### NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-361 and 50-362; NRC-2013-0155]

Application and Amendment to Facility Operating License Involving Proposed No Significant Hazards Consideration Determination; San Onofre Nuclear Generating Station, Units 2 and 3

**AGENCY:** Nuclear Regulatory

Commission.

**ACTION:** Notice of withdrawal.

ADDRESSES: Please refer to Docket ID NRC–2013–0155 when contacting the NRC about the availability of information regarding this document. You may access information related to this document, which the NRC possesses and are publicly available, using any of the following methods:

- Federal rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC-2013-0155. Address questions about NRC dockets to Carol Gallagher; telephone: 301-492-3668; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual(s) listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may access publicly available documents online in the NRC Library at http://www.nrc.gov/readingrm/adams.html. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this notice (if that document is available in ADAMS) is provided the first time that a document is referenced.
- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Brian Benney, Senior Project Manager, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2767; email: Brian.Benney@nrc.gov.

SUPPLEMENTARY INFORMATION: The U.S. Nuclear Regulatory Commission (NRC) has granted the request of Southern California Edison (the licensee) to withdraw its application dated July 29,

2011 (ADAMS Accession No. ML11215A090), as supplemented by letters dated September 14, 2012, September 27, 2012, September 28, 2012, November 5, 2012, February 15, 2013, March 19, 2013, and April 11, 2013 (ADAMS Accession Nos.: ML12263A300, ML12275A418, ML12272A092, ML12310A408, ML13051A451, ML13081A019, and ML13105A199, respectively), for proposed amendments to Facility Operating License Nos. NPF-10 and NPF-15 for the San Onofre Nuclear Generating Station (SONGS), Units 2 and 3, respectively, located in San Diego County, California.

The proposed amendments would have revised a number of Technical Specification (TS) requirements, to allow the licensee to use AREVA 16x16 reactor fuel on a permanent basis in SONGS, Units 2 and 3. These changes included revising TS 5.7.1.5, Core Operating Limits Report (COLR), to update the methodology reference list to support the core design with the new AREVA fuel; revising TS 4.2.1, Fuel Assemblies, to include the description of the new fuel cladding material (M5); revising TS 2.1.1.2, Reactor Safety Limits, to identify a fuel centerline melt safety limit for the AREVA fuel with corresponding adjustments made to account for the burnable absorber fuel rods; and incorporating fuel burnup limits consistent with AREVA M5 clad fuel assemblies into the SONGS licensing basis.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on February 14, 2012 (76 FR 8292). However, by letter dated July 1, 2013 (ADAMS Accession No. ML13183A412), the licensee withdrew the proposed change.For further details with respect to this action, see the application for amendment dated July 29, 2011, as supplemented by letters dated September 14, 2012, September 27, 2012, September 28, 2012, November 5, 2012, February 15, 2013, March 19, 2013, and April 11, 2013, and the licensee's letter dated July 1, 2013, which withdrew the application for license amendment.

Dated at Rockville, Maryland, this 8th day of July, 2013.

For the Nuclear Regulatory Commission. **Brian Benney**,

Senior Project Manager, SONGS Special Projects Branch, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

## SECURITIES AND EXCHANGE COMMISSION

### Submission for OMB Review; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Investor Education and Advocacy, Washington, DC 20549–0213.

Extension:

Rule 6h–1, SEC File No. 270–497; OMB Control No. 3235–0555.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) ("PRA"), the Securities and Exchange Commission ("Commission") has submitted to the Office of Management and Budget ("OMB") a request for approval of extension of the previously approved collection of information provided for in Rule 6h–1 (17 CFR 240.6h–1) under the Securities Exchange Act of 1934, as amended ("Act") (15 U.S.C. 78a et seq.).

Section 6(h) of the Act (15 U.S.C. 78f(h)) requires national securities exchanges and national securities associations that trade security futures products to establish listing standards that, among other things, require that: (i) Trading in such products not be readily susceptible to price manipulation; and (ii) the market on which the security futures product trades has in place procedures to coordinate trading halts with the listing market for the security or securities underlying the security futures product. Rule 6h–1 implements these statutory requirements and requires that (1) the final settlement price for each cash-settled security futures product fairly reflect the opening price of the underlying security or securities, and (2) the exchanges and associations trading security futures products halt trading in any security futures product for as long as trading in the underlying security, or trading in 50% of the underlying securities, is halted on the listing market.

It is estimated that approximately 1 respondent per year, consisting of a designated contract market not already registered as a national securities exchange under Section 6(g) of the Exchange Act that seeks to list or trade security futures products, will incur an average burden of 10 hours per year to comply with this rule, for a total burden of 10 hours. At an average cost per hour of approximately \$379, the resultant total internal cost of compliance for all respondents is \$3,790 per year (1 respondent × 10 hours/respondent × \$379/hour).

Compliance with Rule 6h–1 is mandatory. Any listing standards

established pursuant to Rule 6h–1 would be filed with the Commission as proposed rule changes pursuant to Section 19(b) of the Act, and would be published in the **Federal Register**.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information under the PRA unless it displays a currently valid OMB control number.

The public may view background documentation for this information collection at the following Web site: www.reginfo.gov. Comments should be directed to: (i) Desk Officer for the Securities and Exchange Commission, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 10102, New Executive Office Building, Washington, DC 20503, or by sending an email to: Shagufta Ahmed@omb.eop.gov; and (ii) Thomas Bayer, Director/Chief Information Officer, Securities and Exchange Commission, c/o Remi Pavlik-Simon, 6432 General Green Way, Alexandria, VA 22312 or send an email to: PRA Mailbox@sec.gov. Comments must be submitted to OMB within 30 days of this notice.

Dated: July 10, 2013.

#### Kevin M. O'Neill,

Deputy Secretary.

[FR Doc. 2013–16859 Filed 7–12–13; 8:45 am]

BILLING CODE 8011-01-P

## SECURITIES AND EXCHANGE COMMISSION

[Investment Company Act Release No. 30593; 812–14150]

# FlexShares Trust, et al.; Notice of Application

July 9, 2013.

**AGENCY:** Securities and Exchange Commission ("Commission").

**ACTION:** Notice of an application to amend prior orders <sup>1</sup> under section 6(c) of the Investment Company Act of 1940 ("Act") granting an exemption from sections 2(a)(32), 5(a)(1), 22(d) and 22(e) of the Act and rule 22c-1 under the Act, and under sections 6(c) and 17(b) of the Act for an exemption from sections 17(a)(1) and (2) of the Act, and under

section 12(d)(1)(J) of the Act for an exemption from sections 12(d)(1)(A) and (B) of the Act ("Prior Orders").

**SUMMARY OF APPLICATION:** Applicants seek to amend the Prior Orders to permit the Funds (as defined in the applications for the Prior Orders) to issue Shares in less than Creation Unit size to investors participating in the Distribution Reinvestment Program (as defined below).

**APPLICANTS:** FlexShares Trust (the "Trust"), Northern Trust Investments, Inc. (the "Adviser"), and Foreside Fund Services, LLC ("Foreside").

**DATES:** Filing Dates: The application was filed on April 12, 2013, and amended on July 3, 2013.

HEARING OR NOTIFICATION OF HEARING: An order granting the requested relief will be issued unless the Commission orders a hearing. Interested persons may request a hearing by writing to the Commission's Secretary and serving applicants with a copy of the request, personally or by mail. Hearing requests should be received by the Commission by 5:30 p.m. on August 5, 2013 and should be accompanied by proof of service on applicants, in the form of an affidavit or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons who wish to be notified of a hearing may request notification by writing to the Commission's Secretary.

ADDRESSES: Elizabeth M. Murphy, Secretary, U.S. Securities and Exchange Commission, 100 F Street NE., Washington, DC 20549–1090. Applicants, Trust and Adviser, c/o Peter K. Ewing, 50 S. LaSalle Street, Chicago, IL 60603, Foreside, Three Canal Plaza, Suite 100, Portland, ME 04101.

FOR FURTHER INFORMATION CONTACT: Marilyn Mann, Special Counsel, at (202) 551–6813 or Mary Kay Frech, Branch Chief, at (202) 551–6821 (Division of Investment Management, Exemptive

Applications Office).

**SUPPLEMENTARY INFORMATION:** The following is a summary of the application. The complete application may be obtained via the Commission's Web site by searching for the file number, or an applicant using the Company name box, at <a href="http://www.sec.gov/search/search.htm">http://www.sec.gov/search/search.htm</a> or by calling (202) 551–8090.

### **Applicants' Representations**

1. The Trust is registered under the Act as an open-end management investment company with multiple series and organized as a Maryland statutory trust. The Adviser is an Illinois state banking corporation that is registered under the Investment Advisers Act of 1940 and serves as investment adviser to the 13 series of the Trust ("Existing Funds"), all of which rely on one of the Prior Orders. The distributor for the Existing Funds is Foreside, a Delaware limited liability company. Applicants request relief for the Existing Funds and for any additional Funds, as defined in the Prior Applications.

2. The Prior Applications stated that the Funds would not make the DTC book-entry dividend reinvestment service available for use by Beneficial Owners for reinvestment of their cash proceeds. The Prior Applications also stated that "[b]rokers may, however, offer a dividend reinvestment service which uses dividends to purchase Shares on the secondary market at market value." In addition, the Prior Applications included several representations and a condition noting that Shares could be acquired from the Funds and the Funds would issue Shares in Creation Units only. The applicants seek an order amending the Prior Orders ("Amended Order") so that the representations and condition A.2 specifically permit the Funds to operate the "Distribution Reinvestment Program," as described below.2

3. The Trust will make the DTC bookentry Dividend Reinvestment Service ("DTC Dividend Reinvestment Service") available for use by the beneficial owners of Shares ("Beneficial Owners") through DTC Participants for reinvestment of their cash dividends.3 DTC Participants whose customers participate in the program will have the distributions of their customers automatically reinvested in additional whole Shares issued by the applicable Fund at NAV per Share. Shares will be issued at NAV under the DTC Dividend Reinvestment Service regardless of whether the Shares are trading in the secondary market at a premium or discount to NAV as of the time NAV is calculated. Thus, Shares may be purchased through the DTC Dividend Reinvestment Service at prices that are higher (or lower) than the contemporaneous secondary market trading price. Applicants state that the

<sup>&</sup>lt;sup>1</sup> Northern Trust Investments, Inc., Investment Company Act Release Nos. 29752 (Aug. 10, 2011) (notice) and 29782 (Sept. 6, 2011) (order); Northern Trust Investments, Inc., Investment Company Act Release Nos. 30045 (Apr. 24, 2012) (notice) and 30068 (May 22, 2012) (order); Northern Trust Investments, Inc., Investment Company Act Release Nos. 30211 (Sept. 24, 2012) (notice) and (30240 (Oct. 23, 2012) (order). All capitalized terms not otherwise defined in the application have the meanings ascribed to them in the applications for the Prior Orders (the "Prior Applications").

<sup>&</sup>lt;sup>2</sup> All entities that currently intend to rely on the Amended Order are named as applicants. Any other entity that relies on the Amended Order in the future will comply with the terms and conditions of the application.

<sup>&</sup>lt;sup>3</sup> Some DTC Participants may not elect to utilize the DTC Dividend Reinvestment Service. Beneficial Owners will be encouraged to contact their broker to ascertain the availability of the DTC Dividend Reinvestment Service through such broker.