

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–361 and 50–362; NRC–2013–0155]

Application and Amendment to Facility Operating License Involving Proposed No Significant Hazards Consideration Determination; San Onofre Nuclear Generating Station, Units 2 and 3

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of withdrawal.

ADDRESSES: Please refer to Docket ID NRC–2013–0155 when contacting the NRC about the availability of information regarding this document. You may access information related to this document, which the NRC possesses and are publicly available, using any of the following methods:

- *Federal rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2013–0155. Address questions about NRC dockets to Carol Gallagher; telephone: 301–492–3668; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may access publicly available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this notice (if that document is available in ADAMS) is provided the first time that a document is referenced.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Brian Benney, Senior Project Manager, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2767; email: Brian.Benney@nrc.gov.

SUPPLEMENTARY INFORMATION: The U.S. Nuclear Regulatory Commission (NRC) has granted the request of Southern California Edison (the licensee) to withdraw its application dated July 29,

2011 (ADAMS Accession No. ML11215A090), as supplemented by letters dated September 14, 2012, September 27, 2012, September 28, 2012, November 5, 2012, February 15, 2013, March 19, 2013, and April 11, 2013 (ADAMS Accession Nos.: ML12263A300, ML12275A418, ML12272A092, ML12310A408, ML13051A451, ML13081A019, and ML13105A199, respectively), for proposed amendments to Facility Operating License Nos. NPF–10 and NPF–15 for the San Onofre Nuclear Generating Station (SONGS), Units 2 and 3, respectively, located in San Diego County, California.

The proposed amendments would have revised a number of Technical Specification (TS) requirements, to allow the licensee to use AREVA 16x16 reactor fuel on a permanent basis in SONGS, Units 2 and 3. These changes included revising TS 5.7.1.5, Core Operating Limits Report (COLR), to update the methodology reference list to support the core design with the new AREVA fuel; revising TS 4.2.1, Fuel Assemblies, to include the description of the new fuel cladding material (M5); revising TS 2.1.1.2, Reactor Safety Limits, to identify a fuel centerline melt safety limit for the AREVA fuel with corresponding adjustments made to account for the burnable absorber fuel rods; and incorporating fuel burnup limits consistent with AREVA M5 clad fuel assemblies into the SONGS licensing basis.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the **Federal Register** on February 14, 2012 (76 FR 8292). However, by letter dated July 1, 2013 (ADAMS Accession No. ML13183A412), the licensee withdrew the proposed change. For further details with respect to this action, see the application for amendment dated July 29, 2011, as supplemented by letters dated September 14, 2012, September 27, 2012, September 28, 2012, November 5, 2012, February 15, 2013, March 19, 2013, and April 11, 2013, and the licensee's letter dated July 1, 2013, which withdrew the application for license amendment.

Dated at Rockville, Maryland, this 8th day of July, 2013.

For the Nuclear Regulatory Commission,
Brian Benney,
Senior Project Manager, SONGS Special Projects Branch, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2013–16854 Filed 7–12–13; 8:45 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

Submission for OMB Review; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Investor Education and Advocacy, Washington, DC 20549–0213.

Extension:

Rule 6h–1, SEC File No. 270–497; OMB Control No. 3235–0555.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) (“PRA”), the Securities and Exchange Commission (“Commission”) has submitted to the Office of Management and Budget (“OMB”) a request for approval of extension of the previously approved collection of information provided for in Rule 6h–1 (17 CFR 240.6h–1) under the Securities Exchange Act of 1934, as amended (“Act”) (15 U.S.C. 78a *et seq.*).

Section 6(h) of the Act (15 U.S.C. 78f(h)) requires national securities exchanges and national securities associations that trade security futures products to establish listing standards that, among other things, require that: (i) Trading in such products not be readily susceptible to price manipulation; and (ii) the market on which the security futures product trades has in place procedures to coordinate trading halts with the listing market for the security or securities underlying the security futures product. Rule 6h–1 implements these statutory requirements and requires that (1) the final settlement price for each cash-settled security futures product fairly reflect the opening price of the underlying security or securities, and (2) the exchanges and associations trading security futures products halt trading in any security futures product for as long as trading in the underlying security, or trading in 50% of the underlying securities, is halted on the listing market.

It is estimated that approximately 1 respondent per year, consisting of a designated contract market not already registered as a national securities exchange under Section 6(g) of the Exchange Act that seeks to list or trade security futures products, will incur an average burden of 10 hours per year to comply with this rule, for a total burden of 10 hours. At an average cost per hour of approximately \$379, the resultant total internal cost of compliance for all respondents is \$3,790 per year (1 respondent × 10 hours/respondent × \$379/hour).

Compliance with Rule 6h–1 is mandatory. Any listing standards