

*Accession Number:* 20130913–5014.

*Comments Due:* 5 p.m. ET 10/4/13.

*Docket Numbers:* ER13–2376–000.

*Applicants:* Midcontinent

Independent System Operator, Inc., Northern Indiana Public Service Company.

*Description:* Midcontinent Independent System Operator, Inc. submits 2013–09–13 NIPSCO Attachment O to be effective 1/1/2014.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5036.

*Comments Due:* 5 p.m. ET 10/4/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 13, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–22939 Filed 9–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP13–1325–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: GSS LSS SS–2 S–2 2013 TGPL ACA Tracker Filing to be effective 10/1/2013.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5046.

*Comments Due:* 5 p.m. ET 9/25/13.

*Docket Numbers:* RP13–1326–000.

*Applicants:* ANR Pipeline Company.

*Description:* Removal of Section 6.33 to be effective 12/31/9998.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5098.

*Comments Due:* 5 p.m. ET 9/25/13.

*Docket Numbers:* RP13–1327–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Transco 2013 Penalty Sharing Report.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5122.

*Comments Due:* 5 p.m. ET 9/25/13.

*Docket Numbers:* RP13–1328–000.

*Applicants:* Alliance Pipeline L.P.

*Description:* September 17–26, 2013 Auction to be effective 9/17/2013.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5124.

*Comments Due:* 5 p.m. ET 9/25/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP13–1105–003.

*Applicants:* Energy West Development, Inc.

*Description:* Energy West Development, Inc. submits tariff filing per 154.203: Compliance Filing to 152 to be effective 12/1/2012.

*Filed Date:* 9/13/13.

*Accession Number:* 20130913–5054.

*Comments Due:* 5 p.m. ET 9/25/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 16, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–23034 Filed 9–20–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13–84–000]

#### Texas Eastern Transmission, LP; Notice of Availability of the Environmental Assessment for the Proposed Texas Eastern Appalachia to Market Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Texas Eastern Appalachia to Market Project (TEAM 2014), proposed by Texas Eastern Transmission, LP (Texas Eastern) in the above-referenced docket. Texas Eastern requests authorization to construct, modify, operate, and maintain new natural gas pipeline facilities in Pennsylvania, West Virginia, Ohio, Kentucky, Tennessee, Alabama, and Mississippi. The project would provide an additional 600,000 dekatherms per day of natural gas to markets along Texas Eastern's system.

The EA assesses the potential environmental effects of the construction and operation of the TEAM 2014 Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The TEAM 2014 Project involves the following facilities:

- Constructing approximately 33.6 miles of 36-inch-diameter natural gas transmission pipeline comprised of seven separate pipeline loops<sup>1</sup> and associated pipeline facilities in Pennsylvania;
- horsepower upgrades at four existing compressor stations in Pennsylvania;
- and modifications to numerous existing facilities to allow bi-directional flow/transmission of natural gas. The bi-directional flow modifications would occur at 18 existing compressor stations,

<sup>1</sup> A pipeline loop is constructed parallel to an existing pipeline to increase capacity.

17 existing pig<sup>2</sup> launcher and receiver sites, and two existing meter and regulating facilities in Pennsylvania, West Virginia, Ohio, Kentucky, Tennessee, Alabama, and Mississippi.

The FERC staff mailed copies of the EA to federal The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before October 16, 2013.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP13-84-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You can file your comments electronically using the eComment feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by

clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).<sup>3</sup> Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP13-84). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/esubscribenow.htm](http://www.ferc.gov/esubscribenow.htm).

Dated: September 16, 2013.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2013-23000 Filed 9-20-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14538-000]

#### Go With the Flow Hydro Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 22, 2013, Go with the Flow Hydro Power, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Go with the Flow Hydroelectric Project (project) to be located on the Umatilla River, near the City of Hermiston, Umatilla County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would use the following existing facilities from an abandoned hydroelectric project: (1) A 3.5-foot-high, 120-foot-long concrete diversion weir, (2) a concrete intake structure with trashrack, (3) a 5,350-foot-long earthen power canal, (4) a concrete penstock headworks structure, (5) four 5-foot-diameter, 280-foot-long welded steel penstocks, (6) a 60-foot by 35-foot powerhouse, (7) a 20-foot by 12-foot metal controlhouse, (8) four 300-kilowatt vertical propeller turbine-generators, (9) a 60-foot-wide, 25-foot-long earthen tailrace discharging into the Umatilla River, (10) a substation with transformer providing connection to electric transmission lines operated by Pacific Power and Light Company, and (11) appurtenant facilities. The applicant is also proposing a new fish bypass at the diversion weir, and refurbishing and replacing the fish screens at the intake structure.

Estimated annual generation of the project would be 3 gigawatt-hours. The project would not be located on any federal lands.

*Applicant Contact:* Mr. Mark Sigl, President, Go with the Flow Hydro Power, LLC, 8021 Firestone Way, Antelope, California 95843; phone: (916) 812-5051.

*FERC Contact:* Sean O'Neill; phone: (202) 502-6462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60

<sup>2</sup> A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

<sup>3</sup> See the previous discussion on the methods for filing comments.