

2. In order to achieve resource adequacy goals, should centralized capacity markets be expected to meet specific reliability and operational system needs (i.e., accommodating new and emerging technologies such as variable energy resources, distributed resources, or demand-side resources)? If so, how should capacity markets be designed to procure resources with specific operational attributes and what should those attributes be?

3. Going forward, should centralized capacity markets be designed to meet additional or different goals than those established to date?

Panelists

1. Peter Cramton, University of Maryland
2. Michael Hogan, The Regulatory Assistance Project
3. Susan Kelly, APPA
4. Michael Schnitzer, Northbridge Group, EPSA
5. Sue Tierney, Analysis Group
6. James Wilson, Wilson Energy Economics

Respondents

1. ISO-NE
 2. NYISO
 3. PJM
- 4:45 p.m.–5:00 p.m. Wrap up and closing remarks

[FR Doc. 2013-23719 Filed 9-27-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL13-91-000; QF83-142-002; QF83-143-002; QF83-144-002; QF92-64-002]

Clearwater Paper Corporation; Notice of Petition for Enforcement

Take notice that on September 20, 2013, pursuant to section 210(h) of the Public Utility Regulatory Policies Act of 1978 (PURPA) Clearwater Paper Corporation filed a Petition for Enforcement, requesting the Federal Energy Regulatory Commission (Commission) to initiate enforcement action against the Idaho Public Utilities Commission (IPUC), or in the alternative declare that Final IPUC Order No.

32697¹ and IPUC Order No. 32802² are inconsistent with PURPA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 11, 2013.

Dated: September 23, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-23750 Filed 9-27-13; 8:45 am]

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¹ *In the Matter of the Commission's Review of PURPA QF Contract Provisions Including the Surrogate Avoided Resource (SAR) and Integrated Resource Planning (IRP) Methodologies for Calculating Avoided Cost Rates*, IPUC Case No. GNR-E-11-03, Order No. 32697 (December 18, 2012).

² *In the Matter of the Commission's Review of PURPA QF Contract Provisions Including the Surrogate Avoided Resource (SAR) and Integrated Resource Planning (IRP) Methodologies for Calculating Avoided Cost Rates*, IPUC Case No. GNR-E-11-03, Order No. 32802 (May 6, 2013)

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13519-003]

Lock+ Hydro Friends Fund XIX, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On April 2, 2013, Lock+ Hydro Friends Fund XIX, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Claiborne Lock & Dam on the Alabama River near the town of Monroeville in Monroe County, Alabama. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a concrete lined intake channel with a trash rack system; (2) a 166.5-foot-long, 165.2-foot-wide powerhouse containing two generating units with a total capacity of 22 megawatts; (3) a 250-foot-long, 165-foot-wide tailrace; (4) a 13.8/115 kilo-Volt (kV) substation; and (5) a 5.5-mile-long, 69kV transmission line. The proposed project would have an average annual generation of 145,850 megawatt-hours, and operate as directed by the Corps.

Applicant Contact: Mr. Wayne Krouse, Lock+ Hydro Friends Fund, LLC, 4900 Woodway, Suite 745 Houston, TX 77056; Phone: (877) 556-6566 ext.709

FERC Contact: Christiane Casey, christiane.casey@ferc.gov, (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13519) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 23, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-23751 Filed 9-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-546-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on September 9, 2013, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002-2761, filed in Docket No. CP13-546-000, a prior notice request pursuant to sections 157.205, 157.208(b), and 157.211(b) of the Commission’s Regulations under the Natural Gas Act (NGA) as amended, requesting authorization to construct approximately 1.34 miles of 16-inch diameter pipeline, construct an associated delivery meter station, modify appurtenant facilities at two locations on its Southwest Mainline system, and improve an existing county road in conjunction with the local government, all located in Lee, Jefferson, and Des Moines County, Iowa (Iowa Fertilizer Project). ANR states that the Iowa Fertilizer Project will deliver 81,000 dekatherms per day to a new nitrogen fertilizer manufacturing plant. ANR estimates the cost of the Iowa Fertilizer Project to be approximately \$15 million, all as more fully set forth

in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002-2761, by telephone at (832) 320-5685, by facsimile at (832) 320-6685, or by email at linda_farquhar@transcanada.com.

Any person or the Commission’s staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter’s will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commenter’s will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: September 19, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-23706 Filed 9-27-13; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9901-49-ORD; Docket ID No. EPA-HQ-ORD-2013-0680]

Next Generation Risk Assessment: Incorporation of Recent Advances in Molecular, Computational, and Systems Biology [External Review Draft]

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of public comment period and external peer review.

SUMMARY: EPA is announcing a 45-day public comment period for the draft document titled, “Next Generation Risk Assessment: Incorporation of Recent Advances in Molecular, Computational, and Systems Biology [External Review Draft]” (EPA/600/R-13/214A). EPA is also announcing that Eastern Research Group, Inc., an EPA contractor, will select a group of external experts to conduct an external peer review of the draft document. The document was prepared by the National Center for Environmental Assessment within