

Hydro LLC, Granite Reliable Power, LLC, Great Lakes Hydro America LLC, Hawks Nest Hydro LLC, Longview Fibre Paper and Packaging, Inc., Rumford Falls Hydro LLC, Brookfield Power Piney & Deep Creek LLC.

*Description:* Brookfield Companies Supplement to March 25, 2013 Notice of Change in Status.

*Filed Date:* 4/8/13.

*Accession Number:* 20130408–5190.

*Comments Due:* 5 p.m. ET 7/31/13.

*Docket Numbers:* ER13–1157–000.

*Applicants:* Ameren Illinois Company.

*Description:* Refund Report to be effective N/A.

*Filed Date:* 7/10/13.

*Accession Number:* 20130710–5068.

*Comments Due:* 5 p.m. ET 7/31/13.

*Docket Numbers:* ER13–1256–000.

*Applicants:* The Narragansett Electric Company.

*Description:* The Narragansett Electric Company submits Refund Report regarding Interconnection Agreement with Pontiac Energy Corp. to be effective N/A.

*Filed Date:* 7/10/13.

*Accession Number:* 20130710–5150.

*Comments Due:* 5 p.m. ET 7/31/13.

*Docket Numbers:* ER13–1692–000.

*Applicants:* Florida Power & Light Company.

*Description:* Supplement to the FPL and Miami-Dade County Service Agreement No. 124 to be effective N/A.

*Filed Date:* 7/10/13.

*Accession Number:* 20130710–5101.

*Comments Due:* 5 p.m. ET 7/31/13.

*Docket Numbers:* ER13–1925–000.

*Applicants:* Public Service Company of Colorado.

*Description:* 2013–07–10\_333–PSCo TSGT Davis CA to be effective 6/11/2013.

*Filed Date:* 7/10/13.

*Accession Number:* 20130710–5097.

*Comments Due:* 5 p.m. ET 7/31/13.

*Docket Numbers:* ER13–1931–000.

*Applicants:* South Jersey Energy ISO3, LLC.

*Description:* Market Based Rates Tariff to be effective 7/11/2013.

*Filed Date:* 7/10/13.

*Accession Number:* 20130710–5131.

*Comments Due:* 5 p.m. ET 7/31/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 10, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–17381 Filed 7–18–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ER13–1922–000; ER13–1929–000; ER13–1932–000; NJ13–11–000]

### Duke Energy Florida, Inc.; Florida Power & Light Company; Tampa Electric Company; Orlando Utilities Commission; Notice of Compliance Filings

Take notice that on July 10, 2013, Duke Energy Florida, Inc., Florida Power & Light Company, Tampa Electric Company, and Orlando Utilities Commission, submitted filings to comply with the requirements of Order No. 1000 Interregional Compliance.<sup>1</sup>

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, 136 FERC ¶ 61,051 (2011), order on reh'g and clarification, 139 FERC ¶ 61,132 (2012) (Order No. 1000–A), order on reh'g and clarification, 141 FERC ¶ 61,044 (2012) (Order No. 1000–B) (Order Nos. 1000, 1000–A, and 1000–B collectively referred to as Order No. 1000, Order, or Final Rule).

Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on August 26, 2013.

Dated: July 12, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013–17285 Filed 7–18–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM12–3–000]

### Revisions to Electric Quarterly Report Filing Process; Notice of Availability of Sandbox Electronic Test Site

Take notice that a Sandbox Electronic Test Site (ETS) and instructions have been posted on the Commission's Web site at <http://www.ferc.gov/docs-filing/eqr.asp>.

Order No. 770<sup>1</sup> revised the method for making Electric Quarterly Report (EQR) filings. One of the new methods for filing is through a Web interface. The ETS provides an opportunity to use this new method on a trial basis until September 1, 2013.

Staff invites users to email comments and questions concerning the ETS to [eqr@ferc.gov](mailto:eqr@ferc.gov). Please include "Sandbox Electronic Test Site" in the subject line of any such emails.

Further, market participants are encouraged to sign up for the Commission's RSS feed to ensure timely receipt of new and additional information concerning the filing of EQRs. Such information often will not be conveyed through notices such as this one.

<sup>1</sup> *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, 77 FR 71288 (Nov. 30, 2012), FERC Stats. & Regs. ¶ 31,338 (2012).

Dated: July 12, 2013.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2013-17307 Filed 7-18-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TX13-1-000]

#### Watson Cogeneration Company; Notice of Filing

Take notice that on July 12, 2013, pursuant to sections 202(b), and 210 of the Federal Power Act, 16 U.S.C. 824a(b), and 824i, Part 36 of the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR 36.1, Watson Cogeneration Company filed an application requesting that the Commission direct (1) Southern California Edison (SCE) to continue providing the existing physical interconnection to the Watson facility; (2) direct SCE and California Independent System Operator Corporation to execute the interconnection agreement; and (3) establish the effective date of the interconnection agreement to be contemporaneous with the future and to-be-established effective date of the Watson Transition Power Purchase Agreement.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on August 12, 2013.

Dated: July 12, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-17283 Filed 7-18-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD13-5-000]

#### Flexible and Local Resources Needed for Reliability in the California Wholesale Electric Market; Notice of Staff Technical Conference

This notice establishes the agenda and topics for discussion at the technical conference directed by the Commission in an Order on California Independent System Operator Corporation's (CAISO) proposal to implement an interim flexible capacity and local reliability resource retention mechanism (FLRR).<sup>1</sup> The technical conference will be held on July 31, 2013 from 9:00 a.m. to 4:30 p.m. (Pacific Time) in the Byron Sher Auditorium at the California Environmental Protection Agency Headquarters Building, 1001 I Street, Sacramento, California, 95812. *Please note the changed venue for the conference and the truncation of the conference to a single day.* The technical conference will be led by FERC staff, with presentations from panelists. Commissioners may attend and participate in the conference.

The agenda and questions to be discussed during this conference are attached. The technical conference is intended to facilitate a structured dialogue on the reliability and risk-of-retirement concerns raised in the FLRR proceeding, including, how those concerns relate to the joint CAISO/CPUC Multi-Year Reliability Framework proposal.

The technical conference will not be transcribed. However, there will be a free audiocast of the conference. The

audiocast will allow persons to listen to the conference, but not participate. Anyone with Internet access who wants to listen can do so by navigating to the Calendar of Events at [www.ferc.gov](http://www.ferc.gov) and locating the technical conference in the Calendar. The FERC Web site's link to the technical conference will contain a link to the audiocast. The Capitol Connection provides technical support for the audiocast. If you have questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call 703-992-3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

For more information on this conference, please contact Colleen Farrell at [colleen.farrell@ferc.gov](mailto:colleen.farrell@ferc.gov) or (202) 502-6751; or Katheryn Hoke at [katheryn.hoke@ferc.gov](mailto:katheryn.hoke@ferc.gov) or (202) 502-8404.

Dated: July 11, 2013.

**Kimberly D. Bose,**  
Secretary.

#### Agenda for the Technical Conference on Flexible and Local Resources Needed for Reliability in the California Wholesale Electric Market July 31, 2013

The technical conference is intended to facilitate a structured dialogue on the reliability and risk-of-retirement concerns raised in the FLRR proceeding, including discussion of the possible development of a durable, market-based mechanism to provide incentives to insure reliability needs are met.

The CAISO and CPUC staff recently announced a joint Multi-Year Reliability Framework proposal (joint proposal) for revising the CPUC's resource adequacy program and CAISO's capacity procurement mechanism tariff provisions, that is related to this subject.<sup>2</sup> Thus, this technical conference will also examine whether and how the joint proposal addresses the reliability needs raised in the FLRR proceeding.

Following a presentation by CAISO and CPUC staff, the conference will be divided into two panels. The first panel will examine the reliability issues raised in the FLRR proceeding and will also consider implications of the joint proposal for a Multi-Year Reliability Framework. The second panel will review possible solutions to the

<sup>2</sup> See [http://www.caiso.com/Documents/NewStakeholderInitiativeMulti-YearReliabilityFramework\\_ISO-CPUCJointWorkshopJul17\\_2013.htm](http://www.caiso.com/Documents/NewStakeholderInitiativeMulti-YearReliabilityFramework_ISO-CPUCJointWorkshopJul17_2013.htm).

<sup>1</sup> *Cal. Indep. Sys. Operator Corp.*, 142 FERC ¶61,248 (2013).