Type of Request: Three-year extension of the FERC–511 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC–511 to implement the statutory provisions of Sections 4(e) and 8 of the Federal Power Act (FPA).¹ Section 4(e) authorizes the Commission to issue licenses for the construction, operation and maintenance of reservoirs, powerhouses, and transmission lines or other facilities necessary for the development and improvement of navigation and for the development, transmission, and utilization of power.²

Section 8 of the FPA provides that the voluntary transfer of any license is made only with the written approval of the Commission. Any successor to the licensee may assign the rights of the original licensee but is subject to all of the conditions of the license. The information filed with the Commission is a mandatory requirement contained in the format of a written application for transfer of license, executed jointly by the parties of the proposed transfer. The sale or merger of a licensed hydroelectric project may occasion the transfer of a license. The Commission's staff uses the information collection to determine the qualifications of the

proposed transferee to hold the license and to prepare the transfer of the license order. Approval by the Commission of transfer of a license is contingent upon the transfer of title to the properties under license, delivery of all license instruments, and evidence that such transfer is in the public interest. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 9.

Type of Respondents: Hydropower Project Licensees.

Estimate of Annual Burden: ³ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-511: TRANSFER OF ELECTRIC LICENSE

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
(A)	(B)	(A) × (B)=(C)	(D)	(C) × (D)
23	1	23	40	920

The total estimated annual cost burden to respondents is \$64,400 [920 hours * $$70/hour^4 = $64,400$].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 7, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-19663 Filed 8-13-13; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. IC13-21-000]

Commission Information Collection Activities (FERC–574); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–574 (Gas Pipeline Certificates: Hinshaw Exemption).

DATES: Comments on the collection of information are due October 15, 2013.

ADDRESSES: You may submit comments (identified by Docket No. IC13–21–000) by either of the following methods:

- eFiling at Commission's Web site: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: Gas Pipeline Certificates: Hinshaw Exemption.

OMB Control No.: 1902-0116.

Type of Request: Three-year extension of the FERC–574 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC–574 to implement the statutory provisions of Sections 1(c), 4 and 7 of the Natural Gas

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¹ 16 U.S.C. 797(e) and 801.

² Refers to facilities across, along, from, or in any of the streams or other bodies of water over which Congress has jurisdiction under its authority to regulate commerce with foreign nations and among the several Sates, or upon any part of public lands

and reservations of the United States, or for the purpose of utilizing the surplus water or water power from any Government dam.

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

 $^{^4}$ FY 2013 Estimated Average Hourly Cost per FTE, including salary + benefits

Act (NGA).¹ Natural gas pipeline companies file applications with the Commission furnishing information in order to facilitate a determination of an applicant's qualification for an exemption under the provisions of the Section 1(c). If the Commission grants exemption, the natural gas pipeline company is not required to file certificate applications, rate schedules,

or any other applications or forms prescribed by the Commission.

The exemption applies to companies engaged in the transportation, sale, or resale of natural gas in interstate commerce if: (a) They receive gas at or within the boundaries of the state from another person at or within the boundaries of that state; (b) such gas is ultimately consumed in such state; (c) the rates, service and facilities of such company are subject to regulation by a

State Commission; and (d) that such State Commission is exercising that jurisdiction. 18 CFR Part 152 specifies the data required to be filed by pipeline companies for an exemption.

Type of Respondents: Pipeline Companies

Estimate of Annual Burden: The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-574: Gas Pipeline Certificates: Hinshaw Exemption

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
(A)	(B)	$(A)\times(B)=(C)$	(D)	(C) × (D)
1	1	1	60	60

The total estimated annual cost burden to respondents is \$4,200 [60 hours * \$70/hour 3 = \$4,200].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 7, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-19660 Filed 8-13-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1414–004; ER10–1406–005; ER10–1416–005; ER13–1487–000; ER13–1489–000; ER13–1488–000. *Applicants:* Quantum Auburndale Power, LP.

Description: Second Amendment to May 20, 2012 and May 13, 2013 Notification of Non-Material Change in Status and May 14, 2013 Tariff Filings of the Quantum Entities.

Filed Date: 7/30/13.

Accession Number: 20130730–5157. Comments Due: 5 p.m. ET 8/20/13.

Docket Numbers: ER13–2020–000. Applicants: Solar Partners II, LLC.

Description: Supplement to July 24, 2013 Solar Partners II, LLC tariff filing. Filed Date: 7/30/13.

Accession Number: 20130730–5181. Comments Due: 5 p.m. ET 8/5/13.

Docket Numbers: ER13–2050–000. Applicants: Solar Partners VIII, LLC.

Description: Supplement to July 29, 2013 Solar Partners VIII, LLC tariff filing.

Filed Date: 7/30/13.

Accession Number: 20130730–5185. Comments Due: 5 p.m. ET 8/8/13.

Docket Numbers: ER13–2063–000. Applicants: California Independent

System Operator Corporation.

Description: 2013–07–

30_MandatoryMSG to be effective 11/1/2013.

Filed Date: 7/30/13.

Accession Number: 20130730–5138. Comments Due: 5 p.m. ET 8/20/13.

Docket Numbers: ER13–2064–000. Applicants: Pacific Gas and Electric Company.

Description: 3rd Amendment to Extend the PGE—SVP Interconnection Agreement to be effective 9/30/2013.

Filed Date: 7/30/13.

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3. Accession Number: 20130730-5144. Comments Due: 5 p.m. ET 8/20/13.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES13–38–000. Applicants: MDU Resources Group, Inc.

Description: Application of MDU Resources Group, Inc. to increase its short term borrowings.

Filed Date: 7/30/13.

Accession Number: 20130730–5155. Comments Due: 5 p.m. ET 8/20/13.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF13–387–000. Applicants: WKN Wagner, LLC. Description: Refund Report of WKN Wagner, LLC.

Filed Date: 7/30/13.

Accession Number: 20130730-5174. Comments Due: 5 p.m. ET 8/20/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

¹ 15 U.S.C. 717–717w.

² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

³ FY2013 Estimated Average Hourly Cost per FTE, including salary + benefits.