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Comment Date: 5:00 p.m. Eastern Time on December 6, 2013.

Dated: November 15, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–27953 Filed 11–20–13; 8:45 am]

BILLING CODE 6717–01–P

Merlin One, LLC EG13–51–000
 Goal Line L.P. EG13–52–000
 RE Columbia 3 LLC EG13–53–000
 RE Columbia, LLC EG13–54–000
 RE Yakima LLC EG13–55–000
 Allegany Generating Station
 LLC EG13–56–000

Take notice that during the month of October 2013, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a).

Dated: November 15, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–27955 Filed 11–20–13; 8:45 am]

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to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The Head of U Canal Hydro Project would be located along North Side Canal Company’s irrigation system on the U Canal in Jerome County, Idaho.

Applicant Contact: Alan W. Hansten, Manager, North Side Canal Company, Ltd., 921 North Lincoln, Jerome, ID 83338, Phone No. (208) 324–2319.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed 30-foot-long by 30-foot-wide control building; (2) eight proposed siphon turbine/generating units, each with a capacity of 150 kilowatts, for a total installed capacity of 1,200 kilowatts; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 4,200 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with

the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the

person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

¹ 18 CFR 385.2001–2005 (2013).