

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13704-002]

**Free Flow Power Missouri 2, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Major.
- b. *Project No.*: P-13704-002.
- c. *Date Filed*: November 13, 2013.
- d. *Applicant*: Free Flow Power

Missouri 2, LLC.

e. *Name of Project*: Arkabutla Lake Hydroelectric Project.

f. *Location*: At the U.S. Army Corps of Engineers' (Corps) existing Arkabutla Lake Dam, on the Coldwater River, near the Town of Hernando, Tate and DeSoto Counties, Mississippi. The proposed project would occupy approximately 48.2 acres of federal lands administered by the Corps.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Mr. Thomas Feldman, Vice President of Project Development, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114, (978) 283-2822.

i. *FERC Contact*: Patti Leppert, (202) 502-6034, [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov).

j. *Cooperating Agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to 18 CFR section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: January 13, 2014.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-13704-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing Corps' Arkabutla Lake Dam and Reservoir, and would consist of the following new facilities: (1) A steel liner installed within the existing concrete outlet tunnel; (2) a steel-lined, reinforced concrete bifurcation at the end of the existing conduit dividing flows between the existing stilling basin and the powerhouse; (3) a 12-foot-diameter, 272-foot-long penstock; (4) a powerhouse with two generating units having a total installed capacity of 5.1 megawatts; (5) a 200-foot-long tailrace channel; (6) a 2,712-foot-long transmission line; and (7) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Mississippi State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—March 2014.

Issue Scoping Document 1 for comments—April 2014.

Comments on Scoping Document 1—May 2014.

Issue Scoping Document 2 (if necessary)—July 2014.

Issue notice of ready for environmental analysis—July 2014.

Commission issues EA or draft EA—January 2015.

Comments on EA or draft EA—February 2015.

Commission issues final EA (if necessary)—April 2015.

Dated: November 21, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-28544 Filed 11-27-13; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers*: RP14-191-000.

*Applicants*: Enable Gas Transmission, LLC.

*Description*: Annual Sligo Lease LUG Percentage Tracker Tariff Filing of Enable Gas Transmission, LLC.

*Filed Date*: 11/20/13.

*Accession Number*: 20131120-5041.

*Comments Due*: 5 p.m. ET 12/2/13.

*Docket Numbers*: RP14-192-000.

*Applicants*: Dominion Transmission, Inc.

*Description*: DTI—November 20, 2013 Volume 1A Changes to be effective 12/20/2013.

*Filed Date*: 11/20/13.

*Accession Number*: 20131120-5051.

*Comments Due*: 5 p.m. ET 12/2/13.

*Docket Numbers*: RP14-193-000.

*Applicants*: Natural Gas Pipeline Company of America.

*Description*: Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Castleton—Negotiated Rate Filing to be effective 11/21/2013.

*Filed Date*: 11/20/13.

*Accession Number*: 20131120-5106.

*Comments Due*: 5 p.m. ET 12/2/13.

*Docket Numbers*: RP14-194-000.

*Applicants*: WBI Energy Transmission, Inc.

*Description*: WBI Energy Transmission, Inc. submits tariff filing per 154.204: 2013 Revised Non-

conforming Negotiated Rate SA of Tharaldson Ethanol to be effective 11/14/2013.

*Filed Date:* 11/20/13.

*Accession Number:* 20131120–5109.

*Comments Due:* 5 p.m. ET 12/2/13.

*Docket Numbers:* RP14–195–000.

*Applicants:* Great Lakes Gas Transmission Limited Par.

*Description:* Great Lakes Gas Transmission Limited Partnership submits tariff filing per 154.204: RP13–1367–000 Tariff Compliance Filing to be effective 11/1/2013.

*Filed Date:* 11/20/13.

*Accession Number:* 20131120–5126.

*Comments Due:* 5 p.m. ET 12/2/13.

*Docket Numbers:* RP14–196–000.

*Applicants:* Questar Pipeline Company.

*Description:* Questar Pipeline Company submits tariff filing per 154.204: Questar Pipeline Company FGRP Filing for 2014 to be effective 1/1/2014.

*Filed Date:* 11/20/13.

*Accession Number:* 20131120–5128.

*Comments Due:* 5 p.m. ET 12/2/13.

*Docket Numbers:* RP14–197–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* Viking Gas Transmission Company submits tariff filing per 154.204: Non-Conforming Agreement Wisconsin Gas, LLC to be effective 12/19/2013.

*Filed Date:* 11/20/13.

*Accession Number:* 20131120–5149.

*Comments Due:* 5 p.m. ET 12/2/13.

*Docket Numbers:* RP14–198–000.

*Applicants:* Equitrans, L.P.

*Description:* Notice Regarding Non-Jurisdictional Gathering Facilities of Equitrans, L.P.

*Filed Date:* 11/20/13.

*Accession Number:* 20131120–5157.

*Comments Due:* 5 p.m. ET 12/2/13.

*Docket Numbers:* RP14–199–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 11/21/13 Negotiated Rates—JP Morgan Ventures (RTS)—6025–26 to be effective 11/21/2013.

*Filed Date:* 11/21/13.

*Accession Number:* 20131121–5050.

*Comments Due:* 5 p.m. ET 12/3/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 21, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–28627 Filed 11–27–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR14–7–000.

*Applicants:* Lee 8 Storage Partnership.

*Description:* Tariff filing per 284.123(b)(2) +: Rate Change Filing to be effective 11/14/2013.

*Filed Date:* 10/14/13.

*Accession Number:* 20131114–5110.

*Comments Due:* 5 p.m. ET 12/5/13.

*284.123(g) Protests Due:* 5 p.m. ET 1/13/14.

*Docket Numbers:* CP14–20–000.

*Applicants:* Transcontinental Gas Pipeline Company, LLC.

*Description:* Application of Transcontinental Gas Pipe Line Company, LLC to abandon service under Rate Schedule FT provided to Delmarva Power & Light Company.

*Filed Date:* 11/13/13.

*Accession Number:* 20131113–5093.

*Comments Due:* 5 p.m. ET 11/25/13.

*Docket Numbers:* RP14–165–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Negotiated Rate—Village of Bethany to be effective 12/1/2013.

*Filed Date:* 11/14/13.

*Accession Number:* 20131114–5074.

*Comments Due:* 5 p.m. ET 11/26/13.

*Docket Numbers:* RP14–166–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Cities of Pickneyville and Salem—Negotiated Rate to be effective 12/1/2013.

*Filed Date:* 11/14/13.

*Accession Number:* 20131114–5075.

*Comments Due:* 5 p.m. ET 11/26/13.

*Docket Numbers:* RP14–167–000.

*Applicants:* Horizon Pipeline

Company, L.L.C.

*Description:* Negotiated Rate—Nicor to be effective 11/13/2013.

*Filed Date:* 11/14/13.

*Accession Number:* 20131114–5076.

*Comments Due:* 5 p.m. ET 11/26/13.

*Docket Numbers:* RP14–168–000.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* Incorporation by Reference of Storage Rates to be effective 12/14/2013.

*Filed Date:* 11/14/13.

*Accession Number:* 20131114–5095.

*Comments Due:* 5 p.m. ET 11/26/13.

*Docket Numbers:* RP14–170–000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Panda Non-conforming Agmts filing to be effective 12/15/2013.

*Filed Date:* 11/15/13.

*Accession Number:* 20131115–5023.

*Comments Due:* 5 p.m. ET 11/27/13.

*Docket Numbers:* RP14–171–000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Zero Fuel Transaction Exemption Filing (eff 12–15–13) to be effective 12/15/2013.

*Filed Date:* 11/15/13.

*Accession Number:* 20131115–5024.

*Comments Due:* 5 p.m. ET 11/27/13.

*Docket Numbers:* RP14–172–000.

*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* Operational Transactions Report of Southern Natural Gas Company, L.L.C.

*Filed Date:* 11/15/13.

*Accession Number:* 20131115–5039.

*Comments Due:* 5 p.m. ET 11/27/13.

*Docket Numbers:* RP14–173–000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* 2014 HMRE Filing to be effective 1/1/2014.

*Filed Date:* 11/15/13.

*Accession Number:* 20131115–5080.

*Comments Due:* 5 p.m. ET 11/27/13.

*Docket Numbers:* RP14–174–000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Modification to Posting Deadline to be effective 12/15/2013.

*Filed Date:* 11/15/13.

*Accession Number:* 20131115–5115.

*Comments Due:* 5 p.m. ET 11/27/13.

*Docket Numbers:* RP14–175–000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* Modification to Posting Deadline to be effective 12/15/2013.

*Filed Date:* 11/15/13.