

Dated: October 9, 2013.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2013-24505 Filed 10-17-13; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7518-015]

Erie Boulevard Hydropower L.P.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent License.
- b. *Project No.:* 7518-015.
- c. *Date Filed:* September 30, 2013.
- d. *Applicant:* Erie Boulevard Hydropower L.P.
- e. *Name of Project:* Hogansburg Hydroelectric Project.
- f. *Location:* On the St. Regis River in Franklin County, New York. The project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Steven Murphy, Brookfield Renewable Power, 33 West

1st Street South, Fulton, New York (315) 598-6130 or email at steven.murphy@brookfieldpower.com.

- i. *FERC Contact:* John Mudre at (202) 502-8902 or email at john.mudre@ferc.gov.
- j. This application is not ready for environmental analysis at this time.
- k. *Project Description:* The existing Hogansburg Project consists of: (1) A reservoir having a surface area of about 18.6 acres and a maximum storage capacity of approximately 112 acre-feet; (2) a 247-foot-long, 11.5-foot-high concrete gravity dam with a spillway crest elevation of 165.2 feet above mean sea level; (3) a 34-foot-long, 22-foot-high stoplog gate structure; (4) a 45-foot by 48-foot integrated intake/powerhouse structure at the dam's right abutment; (5) a single S. Morgan Smith vertical propeller generating unit having a rated capacity of 485 kilowatts; (6) a 600-foot-long tailrace having varying widths between 24 feet and 100 feet; and (7) 2.4-kilovolt (kV) generator leads extending about 25 feet to an adjacent electrical substation containing a 2.4/4.8-kV, 600-kilovolt-amperes, step-up transformer bank. A transmission line owned and operated by National Grid Corporation connects directly to the substation. Power generated at the project interconnects with the electrical grid at the substation.
- At the time the Commission issued the original license for the Hogansburg Project (1985), the Commission's

regulations did not require minor projects occupying non-federal lands to have an established project boundary. Therefore, the boundary for the project is being established through this relicensing process.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	December 2013.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	February 2014.
Commission issues Draft EA	August 2014.
Comments on Draft EA	September 2014.
Modified Terms and Conditions	November 2014.
Commission Issues Final EA	February 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7320-042]

Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 7320-042.
- c. *Date filed:* July 1, 2013.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Chasm Hydroelectric Project.

f. *Location:* On the Salmon River, in Franklin County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steven Murphy, Compliance Specialist, Brookfield Renewable Power—New York West Operations, 33 West 1st Street South, Fulton, NY 13069; (315) 589-6130; email—steven.murphy@brookfieldpower.com.

i. *FERC Contact:* John Mudre at (202) 502-8902; or email at john.mudre@ferc.gov.

j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-7320-042.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Chasm Project consists of: (1) A 201-foot-long, 32-foot-high maximum height concrete gravity-type dam having a spillway section with crest elevation 1,283.8 feet mean sea level (msl) about 100 feet long, surmounted by 2-foot-high flashboards and having an intake section with steel trash racks and headgates; (2) a reservoir having a surface area of about 22 acres and a gross storage capacity of 74 acre-feet at normal pool elevation of 1,285.8 feet msl; (3) a 7-foot-diameter welded steel pipeline approximately 3,355 feet in length connecting to a 6-foot-diameter steel manifold pipeline just upstream of the powerhouse; (4) a powerhouse containing three Francis-type generating units having a total rated capacity of 3,350 kilowatts operated under a 268-foot head and at a flow of 195 cubic feet per second; (5) a 20-foot-wide, 850-foot-long tailrace; (6) 50-foot-long buried generator leads extending from the powerhouse to a non-project substation owned and operated by National Grid; and (7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: October 9, 2013.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR14-2-000]

Sunoco Pipeline L.P.; Notice of Petition for Declaratory Order

Take notice that on October 9, 2013, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2013), Sunoco Pipeline L.P. (SPLP) filed a petition requesting a declaratory order approving priority service and the overall tariff and rate structure for its proposed Eaglebine Express Project, as further described in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 8, 2013.

Dated: October 10, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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