

omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission (identified by the Docket No. IC13-16-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by

telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-604, Cash Management Agreements.

OMB Control No.: To be determined.
Type of Request: Three-year approval of the FERC-604 information collection requirements with no changes to the reporting requirements.

Abstract: Cash management or "money pool" programs typically concentrate affiliates' cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing.

In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that these and other fund transfers and the enormous (mostly unregulated) pools of money in cash management programs could detrimentally affect regulated rates.

To protect customers and promote transparency, the Commission issued

Order 634-A (2003) requiring entities to formalize in writing and file with the Commission their cash management agreements. The Commission obtained OMB clearance for this new reporting requirement under the FERC-555 information collection (OMB Control No. 1902-0098). However, in subsequent extension requests to OMB for the FERC-555 collection, the Commission failed to include the cash management agreement reporting burden as part of the estimates. In this proceeding, the Commission rectifies the omission by seeking public comment on the reporting requirement in order to update the OMB clearance for cash management agreement filings. The Commission intends to put the reporting requirements under the collection number "FERC-604" and request a new OMB Control Number.

The Commission implemented these requirements in 18 CFR 141.500, 260.400, and 357.5.

Type of Respondents: Public utilities and licensees, natural gas companies, and oil pipeline companies.

Estimate of Annual Burden¹: The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-604: CASH MANAGEMENT AGREEMENTS

	Number of respondents	Annual number of responses per respondent	Annual total number of responses	Average annual burden hours per response	Estimated total annual burden
	A	B	(A) × (B) = (C)	D	(C) × (D)
Public utilities and licensees, natural gas companies, and oil pipeline companies	25	1	25	1.5	37.5

The total estimated annual cost burden to respondents is \$2,625 [37.5 hours * \$70 per hour³ = \$2,625].

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those

who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 16, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-23002 Filed 9-20-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC13-146-000.

Applicants: Red Oak Power, LLC.

Description: Red Oak Power, LLC's Section 203 Application for Authorization of Disposition of Jurisdictional Facilities.

Filed Date: 9/13/13.

Accession Number: 20130913-5125.

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.

² This figure is based on the number of filings received by the Commission for cash management agreements over the last several years.

³ This is a loaded cost (wages plus benefits) for a full-time employee.

Comments Due: 5 p.m. ET 10/4/13.
 Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER12–2681–002.
Applicants: ITC Holdings Corp.
Description: Compliance filing of the ITC Midsouth Operating Companies.
Filed Date: 9/13/13.
Accession Number: 20130913–5139.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–948–000.
Applicants: Entergy Services, Inc.
Description: Compliance Filing and Comments in Support of the September 13, 2013 MISO eTariff filing of Entergy Services, Inc. on behalf of the Entergy Operating Companies.
Filed Date: 9/13/13.
Accession Number: 20130913–5136.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–1686–000.
Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.
Description: Refund Report to be effective N/A.
Filed Date: 9/16/13.
Accession Number: 20130916–5089.
Comments Due: 5 p.m. ET 10/7/13.
Docket Numbers: ER13–1875–001.
Applicants: New England Power Pool Participants Committee, ISO New England Inc.
Description: CFTC Compliance Filing RE: Associate Persons to be effective 11/12/2013.
Filed Date: 9/13/13.
Accession Number: 20130913–5089.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–2337–001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 09–13–2013 SA 2017 G540/G548 GIA Amendment to be effective 9/7/2013.
Filed Date: 9/13/13.
Accession Number: 20130913–5096.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–2377–000.
Applicants: Portland General Electric Company
Description: Price Index and Attachment C change to be effective 9/13/2013.
Filed Date: 9/13/13.
Accession Number: 20130913–5080.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–2378–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 09–13–2013 SA 2356 IP&L–IP&L GIA (J238) to be effective 9/13/2013.
Filed Date: 9/13/13.
Accession Number: 20130913–5083.
Comments Due: 5 p.m. ET 10/4/13.

Docket Numbers: ER13–2379–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2013–09–13 Attachment O Joint TO Filing to be effective 1/1/2014.
Filed Date: 9/13/13.
Accession Number: 20130913–5085.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–2380–000.
Applicants: Puget Sound Energy, Inc.
Description: Revised OATT Schedules 4 & 9—Mid-C Index to be effective 9/13/2013.
Filed Date: 9/13/13.
Accession Number: 20130913–5099.
Comments Due: 5 p.m. ET 10/4/13.
Docket Numbers: ER13–2381–000.
Applicants: Ameren Illinois Company.
Description: Sectionalizing Switch Replacement Letter to be effective 8/19/2013.
Filed Date: 9/16/13.
Accession Number: 20130916–5063.
Comments Due: 5 p.m. ET 10/7/13.
Docket Numbers: ER13–2382–000.
Applicants: Southwest Power Pool, Inc., Tri-County Electric Cooperative, Inc.
Description: Joint Request of Southwest Power Pool, Inc. and Tri-County Electric Cooperative, Inc., for Temporary, Limited Tariff Waiver.
Filed Date: 9/16/13.
Accession Number: 20130916–5073.
Comments Due: 5 p.m. ET 10/7/13.
Docket Numbers: ER13–2383–000.
Applicants: Bangor Hydro Electric Company, ISO New England Inc.
Description: Bangor Hydro Electric Company submits tariff filing per 35.15: Notice of Cancellation of LSA with Black Bear HVGW, LLC to be effective 8/1/2013.
Filed Date: 9/16/13.
Accession Number: 20130916–5075.
Comments Due: 5 p.m. ET 10/7/13.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 16, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–23036 Filed 9–20–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2712–001.
Applicants: Cargill Power Markets, LLC.
Description: Response to FERC letter dated September 5, 2013. Data Request of Cargill Power Markets, LLC.
Filed Date: 9/12/13.
Accession Number: 20130912–5062.
Comments Due: 5 p.m. ET 10/3/13.
Docket Numbers: ER13–2371–000.
Applicants: PJM Interconnection, L.L.C.
Description: Queue Position Y1–044; First Revised Service Agreement No. 3384 to be effective 8/12/2013.
Filed Date: 9/11/13.
Accession Number: 20130911–5075.
Comments Due: 5 p.m. ET 10/2/13.
Docket Numbers: ER13–2372–000.
Applicants: PJM Interconnection, L.L.C.
Description: Queue Position X1–045; Original Service Agreement No. 3641 to be effective 8/12/2013.
Filed Date: 9/11/13.
Accession Number: 20130911–5090.
Comments Due: 5 p.m. ET 10/2/13.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.