

Applicants: Enable Mississippi River Transmission, L.

Description: Petition for Temporary Waiver of Tariff Provisions and Request for Expedited Action and Shortened Comment Period of Enable Mississippi River Transmission, LLC under RP13-1316.

Filed Date: 9/6/13.

Accession Number: 20130906-5153.

Comments Due: 5 p.m. ET 9/13/13.

Docket Numbers: RP13-1317-000.

Applicants: Alliance Pipeline L.P.

Description: Tariff filing per 154.204: Hess Corporation to Hess Tioga Gas Plant to be effective 9/1/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5168.

Comments Due: 5 p.m. ET 9/18/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13-556-004.

Applicants: Gulf Shore Energy Partners, LP.

Description: Gulf Shore Energy Partners, LP GAS TARIFF ORIGINAL VOLUME NO. 1—Compliance to be effective 8/28/2013.

Filed Date: 8/29/13.

Accession Number: 20130829-5062.

Comments Due: 5 p.m. ET 9/10/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 9, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-22307 Filed 9-12-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-4683-004; ER11-4684-004; ER11-2489-004; ER12-726-003; ER12-2639-002; ER11-3620-005; ER11-2882-006; ER10-2432-005; ER10-2435-005; ER10-2440-005; ER10-2442-005; ER10-2444-005; ER10-2446-005; ER10-2449-005; ER12-1431-003; ER12-1434-003; ER12-1432-003; ER12-1435-003; ER10-3139-005; ER12-2510-002; ER12-2511-002; ER12-2512-002; ER12-2513-002; ER13-1139-004.

Applicants: Elizabethtown Energy, LLC, Lumberton Energy, LLC, Hatchet Ridge Wind, LLC, Spring Valley Wind LLC, Ocotillo Express LLC, Lyonsdale Biomass, LLC, ReEnergy Sterling CT Limited Partnership, Bayonne Plant Holding, L.L.C., Camden Plant Holding, L.L.C., Dartmouth Power Associates Limited Partn, Elmwood Park Power, LLC, Newark Bay Cogeneration Partnership, L.P, Pedricktown Cogeneration Company LP, York Generation Company LLC, ReEnergy Ashland LLC, ReEnergy Fort Fairfield LLC, ReEnergy Livermore Falls LLC, ReEnergy Stratton LLC, Black River Generation, LLC, Brandon Shores LLC, C.P. Crane LLC, H.A. Wagner LLC, Raven Power Marketing LLC, Imperial Valley Solar 1, LLC.

Description: Notification of Non-Material Change in Status of Riverstone MBR Entities.

Filed Date: 9/5/13.

Accession Number: 20130905-5273.

Comments Due: 5 p.m. ET 9/26/13.

Docket Numbers: ER13-38-003.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 09-06-2013 SA 6500 Escanaba Original SSR Agr to be effective 6/15/2012.

Filed Date: 9/6/13.

Accession Number: 20130906-5000.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-973-001.

Applicants: Saja Energy LLC.

Description: Notice of Change in Status under Market-Based Rate Authority of Saja Energy LLC.

Filed Date: 9/6/13.

Accession Number: 20130906-5125.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-1659-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance Filing per August 8, 2013 Order in Docket No.

ER13-1659-000 to be effective 8/12/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5014.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2326-000.

Applicants: Southwest Power Pool, Inc.

Description: 2573 Buckeye Wind Energy LLC GIA to be effective 8/15/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5018.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2327-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 09-06-13 Order No. 771 Compliance to be effective 10/30/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5060.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2328-000.

Applicants: Southern California Edison Company.

Description: SGIA and Distribution Service Agmt for 13607 Orden Roof Top Solar Project to be effective 9/7/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5069.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2329-000.

Applicants: Southern California Edison Company.

Description: SGIA and Distribution Service Agmt for 13300 Carmenita Roof Top Solar Project to be effective 9/7/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5074.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2330-000.

Applicants: Southern California Edison Company.

Description: SGIA and Distribution Service Agmt for 13227 Orden Roof Top Solar Project to be effective 9/7/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5078.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2331-000.

Applicants: Southern California Edison Company.

Description: SGIA and Distribution Service Agmt for 12825 Carmenita Roof Top Solar Project to be effective 9/7/2013.

Filed Date: 9/6/13.

Accession Number: 20130906-5079.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13-2332-000.

Applicants: Southern California Edison Company.

Description: SGIA and Distribution Service Agmt for 13220 Orden Roof Top Solar Project to be effective 9/7/2013.

Filed Date: 9/6/13.

Accession Number: 20130906–5081.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13–2333–000.

Applicants: NorthWestern Corporation.

Description: SA 693—Pacific Steel—Havre to be effective 8/5/2013.

Filed Date: 9/6/13.

Accession Number: 20130906–5107.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13–2334–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 09–06–2013 SA 6001 Interstate-ITC Blackstart to be effective 9/24/2013.

Filed Date: 9/6/13.

Accession Number: 20130906–5113.

Comments Due: 5 p.m. ET 9/27/13.

Docket Numbers: ER13–2335–000.

Applicants: Southwest Power Pool, Inc.

Description: Attachment AD 2012 Second Amendatory Agreement to be effective 9/1/2013.

Filed Date: 9/6/13.

Accession Number: 20130906–5135.

Comments Due: 5 p.m. ET 9/27/13.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES13–52–000.

Applicants: Interstate Power and Light Company.

Description: Application of Interstate Power and Light Company for Amendment of Original Application and Authorization to Issue Securities and Request for Waiver of Competitive Bidding Requirements.

Filed Date: 9/6/13.

Accession Number: 20130906–5122.

Comments Due: 5 p.m. ET 9/27/13.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA13–7–000.

Applicants: Prairie Power, Inc.

Description: Application of Prairie Power, Inc. continued waiver of the requirements of Order Nos. 888, 889, and 890, and Part 358 of the Commission's regulations.

Filed Date: 9/4/13.

Accession Number: 20130904–5210.

Comments Due: 5 p.m. ET 9/25/13.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF12–135–000.

Applicants: Iowa Hydro, LLC.

Description: Proposed Refund Report and Request for Waivers of Filing and Refund Requirements of Iowa Hydro, LLC, et al.

Filed Date: 9/6/13.

Accession Number: 20130906–5013.

Comments Due: 5 p.m. ET 10/9/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: September 06, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–22282 Filed 9–12–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–485–000]

Texas Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Texas Gas Abandonment Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Texas Gas Abandonment Project involving abandonment of facilities by Texas Gas Transmission, LLC (Texas Gas) located in numerous counties in Kentucky, Tennessee, Mississippi, Arkansas, and Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on October 9, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Texas Gas provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Texas Gas proposes to abandon in-place and ultimately transfer to a corporate affiliate, Bluegrass Pipeline Company, LLC (Bluegrass), portions of its existing looped¹ Mainline System (MLS) 26–2 and MLS 26–1 pipelines and its Bastrop-Eunice System (BAE) 26–1 pipeline, including auxiliary and associated facilities in numerous counties in Kentucky, Tennessee, Mississippi, Arkansas, and Louisiana. Texas Gas clarified that the pipeline proposed for abandonment consists mostly of a contiguous pipeline designated as either MLS 26–2, MLS 26–1, or BAE 26–1, depending on what additional Texas Gas pipelines are located in the same right-of-way, and that certain segments along the pipeline were selected for abandonment based upon the suitability for future transportation of natural gas liquids. Texas Gas states it has experienced a decline in its customer base and throughput volumes over the last few years as a direct result of the emergence of gas supplies nearer its market areas and the construction of new pipeline infrastructure in the Midwest. Consequently, Texas Gas states, it has attempted to solicit interest in customers acquiring new or additional capacity on its system. However, Texas Gas received no requests for long-term firm service. Due to this lack of market demand for firm services, Texas Gas concluded that the facilities proposed for abandonment are no longer needed.

The Texas Gas Abandonment Project would abandon by transfer about 567.8 miles of 26-inch-diameter pipeline consisting of:

- 246.5 miles of the MLS 26–2 Pipeline from the Hardinsburg Compressor Station at milepost (MP) 530.4 in Breckenridge County, Kentucky

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.