State law, and Indian Tribes. Only grant funds have been appropriated to date.

• Denali Commission Grants and Loans. RUS may provide grants and loans to the Denali Commission, a Federal agency, for energy generation, transmission, and distribution facilities serving extremely high energy cost rural and remote communities in Alaska. Annual Denali grants are awarded and advanced as soon as funds are available to RUS. The Denali Grants are governed by a Memorandum of Understanding between the two agencies and by individual Grant Agreements. Only grant funds have been appropriated to date for the Denali Commission.

• Bulk Fuel Revolving Fund Grants. RUS may provide grants to State entities in existence as of November 9, 2000, to support revolving loan funds to improve the efficiency of fuel purchases for communities where the fuel cannot be delivered by surface transportation. Only Alaska and a handful of other States are eligible.

*Estimate of Burden:* Public reporting burden for this collection of information is estimated to average 3.18 hours per response.

*Respondents:* Business or other forprofit, not-for-profit institutions, State, Local, or Tribal Government.

*Estimated Number of Respondents:* 112.

*Estimated Number of Responses per Respondent:* 2.82.

Estimated Total Annual Burden on Respondents: 1,004.

Copies of this information collection can be obtained from Rebecca Hunt, Program Development and Regulatory Analysis, at (202) 205–3660, FAX: (202) 720–8435 or email: *rebecca.hunt@ wdc.usda.gov*.

All responses to this notice will be summarized and included in the request for OMB approval. All comments will also become a matter of public record.

Dated: November 8, 2013.

John Charles Padalino,

Administrator, Rural Utilities Service. [FR Doc. 2013–27702 Filed 11–18–13; 8:45 am] BILLING CODE P

# DEPARTMENT OF AGRICULTURE

### **Rural Utilities Service**

### Golden Valley Electric Association: Healy Power Plant Unit #2 Restart

**AGENCY:** Rural Utilities Service, USDA. **ACTION:** Notice of availability of a Record of Decision.

**SUMMARY:** The Rural Utilities Service (RUS) has issued a Record of Decision

(ROD) for the Supplemental Final **Environmental Impact Statement** (SFEIS) related to RUS's consideration of potential agency actions that would facilitate a proposal from Golden Valley Electric Association, Inc. (GVEA) for the restart and commercial operation of Healy Unit #2, a power generation facility at the Healy Power Plant (Healy Plant) in Healy, Alaska. The SFEIS was prepared in accordance with the National Environmental Policy act of 1969 (NEPA) (42 U.S.C. 4321 et seq.), the Council on Environmental Quality's (CEQ's) regulations implementing NEPA (40 CFR parts 1500-1508), and RUS's **Environmental Policies and Procedures** (7 CFR part 1794). The SFEIS updated a Final Environmental Impact Statement (FEIS) prepared by the Department of Energy (DOE) in 1993.

ADDRESSES: To obtain copies of the ROD or for further information, contact: Deirdre M. Remley, Environmental Protection Specialist, RUS, Water and Environmental Programs, Engineering and Environmental Staff, 1400 Independence Avenue SW., Stop 1571, Washington, DC 20250–1571, Telephone: (202) 720–9640 or email: *deirdre.remley@wdc.usda.gov.* The ROD is also available at RUS's Web site at *http://www.rurdev.usda.gov/UWP-HealyPowerPlan.html* or you may contact Ms. Remley for a hard copy.

SUPPLEMENTARY INFORMATION: Healy Unit #2 is currently owned by the Alaska Industrial and Export Authority (AIDEA), but is located on GVEA land. Unit #2 was built to work in conjunction with Healy Unit #1, a generation unit that has been owned and operated by GVEA since 1967. Unit #2 is currently in warm layup and has not generated power since 2000. GVEA proposes to purchase Unit #2, prepare it for commercial production, and operate the unit for the remainder of its operational life. GVEA is seeking administrative actions and financing from RUS to facilitate the restart of Unit #2 and for improvements to the Healy Plant, which include installing additional emissions control to both Unit #1 and Unit #2. Unit #1 is a 25 MW coal-fired boiler and Unit #2 is a 50 MW coal-fired boiler that was constructed in the late 1990s with funding from DOE and AIDEA.

The decision documented in RUS's ROD is that RUS agrees to consider, subject to additional engineering and financial review, administrative actions and financing that would facilitate GVEA's restart of Unit #2 at the Healy Power Plant. Details regarding RUS' regulatory authority, rationale for the decision, and compliance with applicable regulations are included in the ROD.

RUS published an NOI in the **Federal Register** on January 3, 2013, which described the Proposed Action (78 FR 285). RUS published a notice in the **Federal Register** on June 10, 2013 announcing the availability of the SFEIS and initiating the 30-day public comment period for the SFEIS (78 FR 34639). A copy of the SFEIS was sent to the U.S. Environmental Protection Agency for review and comment. Two comments were received on the SFEIS and they are addressed in the ROD.

RUS has considered and concurred with GVEA's purpose and need for the proposal to restart Unit #2, and RUS has evaluated the potential impacts of this proposal on the human environment and finds that the SFEIS is consistent with Federal regulations and meets the standard for an adequate statement. The Proposed Action to facilitate the restart of Unit #2 of the Healy Plant is RUS's selected alternative.

Dated: November 11, 2013.

#### John Charles Padalino,

Administrator, USDA, Rural Utilities Service. [FR Doc. 2013–27655 Filed 11–18–13; 8:45 am] BILLING CODE P

### DEPARTMENT OF COMMERCE

## Membership of the Departmental Performance Review Board

**AGENCY:** Department of Commerce. **ACTION:** Notice of Membership on the Departmental Performance Review Board.

SUMMARY: In accordance with 5 U.S.C., 4314(c)(4), Department of Commerce (DOC) announces the appointment of persons to serve as members of the **Departmental Performance Review** Board (DPRB). The DPRB provides an objective peer review of the initial performance ratings, performance-based pay adjustments and bonus recommendations, higher-level review requests and other performance-related actions submitted by appointing authorities for Senior Executive Service (SES) members whom they directly supervise, and makes recommendations based upon its review. The term of the new members of the DPRB will expire December 31, 2015.

**DATES:** *Effective Date:* The effective date of service of appointees to the Departmental Performance Review Board is based upon publication of this notice.

**FOR FURTHER INFORMATION CONTACT:** Denise A. Yaag, Director, Office of