

*Applicants:* Midcontinent Independent System Operator, Inc., Dairyland Power Cooperative.

*Description:* Midcontinent Independent System Operator, Inc. submits 2013–10–16 Dairyland Attachment O and GG filing to be effective 1/1/2014.

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5031.

*Comments Due:* 5 p.m. ET 11/6/13.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 16, 2013..

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–24825 Filed 10–22–13; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD14–1–000]

**Notice Announcing Workshop; Zero Rate Reactive Power Rate Schedules**

Concurrent with this notice, the Commission is issuing an order in

*Chehalis Power Generating, L.P.*, Docket No. ER05–1056–007 clarifying its policy related to jurisdictional reactive power rate schedules.<sup>1</sup> In that order, the Commission finds that, on a prospective basis, for any jurisdictional reactive power service (including within-the-deadband reactive power service) provided by both new and existing generators, the rates, terms, and conditions for such service must be pursuant to a rate schedule on file with the Commission, even when that rate schedule provides no compensation for such service. As set forth in that order, the Commission directed staff to conduct a workshop, in a generic proceeding, to explore the mechanics of public utilities filing reactive power rate schedules for which there is no compensation.

Take notice that the Commission intends to hold a staff-led workshop open to the public at a time and date to be announced to explore the process for filing reactive power rate schedules for which there is no compensation. A subsequent notice will be issued in this docket setting forth the details of the workshop.

Dated: October 17, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013–24740 Filed 10–22–13; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD14–2–000]

**Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene; Orchard City, Colorado**

On October 7, 2013, Orchard City, Colorado (Orchard City) filed a notice of

intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The 22 kW Orchard City Water Treatment Plant Hydroelectric Project would utilize Orchard City’s water intake pipeline that delivers water to its water treatment plant, and it would be located in Delta County, Colorado.

*Applicant Contact:* Mike Morgan, Orchard City Public Work, 9661 2100 Austin Road, Austin, CO 81410, Phone No. (970) 314–1515.

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A new “y” pipe intake off the existing 10-inch diameter water supply pipeline; (2) a new 12-foot-long, 10-inch diameter intake pipe; (3) a new powerhouse containing one new 22-kilowatt generating unit; (4) a new, 6-foot-long, 10-inch diameter exit pipeline discharging water into an existing 10-inch water supply pipeline; and (5) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 190 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

<sup>1</sup> *Chehalis Power Generating, L.P.*, 145 FERC ¶ 61,052 (2013).