intake and guard; (2) four 150-foot-long, 48 inch diameter penstocks; (3) four inline turbines and associated generators, each having an installed capacity of 1.24 megawatts; (4) four 48-inch-wide draft tube tunnels; (5) a 33-foot-long by 25-foot-wide concrete foundation; (6) a 50-foot-long by 20-foot-wide tailrace canal extending from the powerhouse to the river bed; (7) a new switchyard and 400-foot-long, 17 kV transmission overhead line or a buried cable connecting to PG&E's transmission lines at Goodwin Dam; and (8) appurtenant facilities.

Applicant Contact: Magnús Jóhannesson, America Renewables, LLC; 46-E Peninsula Center, Palos Verdes Estates, CA 90274; mj@americarenewables.com.

FERC Contact: Jennifer Adams, (202) 502-8087; jennifer.adams@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the

¹ The existing Goodwin Dam is owned by the Oakdale Irrigation District and San Joaquin Irrigation District.

Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13728) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 26, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-28899 Filed 12-2-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-21-000]

Florida Gas Transmission Company, LLC; Notice of Application

Take notice that on November 15, 2013, Florida Gas Transmission Company, LLC (FGT), 1300 Main Street, Houston, Texas 77002, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) for the Pompano Compressor Station 21.5 Project. Specifically, FGT proposes to construct and operate one new electric 22,000 horsepower compressor station, extend its mainline piping, construct a new regulator station, and install appurtenances, all located in Broward County, Florida. FGT states that the proposed project will increase the maximum delivery quantity by 25,000 million British thermal units per day to Florida Power & Light Company, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Stephen Veatch, Senior Director of Certificates &

Reporting, Florida Gas Transmission Company, LLC, 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989-2024, by facsimile at (713) 989-1205, or by email at stephen.veatch@energytransfer.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party

to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: December 17, 2013.

Dated: November 26, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-28897 Filed 12-2-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-32-000.

Applicants: Noble Americas Gas & Power Corp., Eagle Point Power Generation LLC.

Description: Application for approval Pursuant to Section 203 of the Federal Power Act, request for expedited consideration and request for privileged treatment re Noble Americas Gas & Power Corp et al.

Filed Date: 11/19/13.

Accession Number: 20131120-0001.

Comments Due: 5 p.m. ET 12/10/13

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1674-003.

Applicants: Deseret Generation & Transmission Co-operative, Inc.

Description: Deseret Generation & Transmission Co-operative, Inc's Amendment to the July 2, 2013 Updated Market Power Analysis.

Filed Date: 11/20/13.

Accession Number: 20131120-5153.

Comments Due: 5 p.m. ET 12/11/13.

Docket Numbers: ER11-1858-002; ER11-1859-001.

Applicants: NorthWestern Corporation.

Description: Supplement to July 1, 2013 NorthWestern Corporation, et. al.'s updated market power screen analysis for wholesale electricity markets in the Northwest Region.

Filed Date: 11/20/13.

Accession Number: 20131120-5027.

Comments Due: 5 p.m. ET 12/11/13.

Docket Numbers: ER11-3697-005.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits ETC Refund Report to be effective N/A.

Filed Date: 11/21/13.

Accession Number: 20131121-5003.

Comments Due: 5 p.m. ET 12/12/13.

Docket Numbers: ER14-16-000.

Applicants: Burgess Biopower LLC.
Description: Errata to October 2, 2013 Burgess Biopower LLC tariff filing.

Filed Date: 11/7/13.

Accession Number: 20131107-5123.

Comments Due: 5 p.m. ET 12/5/13.

Docket Numbers: ER14-437-000.

Applicants: Puget Sound Energy, Inc.
Description: Reassignment Tariff Revisions to be effective 6/30/2013.