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*Comment Date:* 5:00 p.m. Eastern Time on December 6, 2013.

Dated: November 15, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013–27953 Filed 11–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Effectiveness of Exempt Wholesale Generator Status**

Buffalo Dunes Wind Project,

LLC ..... EG13–49–000  
Whitetail Wind Energy, LLC ..... EG13–50–000

Merlin One, LLC ..... EG13–51–000  
Goal Line L.P. .... EG13–52–000  
RE Columbia 3 LLC ..... EG13–53–000  
RE Columbia, LLC ..... EG13–54–000  
RE Yakima LLC ..... EG13–55–000  
Allegany Generating Station LLC ..... EG13–56–000

Take notice that during the month of October 2013, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a).

Dated: November 15, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013–27955 Filed 11–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD14–10–000]

**North Side Canal Company; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On November 5, 2013, North Side Canal Company, filed a notice of intent

to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The Head of U Canal Hydro Project would be located along North Side Canal Company’s irrigation system on the U Canal in Jerome County, Idaho.

*Applicant Contact:* Alan W. Hansten, Manager, North Side Canal Company, Ltd., 921 North Lincoln, Jerome, ID 83338, Phone No. (208) 324–2319.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502–6778, email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed 30-foot-long by 30-foot-wide control building; (2) eight proposed siphon turbine/generating units, each with a capacity of 150 kilowatts, for a total installed capacity of 1,200 kilowatts; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 4,200 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility not required to be licensed or exempted from licensing.

*Comments and Motions To Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with

the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the

person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

<sup>1</sup> 18 CFR 385.2001–2005 (2013).

registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (e.g., CD14-10) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: November 14, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-27958 Filed 11-20-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14-19-000]

#### Questar Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on November 7, 2013, Questar Pipeline Company (Questar), 333 South State Street, P. 45360, Salt Lake City, Utah, filed in Docket No. CP14-19-000, an application pursuant to sections 157.205 and 157.208(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authorization to replace a section of its existing Main Line (ML) 3 in Davis and Morgan Counties, Utah. The authorizations are requested under Questar's blanket certificate issued in Docket No. CP82-491-000,<sup>1</sup> all as more

fully set forth in the application which is on file with the Commission and open to public inspection.

Questar proposes in its Weber Canyon Replacement Project (Project) to replace approximately 3.26 miles of its existing 16-inch ML 3 pipeline on the south side of Interstate 84 in Weber Canyon southeast of Ogden Utah. Questar proposes to isolate the line, remove the existing pipe, and install new pipe in the same trench within the existing right-of-way. The estimated cost of the project is approximately \$29,392,000.

The Project will have no impact on the certificated parameters of the Questar pipeline. In addition, there will be no abandonment or decrease in service to Questar customers as a result of the proposed Project. As described in the application, ground-disturbing activities necessary to construct the project will result in minimal environmental impacts. Questar also requests waiver of the requirements of Commissions regulations section 157(203)(d)(2) regarding a weekly Environmental Inspector's report.

The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application should be directed to L. Bradley Burton, General Manager, Federal Regulatory Affairs, and FERC Compliance Officer, Questar Pipeline Company, 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360, phone (801)324-2459, email [brad.burton@questar.com](mailto:brad.burton@questar.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on January 14, 2014.

Dated: November 15, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-27954 Filed 11-20-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13102-003—Alabama Demopolis Lock and Dam Hydroelectric Project]

#### Birch Power Company; Notice of Proposed Revised Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Alabama Historical

<sup>1</sup> See Mountain Fuel Resources, Inc., 20 FERC ¶ 62,580 (1982).