Federal Advisory Committee Act of 1972, the public or interested organizations may submit written statements to the Department of Defense Task Force on the Care, Management, and Transition of Recovering Wounded, Ill, and Injured Members of the Armed Forces about its mission and functions. If individuals are interested in making an oral statement during the Public Forum, a written statement for a presentation of two minutes must be submitted as stated in this notice and it must be identified as being submitted for an oral presentation by the person making the submission. Identification information must be provided and, at a minimum, must include a name and a phone number. Individuals may visit the Task Force Web site at http:// rwtf.defense.gov to view the Charter. Individuals making presentations will be notified by Wednesday, October 23, 2013. Oral presentations will be permitted only on Tuesday, October 29, 2013 from 9:15 a.m. to 9:30 a.m. EDT before the Task Force. The number of oral presentations will not exceed ten, with one minute of questions available to the Task Force members per presenter. Presenters should not exceed their two minutes.

Written statements in which the author does not wish to present orally may be submitted at any time or in response to the stated agenda of a planned meeting of the Department of Defense Task Force on the Care, Management, and Transition of Recovering Wounded, Ill, and Injured Members of the Armed Forces.

All written statements shall be submitted to the Designated Federal Officer for the Task Force through the contact information in the **FOR FURTHER INFORMATION CONTACT** section, and this individual will ensure that the written statements are provided to the membership for their consideration.

Statements, either oral or written, being submitted in response to the agenda mentioned in this notice must be received by the Designated Federal Officer at the address listed in the FOR FURTHER INFORMATION CONTACT section no later than 5:00 p.m. EDT, Monday, October 21, 2013 with the subject of this notice. Statements received after this date may not be provided to or considered by the Task Force until its next meeting. Please mark mail correspondence as "Time Sensitive for October Meeting."

The Designated Federal Officer will review all timely submissions with the Task Force Co-Chairs and ensure they are provided to all members of the Task Force before the meeting that is the subject of this notice. Reasonable accommodations will be made for those individuals with disabilities who request them. Requests for additional services should be directed to Ms. Heather Moore, (703) 325–6640, by 5:00 p.m. EDT, Wednesday, October 23, 2013.

Dated: September 24, 2013.

#### Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense. [FR Doc. 2013–23650 Filed 9–27–13; 8:45 am] BILLING CODE 5001–06–P

# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Project No. 14327-000]

Pershing County Water Conservation District; Notice of Application Accepted for Filing With the Commission, Intent to Waive Scoping, Soliciting Motions to Intervene and Protests, Ready For Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions, and Establishing a Schedule For Processing

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. Project No.: 14327–000.

c. *Date filed:* June 26, 2013.

d. *Applicant:* Pershing County Water Conservation District.

e. *Name of Project:* Humboldt River Hydropower Project.

f. *Location:* On the Humboldt River, near the Town of Lovelock, Pershing County, Nevada. The project would occupy 0.25 acres of Federal U.S. Bureau of Reclamation lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: Grég Lyman, Farr West Engineering; 5442 Longley Lane Suite B, Reno, NV 89511; (775) 853–7259; greg@ farrwestengineering.com.

i. *FERC Contact:* Adam Beeco, (202) 502–8655, or email at *adam.beeco@ ferc.gov.* 

j. *Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to

intervene and protests, comments, terms and conditions, recommendations, and prescriptions using the Commission's eFiling system at http://www.ferc.gov/ docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://* www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14327-000.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed project would utilize the existing U.S. Bureau of Reclamation's Rye Patch dam, gates, and penstocks. The hydropower development would include: (1) A 16foot by 16-foot powerhouse; (2) a single Kaplan turbine-generator at the end of one of the existing 48-inch-diameter steel penstocks with an installed capacity of 750 kilowatts; (3) a new 13.4-kilovolt transmission line; and (4) appurtenant facilities. The project would be operated in a run-of-release <sup>1</sup> mode and would have an annual generation of 2900.14 megawatt-hours.

m. Due to the project works already existing and the limited scope of the proposed project site described above, the applicant's close coordination with federal and state agencies during the preparation of the application, and agency recommended preliminary terms and conditions, we intend to waive scoping and expedite the licensing process. Based on the review of the application, resource agency consultation letters including the preliminary terms and conditions, and

<sup>&</sup>lt;sup>1</sup> The licensee proposes no changes in dam discharge operations or quantities, and would operate the project within the constraints of the irrigation release operation responsibilities.

comments filed to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project construction and operation on geology and soils, aquatic, terrestrial, threatened and endangered species, recreation and land use, aesthetic, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at *http:// www.ferc.gov/docs-filing/ esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

q. *Procedural schedule:* The application will be processed according to the following procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of the availability of the EA.	December 2013.

Dated: September 20, 2013.

Kimberly D. Bose, Secretary.

[FR Doc. 2013–23708 Filed 9–27–13; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

# **Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2602–006; ER10–2604–003; ER10–2603–003; ER10– 2609–005; ER10–2606–005.

Applicants: Escanaba Paper Company, Luke Paper Company, Rumford Paper Company, NewPage Energy Services, LLC, Consolidated Water Power Company.

*Description:* Supplement to Notice of Change in Status of NewPage Corporation.

Filed Date: 9/18/13. Accession Number: 20130918–5034. Comments Due: 5 p.m. e.t. 10/9/13.

Docket Numbers: ER13–2074–000; ER13–2074–001.

Applicants: E.ON Global Commodities North America LLC. Description: Supplement to July 31, 2013 and August 16, 2013 E.ON Global Commodities North America LLC tariff filing. *Filed Date:* 9/20/13. Accession Number: 20130920-5054. Comments Due: 5 p.m. e.t. 10/11/13. Docket Numbers: ER13-2416-000. Applicants: Pacific Gas and Electric Company. Description: Notice of Termination of South Kern Solar Project E&P Agreement to be effective 8/16/2013. Filed Date: 9/23/13. Accession Number: 20130923-5000. Comments Due: 5 p.m. e.t. 10/15/13. Docket Numbers: ER13-2418-000. Applicants: ITC Midwest LLC. Description: Notice of Termination of ITC Midwest RS 10 to be effective 11/ 22/2013. Filed Date: 9/23/13. Accession Number: 20130923-5017. Comments Due: 5 p.m. e.t. 10/15/13. Docket Numbers: ER13–2419–000. Applicants: PJM Interconnection, L.L.C. *Description:* Queue Position Y1–001; Original Service Agreement No. 3645 to be effective 8/22/2013. Filed Date: 9/23/13. Accession Number: 20130923-5022. Comments Due: 5 p.m. e.t. 10/15/13. Docket Numbers: ER13-2420-000. Applicants: ITC Midwest LLC. Description: Notice of Termination of ITC Midwest RS 11 to be effective 11/ 22/2013. Filed Date: 9/23/13. Accession Number: 20130923–5023.