

informed the Commission that the exemption from licensing for the Burt Dam Project, FERC No. 9403, originally issued May 15, 1986,¹ has been transferred from SilverStreet Hydro, LLC to Ampersand Olcott Harbor Hydro, LLC, effective August 9, 2013. The project is located on the Eighteenmile Creek in Niagara County, New York. The transfer of an exemption does not require Commission approval.

2. Ampersand Olcott Harbor Hydro, LLC located at 717 Atlantic Avenue, Suite 1A, Boston, MA 02111, is now the exemptee of the Burt Dam Project, FERC No. 7477.

Dated: September 10, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-22435 Filed 9-13-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD13-3-000]

City of Barre, Vermont; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On August 29, 2013, City of Barre, Vermont filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The Nelson Street 17 kW In-Conduit Hydroelectric Net-Metered Project would be located on the City of Barre, Washington County, Vermont's water supply system that runs from the Barre Water Treatment Facility for distribution in the City of Barre, Vermont.

Applicant Contact: Steve Mackenzie, City Manager, City of Barre, 6 North Main Street, Barre, VT 05641, Phone No. (802) 476-0241.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new eight-inch diameter intake pipeline receiving water flows from an existing 12-inch diameter pipeline; (2) an existing pressure reducing vault, containing one 17-kilowatt generating unit; (3) a new eight-inch diameter discharge pipeline leading to an existing 16-inch diameter, low pressure pipeline; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 92 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts.	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified

deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed

¹ 35 FERC ¶ 62,329, Order Granting Exemption from Licensing (5 MW or Less).

¹ 18 CFR 385.2001-2005 (2013).

in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (e.g., CD13-3-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: September 10, 2013.

Kimberly D. Bose,
Secretary.

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FEDERAL COMMUNICATIONS COMMISSION

Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: The Federal Communications Commission (FCC), as part of its continuing effort to reduce paperwork burdens, invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act (PRA) of 1995. Comments are requested concerning whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it

displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid Office of Management and Budget (OMB) control number.

DATES: Written PRA comments should be submitted on or before November 15, 2013. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all PRA comments to Cathy Williams, FCC, via email PRA@fcc.gov and to Cathy.Williams@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information about the information collection, contact Cathy Williams at (202) 418-2918.

SUPPLEMENTARY INFORMATION:

OMB Control No.: 3060-0221.

Title: Section 90.155, Time in Which Station Must Be Placed in Operation.

Form No.: FCC Form 601.

Type of Review: Extension of a currently approved collection.

Respondents: Business or other for-profit, and State, Local or Tribal Government.

Number of Respondents and Responses: 490 respondents; 1,104 responses.

Estimated Time per Response: 1 hour.

Frequency of Response: On occasion reporting requirement.

Obligation to Respond: Required to obtain or retain benefits. The statutory authority for this collection is contained in 47 U.S.C. 154(i), 161, 303(r), 303(g), 332(c)(7), unless otherwise noted.

Total Annual Burden: 1,104 hours.

Annual Cost Burden: None.

Privacy Act Impact Assessment: None.

Nature and Extent of Confidentiality: There is no need for confidentiality with is collection of information.

Needs and Uses: Section 90.155(b) provides that a period longer than 12 months may be granted to local government entities to place their stations in operation on a case-by-case basis upon a showing of need. This rule provides flexibility to state and local governments. An application for extension of time to commence service may be made on FCC Form 601. Extensions of time must be filed prior to the expiration of the construction period. Extensions will be granted only if the licensee shows that the failure to commence service is due to causes beyond its control.

Section 90.155(d)—In 1995, via a *Report and Order* in PR Docket No.

93-61; FCC 95-41, published at 60 FR 15248, the Commission established construction deadlines for Location and Monitoring Service (LMS) licensees in the market-licensed multilateration LMS services. On July 8, 2004, the Commission adopted a *Report and Order* under WT Docket Nos. 02-381, 01-14, and 03-202; FCC 04-166, published at 69 FR 75144, that amended § 90.155(d) to provide holders of multilateration location service authorizations with five- and ten-year benchmarks to place in operation their base stations that utilize multilateration technology to provide multilateration location service to one-third of the Economic Area's (EA's) population within five years of initial license grant, and two-thirds of the population within ten years. At the five- and ten-year benchmarks, licensees are required to file a map and FCC Form 601 showing compliance with the coverage requirements pursuant to § 1.946 of the Commission's rules.

On January 31, 2007, via an *Order on Reconsideration, and Memorandum Opinion and Order*, under DA 07-479, the FCC granted two to three additional years to meet the five-year construction requirement for certain multilateration Location and Monitoring Service Economic Area licenses, and extended the 10-year requirement for such licenses two years.

These requirements will be used by Commission personnel to evaluate whether or not certain licensees are providing substantial service as a means of complying with their construction requirements, or have demonstrated that an extended period of time for construction is warranted.

Federal Communications Commission.

Marlene H. Dortch,

Secretary, Office of the Secretary, Office of Managing Director.

[FR Doc. 2013-22447 Filed 9-13-13; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: The Federal Communications Commission (FCC), as part of its continuing effort to reduce paperwork burdens, invites the general public and other Federal agencies to take this