

registered by NERC, 49 qualify as small businesses.¹⁰⁰ Of these, only five entities (about ten percent of the small entities) are expected to have qualifying interconnection facilities.

69. For the number of small generator owners that do have applicable facilities, the primary cost increase is expected to be in documentation, recordkeeping, and reporting burdens as discussed above. In addition, we estimate that for each of the estimated five small generator owners there will be an additional cost for the two hours to perform the annual inspection of the lines (at \$47.00 per hour,¹⁰¹ or an additional \$94.00 per owner annually). Therefore, the estimated cost in the first year for the increased data collection and retention for these entities is approximately \$3,144.00 per entity (\$3,050.00 for the one-time and recurring reporting and record retention requirements from the table above plus \$94.00 for the annual inspection of the line). In subsequent years, after completion of the one-time recordkeeping or reporting requirements, the cost will be reduced. Based on the above, the Commission does not consider the costs associated with NERC's revisions to the four Reliability Standards to constitute a significant economic impact for small entities, because it should not represent a significant percentage of an affected small entity's operating budget. Accordingly, the Commission certifies that the revised requirements set forth in the four Reliability Standards will not have a significant economic impact on a substantial number of small entities, and no regulatory flexibility analysis is required.

V. Environmental Analysis

70. The Commission is required to prepare an Environmental Assessment or an Environmental Impact Statement for any action that may have a significant adverse effect on the human environment.¹⁰² The Commission has categorically excluded certain actions from this requirement as not having a significant effect on the human environment. Included in the exclusion are rules that are clarifying, corrective, or procedural or that do not

substantially change the effect of the regulations being amended.¹⁰³ The actions proposed here fall within this categorical exclusion in the Commission's regulations.

VI. Document Availability

71. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington, DC 20426.

72. From the Commission's Home Page on the Internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

73. User assistance is available for eLibrary and the Commission's Web site during normal business hours from the Commission's Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

VII. Effective Date and Congressional Notification

74. These regulations are effective November 25, 2013. The Commission has determined, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of OMB, that this rule is not a "major rule" as defined in section 351 of the Small Business Regulatory Enforcement Fairness Act of 1996. The Commission will submit this Final Rule to both houses of Congress and the Government Accountability Office.

By direction of the Commission.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

Note: The Appendix will not appear in the *Code of Federal Regulations*.

Appendix

Commenters

American Public Power Association (APPA)
American Wind Energy Association (AWEA)
Bonneville Power Administration (BPA)

BP Wind Energy North America, Inc. (BP Wind Energy)
City of Alameda, California (Alameda)
California Department of Water Resources State Water Project (CDWR)
Dominion Resources Services, Inc. (Dominion)
Electric Power Supply Association and Electricity Consumers Resource Council (EPSA/ELCON)
E.ON Climate & Renewables North America, LLC (E.ON Renewables)
International Transmission Company d/b/a ITC Transmission, Michigan Electric Transmission Company, LLC, ITC Midwest LLC and ITC Great Plains LLC (ITC)
Louisville Gas and Electric Company, Kentucky Utilities Corporation, Lower Mount Bethel Energy, LLC, PPL Brunner Island, LLC, PPL Electric Utilities Corporation, PPL EnergyPlus, LLC, PPL Holtwood, LLC, PPL Ironwood, LLC, PPL Martins Creek, LLC, PPL Montana, LLC, PPL Montour, LLC, and PPL Susquehanna, LLC (PPL)
North American Electric Reliability Corporation (NERC)
Transmission Dependent Utility Systems (TDU Systems)
[FR Doc. 2013-23180 Filed 9-23-13; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 117

[USCG-2013-0847]

Drawbridge Operation Regulations; Quogue Canal, Southampton, NY

AGENCY: Coast Guard, DHS.

ACTION: Notice of temporary deviation from regulations.

SUMMARY: The Commander, First Coast Guard District, has issued a temporary deviation from the regulations governing the operation of the Quogue Bridge, mile 1.1, across Quogue Canal, at Southampton, New York. This temporary deviation authorizes the Quogue Bridge to keep one of the two movable spans in the closed position in order to facilitate rehabilitation at the bridge.

DATES: This deviation is effective from October 1, 2013 through March 28, 2014.

ADDRESSES: Documents mentioned in this preamble as being available in the docket are part of docket USCG-2013-0847 and are available online at www.regulations.gov, inserting USCG-2013-0847 in the "Keyword" and then clicking "Search". They are also available for inspection or copying at the Docket Management Facility (M-30),

¹⁰⁰ See NERC Compliance Registry as of July 30, 2013; U.S. Energy Information Administration Form EIA-861—Annual Electric Power Industry Report, Preliminary Data for 2012 (released August 15, 2013).

¹⁰¹ This wage figure is taken from the Bureau of Labor and Statistics at <http://bls.gov/oes/current/naics3.221000.htm>.

¹⁰² *Regulations Implementing the National Environmental Policy Act of 1969*, Order No. 486, FERC Stats. & Regs., Regulations Preambles 1986-1990 ¶ 30,783 (1987).

¹⁰³ 18 CFR 380.4(a)(2)(ii).

U.S. Department of Transportation, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: If you have questions on this rule, call or email Ms. Judy Leung-Yee, Project Officer, First Coast Guard District, telephone (212) 668-7165, email judy.k.leung-yee@uscg.mil. If you have questions on viewing the docket, call Barbara Hairston, Program Manager, Docket Operations, telephone 202-366-9826.

SUPPLEMENTARY INFORMATION: The Quogue Bridge, across Quogue Channel, mile 1.1, at Southampton, New York, has a vertical clearance in the closed position of 15 feet at mean high water and 16 feet at mean low water. The existing drawbridge operation regulations are listed at 33 CFR 117.799(d).

The owner of the bridge, Suffolk County Department of Public Works, requested a temporary deviation to facilitate rehabilitation at the bridge.

The waterway has commercial and seasonal recreational vessels of various sizes.

Under this temporary deviation the draw of the Quogue Bridge, mile 1.1, across Quogue Canal may keep one lift span in the closed position from October 1, 2013 through March 28, 2014.

The Coast Guard contacted all known commercial waterway users regarding this deviation and no objections were received.

In accordance with 33 CFR 117.35(e), the bridge must return to its regular operating schedule immediately at the

end of the designated time period. This deviation from the operating regulations is authorized under 33 CFR 117.35.

Dated: September 13, 2013.

Gary Kassof,
Bridge Program Manager, First Coast Guard District.

[FR Doc. 2013-23113 Filed 9-23-13; 8:45 am]

BILLING CODE 9110-04-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R09-OAR-2012-0853; FRL-9832-9]

Revisions to the California State Implementation Plan, Antelope Valley Air Quality Management District, Santa Barbara County Air Pollution Control District, South Coast Air Quality Management District and Ventura County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is finalizing approval of revisions to the Antelope Valley Air Quality Management District (AVAQMD), Santa Barbara County Air Pollution Control District (SBCAPCD), South Coast Air Quality Management District (SCAQMD) and Ventura County Air Pollution Control District (VCAPCD) portions of the California State Implementation Plan (SIP). This action was proposed in the **Federal Register** on April 29, 2013 and concerns volatile organic compound (VOC) from motor vehicle and mobile equipment coating operations and from graphic arts

operations. We are approving local rules that regulate these emission sources under the Clean Air Act (“CAA” or “the Act”).

DATES: These rules will be effective on October 24, 2013.

ADDRESSES: EPA has established docket number EPA-R09-OAR-2011-0853 for this action. Generally, documents in the docket for this action are available electronically at <http://www.regulations.gov> or in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California 94105-3901. While all documents in the docket are listed at <http://www.regulations.gov>, some information may be publicly available only at the hard copy location (e.g., copyrighted material, large maps, multi-volume reports), and some may not be available in either location (e.g., confidential business information (CBI)). To inspect the hard copy materials, please schedule an appointment during normal business hours with the contact listed in the **FOR FURTHER INFORMATION CONTACT** section.

FOR FURTHER INFORMATION CONTACT: Adrienne Borgia, EPA Region IX, (415) 972-3576, borgia.adrienne@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document, “we,” “us” and “our” refer to EPA.

Table of Contents

- I. Proposed Action
- II. Public Comments and EPA Responses
- III. EPA Action
- IV. Statutory and Executive Order Reviews

I. Proposed Action

On April 29, 2013 (78 FR 25011), EPA proposed to approve the following rules into the California SIP.

| Local agency | Rule # | Rule title | Amended/ revised | Submitted |
|---------------|--------|--|------------------------|-----------|
| AVAQMD | 1151 | Motor Vehicle and Mobile Equipment Coating Operations | Amended 6/19/12 | 9/21/12 |
| SBCAPCD | 339 | Motor Vehicle and Mobile Equipment Coating Operations | Revised 6/19/08 | 10/20/08 |
| SCAQMD | 1151 | Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations. | Amended 12/2/05 | 4/6/09 |
| VCAPCD | 74.18 | Motor Vehicle and Mobile Equipment Coating Operations | Revised 11/11/08 | 3/17/09 |
| VCAPCD | 74.19 | Graphic Arts | Revised 6/14/11 | 9/27/11 |

We proposed to approve these rules because we determined that they complied with the relevant CAA requirements. Our proposed action contains more information on the rules and our evaluation.

II. Public Comments and EPA Responses

EPA’s proposed action provided a 30-day public comment period. During this period, we received no comments.

III. EPA Action

No comments were submitted. Therefore, as authorized in section 110(k)(3) of the Act, EPA is fully approving these rules into the California SIP.

IV. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the

provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA’s role is to approve State choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves State law as meeting Federal requirements and does not impose additional requirements beyond those imposed by State law. For that reason, this action: