

Persons interested in reviewing environmental documents for the proposals listed above or obtaining information about the SEAs and FONSI's prepared by the Gulf of Mexico OCS Region are encouraged to contact BOEM at the address or telephone listed in the **FOR FURTHER INFORMATION CONTACT** section.

Dated: November 4, 2013.

John L. Rodi,

Regional Director, Gulf of Mexico OCS Region.

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DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2012-0006; DS63610300 DR2PS0000.CH7000 134D0102R2]

Agency Information Collection

Activities: Submitted for Office of Management and Budget Review; Comment Request

AGENCY: Office of the Secretary, Office of Natural Resources Revenue (ONRR).

ACTION: Notice of a revision of currently approved information collection (OMB Control Number 1012-0005).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Office of Natural Resources Revenue (ONRR) is notifying the public that we have submitted to the Office of Management and Budget (OMB) an information collection request (ICR) to renew approval of the paperwork requirements in the regulations under title 30, *Code of Federal Regulations* (CFR), parts 1202, 1204, and 1206. This ICR pertains to (1) Federal oil and gas valuation regulations, which include transportation and processing regulatory allowance limits; and (2) accounting and auditing relief for marginal properties. This ICR also includes Form ONRR-4393, Request to Exceed Regulatory Allowance Limitation. Effective January 1, 2014, ONRR will discontinue the information collection requirements of the Stripper Oil royalty rate reductions in this ICR. The revised title of this ICR is "Federal Oil and Gas Valuation—30 CFR Parts 1202, 1204, and 1206."

DATES: OMB has up to 60 days to approve or disapprove the information collection request but may respond after 30 days; therefore, you should submit your public comments to OMB by January 2, 2014 for the assurance of consideration.

ADDRESSES: Submit comments to the Office of Information and Regulatory

Affairs, Office of Management and Budget, Attention: Desk Officer for the Department of the Interior (1012-0005), by telefax at (202) 395-5806 or via email to OIRA_Submission@omb.eop.gov. Also, please send a copy of your comments to Armand Southall, Regulatory Specialist, Office of Natural Resources Revenue, P.O. Box 25165, MS 61030A, Denver, Colorado 80225. Please reference "ICR 1012-0005" in your comments.

FOR FURTHER INFORMATION CONTACT:

Armand Southall, Regulatory Specialist, email Armand.Southall@onrr.gov. You may also contact Mr. Southall to obtain copies, at no cost, of (1) The ICR, (2) any associated form, and (3) the regulations that require us to collect the information. To see a copy of the entire ICR submitted to OMB, go to <http://www.reginfo.gov/public/PRAMain> and select "Information Collection Review," then select "Department of the Interior" in the drop-down box under "Currently Under Review."

SUPPLEMENTARY INFORMATION:

Title: Federal Oil and Gas Valuation—30 CFR Parts 1202, 1204, and 1206.

OMB Control Number: 1012-0005.

Bureau Form Number: Form ONRR-4393.

Abstract: The Secretary of the United States Department of the Interior is responsible for overseeing mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary's responsibility, under various laws, is to manage mineral resource production from Federal and Indian lands and the OCS, collect the royalties and other mineral revenues due, and distribute the funds collected under those laws. We have posted those laws pertaining to mineral leases on Federal and Indian lands and the OCS at http://www.onrr.gov/Laws_R_D/PublicLawsAMR.htm.

Effective October 1, 2010, ONRR reorganized and transferred our regulations from chapter II to chapter XII in title 30 CFR, resulting in a change to our citations. You can find the information collections covered in this ICR at 30 CFR part 1202, subparts C and D, which pertain to Federal oil and gas royalties; part 1204, subpart C, which pertains to accounting and auditing relief for marginal properties; and part 1206, subparts C and D, which pertain to Federal oil and gas product valuation.

I. General Information

When a company or an individual enters into a lease to explore, develop, produce, and dispose of minerals from Federal or Indian lands, that company

or individual agrees to pay the lessor a share in a value of production from the leased lands. The lessee, or designee, must report various kinds of information to the lessor relative to the disposition of the leased minerals. Such information is generally available within the records of the lessee or others involved in developing, transporting, processing, purchasing, or selling of such minerals.

II. Information Collections

ONRR uses the information that we collect in this ICR to ensure that lessees accurately value and appropriately pay royalties on oil and gas produced from Federal onshore and offshore leases. Please refer to the chart for all reporting requirements and associated burden hours. All data submitted is subject to subsequent audit and adjustment.

A. Federal Oil and Gas Valuation Regulations

The valuation regulations at 30 CFR part 1206, subparts C and D, mandate that lessees collect and/or submit information used to value their Federal oil and gas, including (1) transportation and processing allowances and (2) regulatory allowance limit information. Lessees report certain data on Form ONRR-2014, Report of Sales and Royalty Remittance (OMB Control Number 1012-0004). The information that we request is the minimum necessary to carry out our mission and places the least possible burden on respondents. If ONRR does not collect this information, both Federal and State governments may incur a loss of royalties.

Transportation and Processing Regulatory Allowance Limits: Lessees may deduct the reasonable, actual costs of transportation and processing from Federal royalties. The lessees report these allowances on Form ONRR-2014. For oil and gas, regulations establish the allowable limit on transportation allowance deductions at 50 percent of the value of the oil or gas. For gas only, regulations establish the allowable limit on processing allowance deductions at 66 $\frac{2}{3}$ percent of the value of each gas plant product.

Request to Exceed Regulatory Allowance Limitation, Form ONRR-4393: Lessees may request to exceed regulatory limitations. Upon proper application from the lessee, ONRR may approve oil or gas transportation allowance in excess of 50 percent or gas processing allowance in excess of 66 $\frac{2}{3}$ percent on Federal leases. Lessees must complete and submit Form ONRR-4393, including a letter and supporting documentation, for both Federal and

Indian leases to request to exceed allowance limitations. This ICR covers only Federal leases; therefore, we have not included burden hours of Form ONRR-4393 for Indian leases in this ICR. We include burden hours of Form ONRR-4393 for Indian leases in OMB Control Number 1012-0002.

B. Accounting and Auditing Relief for Marginal Properties

In 2004, we amended our regulations to comply with section 7 of the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996. The regulations provide guidance for lessees and designees seeking accounting and auditing relief for qualifying Federal marginal properties. Under the regulations, both ONRR and the State concerned must approve any relief granted for a marginal property.

C. Stripper Oil Royalty Rate Reduction Program

Under 43 CFR 3103.4-2, the Bureau of Land Management (BLM), the surface management agency for Federal onshore leases, established the Stripper Oil Royalty Rate Reduction Program (Stripper Oil Program). ONRR, who administered the Stripper Oil Program for BLM, approved royalty rate reductions for operators of stripper oil properties for applicable sales periods from October 1, 1992, through January 31, 2006. Effective February 1, 2006,

BLM terminated the reduced royalty rates under this program. On October 6, 2010, BLM published a final rule (75 FR 61624) that removed this citation from their regulations. This change is not currently reflected in title 30 CFR, chapter XII.

For production through January 31, 2006, lessees submitted Form MMS-4377, Stripper Royalty Rate Reduction Notification, to notify ONRR of royalty rate changes. Although BLM terminated the royalty rate reductions, ONRR continues to verify previously submitted notifications and may require the operator to submit an amended Form ONRR-4377 through December 31, 2013. However, effective January 1, 2014, ONRR will discontinue the Stripper Oil Program; therefore, ONRR will not request OMB approval for the Stripper Oil information collection requirements in this ICR.

III. OMB Approval

We will request OMB approval to continue to collect, from companies and/or lessees and designees, information used (1) to value their Federal oil and gas, including (a) transportation and processing allowances and (b) the request to exceed regulatory allowance limitation and (2) to request accounting and auditing relief approval for qualifying Federal marginal properties. If ONRR does not collect this information, this would limit the

Secretary's ability to discharge fiduciary duties and may also result in loss of royalty payments. ONRR protects the proprietary information that we receive, and we do not collect items of a sensitive nature.

ONRR requires lessees to respond to information collections relating to valuing Federal oil and gas, including (a) transportation and processing allowances and (b) the request to exceed regulatory allowance limit information [Form ONRR-4393]. ONRR also requires that lessees submit the allowance information and form to obtain benefits for claiming allowances on Form ONRR-2014. In addition, ONRR requires lessees to respond to information collections in regards to requesting approval for accounting and auditing relief.

Frequency: Annually and on occasion.

Estimated Number and Description of Respondents: 120 Federal lessees/designees and 7 States for Federal oil and gas.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 9,198 hours.

We have not included in our estimates certain requirements performed in the normal course of business and considered as usual and customary. We display the estimated annual burden hours by CFR section and paragraph in the following chart:

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
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PART 1202—ROYALTIES

Subpart C—Federal and Indian Oil

1202.101	Standards for reporting and paying royalties. Oil volumes are to be reported in barrels of clean oil of 42 standard U.S. gallons (231 cubic inches each) at 60 °F. . . .	Burden covered under OMB Control Number 1012-0004.		
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Subpart D—Federal Gas

1202.152(a) and (b)	Standards for reporting and paying royalties on gas	Burden covered under OMB Control Number 1012-0004.		
	(a)(1) If you are responsible for reporting production or royalties you must: (i) Report gas volumes and British thermal unit (Btu) heating values, if applicable, under the same degree of water saturation; (ii) Report gas volumes in units of 1,000 cubic feet (mcf); and (iii) Report gas volumes and Btu heating value at a standard pressure base of 14.73 pounds per square inch absolute (psia) and a standard temperature base of 60 °F . . . (b) Residue gas and gas plant product volumes shall be reported as specified in this paragraph. . . .			

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
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PART 1204—ALTERNATIVES FOR MARGINAL PROPERTIES

Subpart C—Accounting and Auditing Relief

1204.202(b)(1)	<p>What is the cumulative royalty reports and payments relief option? (b) To use the cumulative royalty reports and payments relief option, you must do all of the following: (1) Notify ONRR in writing by January 31 of the calendar year for which you begin taking your relief. . . .</p>	40	1	40
1204.202(b)(2) and (b)(3)	<p>(b)(2) Submit your royalty report and payment . . . by the end of February of the year following the calendar year for which you reported annually. . . . If you have an estimated payment on file, you must submit your royalty report and payment by the end of March of the year following the calendar year for which you reported annually; (3) Use the sales month prior to the month that you submit your annual report and payment . . . for the entire previous calendar year's production for which you are paying annually. . . .</p>	Burden covered under OMB Control Number 1012-0004.		
1204.202(b)(4), (b)(5), (c), (d)(1), (d)(2), (e)(1), and (e)(2).	<p>(b)(4) Report one line of cumulative royalty information on Form ONRR-2014 for the calendar year . . . And (5) Report allowances on Form ONRR-2014 on the same annual basis as the royalties for your marginal property production. (c) If you do not pay your royalty by the date due in paragraph (b) of this section, you will owe late payment interest . . . from the date your payment was due under this section until the date ONRR receives it. . . . (d) If you take relief you are not qualified for, you may be liable for civil penalties. Also you must: (1) Pay ONRR late payment interest determined under 30 CFR 1218.54 . . . (2) Amend your Form ONRR-2014 . . . (e) If you dispose of your ownership interest in a marginal property for which you have taken relief . . . you must: (1) Report and pay royalties for the portion of the calendar year for which you had an ownership interest; and (2) Make the report and payment by the end of the month after you dispose of the ownership interest in the marginal property. If you do not report and pay timely, you will owe interest . . . from the date the payment was due. . . .</p>	Burden covered under OMB Control Number 1012-0004.		
1204.203(b), 1204.205(a) and (b), and 1204.206(a)(3)(i) and (b)(1).	<p>What is the other relief option?</p>	200	1	200
1204.208 (c)(1), (d)(1), and (e)	<p>May a State decide that it will or will not allow one or both of the relief options under this subpart? (c) If a State decides . . . that it will or will not allow one or both of the relief options . . . within 30 days . . . the State must: (1) Notify the Director for Office of Natural Resources Revenue, in writing, of its intent to allow or not allow one or both of the relief options . . . (d) If a State decides in advance . . . that it will not allow one or both of the relief options . . . the State must: (1) Notify the Director for Office of Natural Resources Revenue, in writing, of its intent to allow one or both of the relief options . . . (e) If a State does not notify ONRR . . . the State will be deemed to have decided not to allow either of the relief options. . . .</p>	40	7	280
1204.209(b)	<p>What if a property ceases to qualify for relief obtained under this subpart?</p>	6	1	6

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
	(b) If a property is no longer eligible for relief . . . the relief for the property terminates as of December 31 of that calendar year. You must notify ONRR in writing by December 31 that the relief for the property has terminated. . .			
1204.210(c) and (d)	<p>What if a property is approved as part of a nonqualifying agreement?</p> <p>(c) . . . the volumes on which you report and pay royalty . . . must be amended to reflect all volumes produced on or allocated to your lease under the nonqualifying agreement as modified by BLM. . . . Report and pay royalties for your production using the procedures in § 1204.202(b).</p> <p>(d) If you owe additional royalties based on the retroactive agreement approval and do not pay your royalty by the date due in § 1204.202(b), you will owe late payment interest determined under § 1218.54 from the date your payment was due under § 1204.202(b)(2) until the date ONRR receives it.</p>	Burden covered under OMB Control Number 1012-0004.		
1204.214(b)(1) and (b)(2)	<p>Is minimum royalty due on a property for which I took relief?</p> <p>(b) If you pay minimum royalty on production from a marginal property during a calendar year for which you are taking cumulative royalty reports and payment relief, and:</p> <p>(1) The annual payment you owe under this subpart is greater than the minimum royalty you paid, you must pay the difference between the minimum royalty you paid and your annual payment due under this subpart; or</p> <p>(2) The annual payment you owe under this subpart is less than the minimum royalty you paid, you are not entitled to a credit because you must pay at least the minimum royalty amount on your lease each year.</p>			
Accounting and Auditing Relief Subtotal	10	526

Part 1206—Product Valuation

Subpart C—Federal Oil

1206.102(e)(1)	How do I calculate royalty value for oil that I or my affiliate sell(s) under an arm's-length contract?	AUDIT PROCESS. See note.		
1206.103(a)(1), (a)(2), and (a)(3).	<p>(e) If you value oil under paragraph (a) of this section: (1) ONRR may require you to certify that your or your affiliate's arm's-length contract provisions include all of the consideration the buyer must pay, either directly or indirectly, for the oil.</p> <p>How do I value oil that is not sold under an arm's-length contract?</p> <p>This section explains how to value oil that you may not value under § 1206.102 or that you elect under § 1206.102(d) to value under this section. First determine whether paragraph (a), (b), or (c) of this section applies to production from your lease, or whether you may apply paragraph (d) or (e) with ONRR approval.</p> <p>(a) Production from leases in California or Alaska. Value is the average of the daily mean ANS spot prices published in any ONRR-approved publication during the trading month most concurrent with the production month. . . .</p> <p>(1) To calculate the daily mean spot price . . .</p> <p>(2) Use only the days . . .</p> <p>(3) You must adjust the value.</p>	45	5	225
1206.103(a)(4)	(a)(4) After you select an ONRR-approved publication, you may not select a different publication more often than once every 2 years, . . .	8	2	16

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.103(b)(1)	(b) <i>Production from leases in the Rocky Mountain Region.</i> . . . (1) If you have an ONRR-approved tendering program, you must value oil . . .	400	2	800
1206.103(b)(1)(ii)	(b)(1)(ii) If you do not have an ONRR-approved tendering program, you may elect to value your oil under either paragraph (b)(2) or (b)(3) of this section.	400	2	800
1206.103(b)(4)	(4) If you demonstrate to ONRR's satisfaction that paragraphs (b)(1) through (b)(3) of this section result in an unreasonable value for your production as a result of circumstances regarding that production, the ONRR Director may establish an alternative valuation method.	400	2	800
1206.103(c)(1)	(c) <i>Production from leases not located in California, Alaska or the Rocky Mountain Region.</i> (1) Value is the NYMEX price, plus the roll, adjusted for applicable location and quality differentials and transportation costs under §1206.112.	50	10	500
1206.103(e)(1) and (e)(2)	(e) <i>Production delivered to your refinery and the NYMEX price or ANS spot price is an unreasonable value.</i> (1) . . . you may apply to the ONRR Director to establish a value (2) You must provide adequate documentation and evidence demonstrating the market value at the refinery. . . . representing the market at the refinery if: . . .	330	2	660
1206.105	What records must I keep to support my calculations of value under this subpart?	Burden covered under OMB Control Number 1012-0004.		
	If you determine the value of your oil under this subpart, you must retain all data relevant to the determination of royalty value . . .			
1206.107(a)	How do I request a value determination?	40	10	400
	(a) You may request a value determination from ONRR . . .			
1206.109(c)(2)	When may I take a transportation allowance in determining value?	8	2	16
	(c) Limits on transportation allowances. (2) You may ask ONRR to approve a transportation allowance in excess of the limitation in paragraph (c)(1) of this section. . . . Your application for exception (using Form ONRR-4393, Request to Exceed Regulatory Allowance Limitation) must contain all relevant and supporting documentation necessary for ONRR to make a determination . . .			
1206.110(a)	How do I determine a transportation allowance under an arm's-length transportation contract?	AUDIT PROCESS. See note.		
	(a) . . . You must be able to demonstrate that your or your affiliate's contract is at arm's length . . .			
1206.110(d)(3)	(d) If your arm's-length transportation contract includes more than one liquid product, and the transportation costs attributable to each product cannot be determined . . . (3) You may propose to ONRR a cost allocation method . . .	20	2	40
1206.110(e)	(e) If your arm's-length transportation contract includes both gaseous and liquid products, and the transportation costs attributable to each product cannot be determined from the contract, then you must propose an allocation procedure to ONRR.	20	1	20
1206.110(e)(1) and (e)(2)	(e)(1) . . . If ONRR rejects your cost allocation, you must amend your Form ONRR-2014 . . .	Burden covered under OMB Control Number 1012-0004.		
	(2) You must submit your initial proposal, including all available data, within 3 months after first claiming the allocated deductions on Form ONRR-2014.			
1206.110(g)(2)	(g) If your arm's-length sales contract includes a provision reducing the contract price by a transportation factor, . . . (2) You must obtain ONRR approval before claiming a transportation factor in excess of 50 percent of the base price of the product.	5	1	5

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.111(g)	<p>How do I determine a transportation allowance if I do not have an arm's-length transportation contract or arm's-length tariff?</p> <p>(g) To compute depreciation, you may elect to use either . . . After you make an election, you may not change methods without ONRR approval . . .</p>	30	1	30
1206.111(k)(2)	(k)(2) You may propose to ONRR a cost allocation method on the basis of the values . . .	30	1	30
1206.111(l)(1) and (l)(3)	(l)(1) Where you transport both gaseous and liquid products through the same transportation system, you must propose a cost allocation procedure to ONRR . . . (3) You must submit your initial proposal, including all available data, within 3 months after first claiming the allocated deductions on Form ONRR-2014.	20	1	20
1206.111(l)(2)	(l)(2) . . . If ONRR rejects your cost allocation, you must amend your Form ONRR-2104 for the months that you used the rejected method and pay any additional royalty and interest due.	Burden covered under OMB Control Number 1012-0004.		
1206.112(a)(1)(ii)	<p>What adjustments and transportation allowances apply when I value oil production from my lease using NYMEX prices or ANS spot prices?</p> <p>(a)(1)(ii) . . . under an exchange agreement that is not at arm's length, you must obtain approval from ONRR for a location and quality differential.</p>	80	1	80
1206.112(a)(1)(ii)	(a)(1)(ii) . . . If ONRR prescribes a different differential, you must apply . . . You must pay any additional royalties owed . . . plus the late payment interest from the original royalty due date, or you may report a credit.	20	2	40
1206.112(a)(3) and (a)(4)	(a)(3) If you transport or exchange at arm's length (or both transport and exchange) at least 20 percent, but not all, of your oil produced from the lease to a market center, determine the adjustment between the lease and the market center for the oil that is not transported or exchanged (or both transported and exchanged) to or through a market center as follows: . . . (4) If you transport or exchange (or both transport and exchange) less than 20 percent of your crude oil produced from the lease between the lease and a market center, you must propose to ONRR an adjustment between the lease and the market center for the portion of the oil that you do not transport or exchange (or both transport and exchange) to a market center. . . . If ONRR prescribes a different adjustment. . . . You must pay any additional royalties owed . . . plus the late payment interest from the original royalty due date, or you may report a credit.	80	4	320
1206.112(b)(3)	(b)(3) . . . you may propose an alternative differential to ONRR. . . . If ONRR prescribes a different differential. . . . You must pay any additional royalties owed . . . plus the late payment interest from the original royalty due date, or you may report a credit . . .	80	4	320
1206.112(c)(2)	(c)(2) . . . If quality bank adjustments do not incorporate or provide for adjustments for sulfur content, you may make sulfur adjustments, based on the quality of the representative crude oil at the market center, of 5.0 cents per one-tenth percent difference in sulfur content, unless ONRR approves a higher adjustment.	80	2	160
1206.114	<p>What are my reporting requirements under an arm's-length transportation contract?</p> <p>You or your affiliate must use a separate entry on Form ONRR-2014 to notify ONRR of an allowance based on transportation costs you or your affiliate incur. ONRR may require you or your affiliate to submit arm's-length transportation contracts, production agreements, operating agreements, and related documents . . .</p>	Burden covered under OMB Control Number 1012-0004. AUDIT PROCESS. See note.		

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.115(a)	What are my reporting requirements under a non-arm's-length transportation arrangement?	Burden covered under OMB Control Number 1012-0004.		
1206.115(c)	(a) You or your affiliate must use a separate entry on Form ONRR-2014 to notify ONRR of an allowance based on transportation costs you or your affiliate incur. (c) ONRR may require you or your affiliate to submit all data used to calculate the allowance deduction. . . .	AUDIT PROCESS. See note.		

Subpart D—Federal Gas

1206.152(b)(1)(i) and (b)(1)(iii)	Valuation standards—unprocessed gas. (b)(1)(i) . . . The lessee shall have the burden of demonstrating that its contract is arm's-length. . . . (iii) . . . When ONRR determines that the value may be unreasonable, ONRR will notify the lessee and give the lessee an opportunity to provide written information justifying the lessee's value.	AUDIT PROCESS. See note.		
1206.152(b)(2)	(b)(2) . . . The lessee must request a value determination in accordance with paragraph (g) of this section for gas sold pursuant to a warranty contract;	80	1	80
1206.152(b)(3)	(b)(3) ONRR may require a lessee to certify that its arm's-length contract provisions include all of the consideration to be paid by the buyer, either directly or indirectly, for the gas.	AUDIT PROCESS. See note.		
1206.152(e)(1)	(e)(1) Where the value is determined pursuant to paragraph (c) of this section, the lessee shall retain all data relevant to the determination of royalty value	Burden covered under OMB Control Number 1012-0004.		
1206.152(e)(2)	Any Federal lessee will make available upon request to the authorized ONRR or State representatives, to the Office of the Inspector General of the department of the Interior, or other person authorized to receive such information, arm's-length sales and volume data for like-quality production sold, purchased or otherwise obtained by the lessee from the field or area or from nearby fields or areas.	AUDIT PROCESS. See note.		
1206.152(e)(3)	(e)(3) A lessee shall notify ONRR if it has determined value pursuant to paragraph (c)(2) or (c)(3) of this section	10	10	100
1206.152(g)	(g) The lessee may request a value determination from ONRR. . . . The lessee shall submit all available data relevant to its proposal. . . .	40	5	200
1206.153(b)(1)(i) and (b)(1)(iii)	Valuation standards—processed gas. (b)(1)(i) . . . The lessee shall have the burden of demonstrating that its contract is arm's-length. . . . (iii) . . . When ONRR determines that the value may be unreasonable, ONRR will notify the lessee and give the lessee an opportunity to provide written information justifying the lessee's value.	AUDIT PROCESS. See note.		
1206.153(b)(2)	(b)(2) . . . The lessee must request a value determination in accordance with paragraph (g) of this section for gas sold pursuant to a warranty contract;	80	1	80
1206.153(b)(3)	(b)(3) ONRR may require a lessee to certify that its arm's-length contract provisions include all of the consideration to be paid by the buyer, either directly or indirectly, for the residue gas or gas plant product.	AUDIT PROCESS. See note.		
1206.153(e)(1)	(e)(1) Where the value is determined pursuant to paragraph (c) of this section, the lessee shall retain all data relevant to the determination of royalty value	Burden covered under OMB Control Number 1012-0004.		

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.153(e)(2)	(e)(2) Any Federal lessee will make available upon request to the authorized ONRR or State representatives, to the Office of the Inspector General of the Department of the Interior, or other persons authorized to receive such information, arm's-length sales and volume data for like-quality residue gas and gas plant products sold, purchased or otherwise obtained by the lessee from the same processing plant or from nearby processing plants.	AUDIT PROCESS. See note.		
1206.153(e)(3)	(e)(2) A lessee shall notify ONRR if it has determined any value pursuant to paragraph (c)(2) or (c)(3) of this section . . .	10	2	20
1206.153(g)	206.153(g) The lessee may request a value determination from ONRR. . . The lessee shall submit all available data relevant to its proposal. . . .	80	15	1,200
1206.154(c)(4)	Determination of quantities and qualities for computing royalties. (c)(4) . . . A lessee may request ONRR approval of other methods for determining the quantity of residue gas and gas plant products allocable to each lease. . . .	40	1	40
1206.156(c)(3)	Transportation allowances—general. (c)(3) Upon request of a lessee, ONRR may approve a transportation allowance deduction in excess of the limitation prescribed by paragraphs (c)(1) and (c)(2) of this section. . . . An application for exception (using Form ONRR-4393, Request to Exceed Regulatory Allowance Limitation) must contain all relevant and supporting documentation necessary for ONRR to make a determination. . . .	40	3	120
1206.157(a)(1)(i)	Determination of transportation allowances (a) <i>Arm's-length transportation contracts.</i> (1)(i) . . . The lessee shall have the burden of demonstrating that its contract is arm's-length. . . . The lessee must claim a transportation allowance by reporting it on a separate line entry on the Form ONRR-2014.	AUDIT PROCESS. See note.		
1206.157(a)(1)(iii)	(a)(1)(iii) . . . When ONRR determines that the value of the transportation may be unreasonable, ONRR will notify the lessee and give the lessee an opportunity to provide written information justifying the lessee's transportation costs.	Burden covered under OMB Control Number 1012-0004.		
1206.157(a)(2)(ii)	(a)(2)(ii) . . . the lessee may propose to ONRR a cost allocation method on the basis of the values of the products transported. . . .	40	1	40
1206.157(a)(3)	(a)(3) If an arm's-length transportation contract includes both gaseous and liquid products and the transportation costs attributable to each cannot be determined from the contract, the lessee shall propose an allocation procedure to ONRR. . . . The lessee shall submit all relevant data to support its proposal. . . .	40	1	40
1206.157(a)(5)	(a)(5) . . . The transportation factor may not exceed 50 percent of the base price of the product without ONRR approval.	10	3	30
1206.157(b)(1)	(b) <i>Non-arm's-length or no contract.</i> (1) The lessee must claim a transportation allowance by reporting it on a separate line entry on the Form ONRR-2014.	Burden covered under OMB Control Number 1012-0004.		
1206.157 (b)(2)(iv) and (b)(2)(iv)(A)	(b)(2)(iv) . . . After a lessee has elected to use either method for a transportation system, the lessee may not later elect to change to the other alternative without approval of the ONRR. (A) . . . After an election is made, the lessee may not change methods without ONRR approval. . . .	100	1	100
1206.157(b)(3)(i)	(b)(3)(i) . . . Except as provided in this paragraph, the lessee may not take an allowance for transporting a product which is not royalty bearing without ONRR approval.	100	1	100

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.157(b)(3)(ii)	(b)(3)(ii) . . . the lessee may propose to the ONRR a cost allocation method on the basis of the values of the products transported. . . .	100	1	100
1206.157(b)(4)	(b)(4) Where both gaseous and liquid products are transported through the same transportation system, the lessee shall propose a cost allocation procedure to ONRR. . . . The lessee shall submit all relevant data to support its proposal. . . .	100	1	100
1206.157(b)(5)	(b)(5) You may apply for an exception from the requirement to compute actual costs under paragraphs (b)(1) through (b)(4) of this section.	100	1	100
1206.157(c)(1)(i)	(c) <i>Reporting Requirements.</i> (1) <i>Arm's-length contracts.</i> (i) You must use a separate entry on Form ONRR-2014 to notify ONRR of a transportation allowance.	Burden covered under OMB Control Number 1012-0004.		
1206.157(c)(1)(ii)	(c)(1)(ii) ONRR may require you to submit arm's-length transportation contracts, production agreements, operating agreements, and related documents. . . .	AUDIT PROCESS. See note.		
1206.157(c)(2)(i)	(c)(2) <i>Non-arm's-length or no contract.</i> (i) You must use a separate entry on Form ONRR-2014 to notify ONRR of a transportation allowance.	Burden covered under OMB Control Number 1012-0004.		
1206.157(c)(2)(iii)	(c)(2)(iii) ONRR may require you to submit all data used to calculate the allowance deduction. . . .	AUDIT PROCESS. See note.		
1206.157(e)(2), (e)(3), and (f)(1).	(e) <i>Adjustments.</i> (2) For lessees transporting production from onshore Federal leases, the lessee must submit a corrected Form ONRR-2014 to reflect actual costs, together with any payment, in accordance with instructions provided by ONRR. (3) For lessees transporting gas production from leases on the OCS, if the lessee's estimated transportation allowance exceeds the allowance based on actual costs, the lessee must submit a corrected Form ONRR-2014 to reflect actual costs, together with its payments, in accordance with instructions provided by ONRR	Burden covered under OMB Control Number 1012-0004.		
1206.158(c)(3)	(f) Allowable costs in determining transportation allowances. . . . (1) Firm demand charges paid to pipelines. . . . if you receive a payment or credit from the pipeline for penalty refunds, rate case refunds, or other reasons, you must reduce the firm demand charge claimed on the Form ONRR-2014 by the amount of that payment. You must modify Form ONRR-2014 by the amount received or credited for the affected reporting period and pay any resulting royalty and late payment interest due; Processing allowances—general	80	8	640
1206.158(d)(2)(i)	(c)(3) Upon request of a lessee, ONRR may approve a processing allowance in excess of the limitation prescribed by paragraph (c)(2) of this section. . . . An application for exception (using Form ONRR-4393, Request to Exceed Regulatory Allowance Limitation) shall contain all relevant and supporting documentation for ONRR to make a determination.	80	1	80
1206.158(d)(2)(ii)	(d)(2)(i) If the lessee incurs extraordinary costs for processing gas production from a gas production operation, it may apply to ONRR for an allowance for those costs. . . .	Burden covered under OMB Control Number 1012-0004.		
1206.158(d)(2)(ii)	(d)(2)(ii) . . . to retain the authority to deduct the allowance the lessee must report the deduction to ONRR in a form and manner prescribed by ONRR.	AUDIT PROCESS. See note.		
1206.159(a)(1)(i)	Determination of processing allowances	AUDIT PROCESS. See note.		
	(a) <i>Arm's-length processing contracts</i>	Burden covered under OMB Control Number 1012-0004.		
	(1)(i) . . . The lessee shall have the burden of demonstrating that its contract is arm's-length. . . . The lessee must claim a processing allowance by reporting it on a separate line entry on the Form ONRR-2014.			

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, and 1206	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.159(a)(1)(iii)	(a)(1)(iii) . . . When ONRR determines that the value of the processing may be unreasonable, ONRR will notify the lessee and give the lessee an opportunity to provide written information justifying the lessee's processing costs.	AUDIT PROCESS. See note.		
1206.159(a)(3)	(a)(3) If an arm's-length processing contract includes more than one gas plant product and the processing costs attributable to each product cannot be determined from the contract, the lessee shall propose an allocation procedure to ONRR. . . The lessee shall submit all relevant data to support its proposal. . . .	20	1	20
1206.159(b)(1)	(b) <i>Non-arm's-length or no contract.</i> (1). . . The lessee must claim a processing allowance by reflecting it as a separate line entry on the Form ONRR-2014. . . .	Burden covered under OMB Control Number 1012-0004.		
1206.159(b)(2)(iv) and (b)(2)(iv)(A).	(b)(2)(iv) . . . When a lessee has elected to use either method for a processing plant, the lessee may not later elect to change to the alternative without approval of the ONRR. (A) . . . After an election is made, the lessee may not change methods without ONRR approval . . .	100	1	100
1206.159(b)(4)	(b)(4) A lessee may apply to ONRR for an exception from the requirements that it compute actual costs in accordance with paragraphs (b)(1) through (b)(3) of this section. . . .	100	1	100
1206.159(c)(1)(i)	(c) <i>Reporting requirements—(1) Arm's-length contracts.</i> (i) The lessee must notify ONRR of an allowance based on incurred costs by using a separate line entry on the Form ONRR-2014.	Burden covered under OMB Control Number 1012-0004.		
1206.159(c)(1)(ii)	(c)(1)(ii) ONRR may require that a lessee submit arm's-length processing contracts and related documents. . . .	AUDIT PROCESS. See note.		
1206.159(c)(2)(i)	(c)(2) <i>Non-arm's-length or no contract.</i> (i) The lessee must notify ONRR of an allowance based on incurred costs by using a separate line entry on the Form ONRR-2014.	Burden covered under OMB Control Number 1012-0004.		
1206.159(c)(2)(iii)	(c)(2)(iii) Upon request by ONRR, the lessee shall submit all data used to prepare the allowance deduction. . . .	AUDIT PROCESS. See note.		
1206.159(e)(2) and (e)(3)	(e) <i>Adjustments</i> . . . (2) For lessees processing production from onshore Federal leases, the lessee must submit a corrected Form ONRR-2014 to reflect actual costs, together with any payment, in accordance with instructions provided by ONRR. (3) For lessees processing gas production from leases on the OCS, if the lessee's estimated processing allowance exceeds the allowance based on actual costs, the lessee must submit a corrected Form ONRR-2014 to reflect actual costs, together with its payment, in accordance with instructions provided by ONRR	Burden covered under OMB Control Number 1012-0004.		
Oil and Gas Valuation Subtotal		117	8,672	
TOTAL	127	9,198	

Note: AUDIT PROCESS—The Office of Regulatory Affairs determined that the audit process is exempt from the Paperwork Reduction Act of 1995 because ONRR staff asks non-standard questions to resolve exceptions.

Estimated Annual Reporting and Recordkeeping “Non-hour” Cost Burden: We have identified no “non-hour” cost burden associated with the collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 *et seq.*) provides that an agency may not conduct or sponsor, and a person does not have to respond to, a collection of information unless it

displays a currently valid OMB control number.

Comments: Section 3506(c)(2)(A) of the PRA requires each agency to “* * * provide 60-day notice in the **Federal Register** * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *.” Agencies must specifically solicit

comments to (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information that ONRR collects; and (d)

minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

To comply with the public consultation process, we published a notice in the **Federal Register** on March 7, 2013 (78 FR 14824), announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. We received no unsolicited comments in response to the notice.

If you wish to comment in response to this notice, you may send your comments to the offices listed under the **ADDRESSES** section of this notice. OMB has up to 60 days to approve or disapprove the information collection, but they may respond after 30 days. Therefore, in order to ensure maximum consideration, OMB should receive public comments by January 2, 2014.

Public Comment Policy: We will post all comments, including names and addresses of respondents, at <http://www.regulations.gov>. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that we may make your entire comment—including your personal identifying information—publicly available at any time. While you can ask us in your comment to withhold from public view your personal identifying information, we cannot guarantee that we will be able to do so.

Office of the Secretary, Information Collection Clearance Officer: David Alspach (202) 219-8526.

Dated: November 1, 2013.

Gregory J. Gould,

Director, Office of Natural Resources Revenue.

[FR Doc. 2013-27084 Filed 11-29-13; 8:45 am]

BILLING CODE 4310-T2-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

[G63-0982-9832-100-96-76, 84-55000]

Quarterly Status Report of Water Service, Repayment, and Other Water-Related Contract Actions

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice.

SUMMARY: Notice is hereby given of contractual actions that have been proposed to the Bureau of Reclamation (Reclamation) and are new, modified, discontinued, or completed since the last publication of this notice. This

notice is one of a variety of means used to inform the public about proposed contractual actions for capital recovery and management of project resources and facilities consistent with section 9(f) of the Reclamation Project Act of 1939. Additional announcements of individual contract actions may be published in the **Federal Register** and in newspapers of general circulation in the areas determined by Reclamation to be affected by the proposed action.

ADDRESSES: The identity of the approving officer and other information pertaining to a specific contract proposal may be obtained by calling or writing the appropriate regional office at the address and telephone number given for each region in the **SUPPLEMENTARY INFORMATION** section.

FOR FURTHER INFORMATION CONTACT: Michelle Kelly, Water and Environmental Resources Division, Bureau of Reclamation, P.O. Box 25007, Denver, Colorado 80225-0007; telephone 303-445-2888.

SUPPLEMENTARY INFORMATION: Consistent with section 9(f) of the Reclamation Project Act of 1939, and the rules and regulations published in 52 FR 11954, April 13, 1987 (43 CFR 426.22), Reclamation will publish notice of proposed or amendatory contract actions for any contract for the delivery of project water for authorized uses in newspapers of general circulation in the affected area at least 60 days prior to contract execution. Please use the first quarter notice, 78 FR 21969, dated April 12, 2013, as a reference.

Announcements may be in the form of news releases, legal notices, official letters, memorandums, or other forms of written material. Meetings, workshops, and/or hearings may also be used, as appropriate, to provide local publicity. The public participation procedures do not apply to proposed contracts for the sale of surplus or interim irrigation water for a term of 1 year or less. Either of the contracting parties may invite the public to observe contract proceedings. All public participation procedures will be coordinated with those involved in complying with the National Environmental Policy Act. Pursuant to the "Final Revised Public Participation Procedures" for water resource-related contract negotiations, published in 47 FR 7763, February 22, 1982, a tabulation is provided of all proposed contractual actions in each of the five Reclamation regions. When contract negotiations are completed, and prior to execution, each proposed contract form must be approved by the Secretary of the Interior, or pursuant to delegated or redelegated authority, the Commissioner

of Reclamation or one of the regional directors. In some instances, congressional review and approval of a report, water rate, or other terms and conditions of the contract may be involved.

Public participation in and receipt of comments on contract proposals will be facilitated by adherence to the following procedures:

1. Only persons authorized to act on behalf of the contracting entities may negotiate the terms and conditions of a specific contract proposal.

2. Advance notice of meetings or hearings will be furnished to those parties that have made a timely written request for such notice to the appropriate regional or project office of Reclamation.

3. Written correspondence regarding proposed contracts may be made available to the general public pursuant to the terms and procedures of the Freedom of Information Act, as amended.

4. Written comments on a proposed contract or contract action must be submitted to the appropriate regional officials at the locations and within the time limits set forth in the advance public notices.

5. All written comments received and testimony presented at any public hearings will be reviewed and summarized by the appropriate regional office for use by the contract approving authority.

6. Copies of specific proposed contracts may be obtained from the appropriate regional director or his or her designated public contact as they become available for review and comment.

7. In the event modifications are made in the form of a proposed contract, the appropriate regional director shall determine whether republication of the notice and/or extension of the comment period is necessary.

Factors considered in making such a determination shall include, but are not limited to, (i) the significance of the modification, and (ii) the degree of public interest which has been expressed over the course of the negotiations. At a minimum, the regional director will furnish revised contracts to all parties who requested the contract in response to the initial public notice.

Definitions of Abbreviations Used in the Reports

ARRA American Recovery and Reinvestment Act of 2009
BCP Boulder Canyon Project
Reclamation Bureau of Reclamation
CAP Central Arizona Project