

first and last compressor cycle of the test period must be within 1.0 [degrees 1 F (0.6 [degrees 1 C) of the test period temperature average for each compartment. Make this determination for the fresh food compartment for the fresh food compressor cycles closest to the start and end of the test period. If multiple segments are used for test period 1, each segment must comply with above requirement.

#### *Steady State for EP2i*

The second (defrost) part of the test must be preceded and followed by regular compressor cycles. The temperature average for the first and last compressor cycle of the test period must be within 1.0 [degrees 1 F (0.6 [degrees 1 C) of the EPI test period temperature average for each compartment.

#### *Test Period for EP2i, T2i*

EP2i includes precool, defrost, and recovery time for compartment i, as well as sufficient dual compressor steady state run cycles to allow T2i to be at least 24 hours. The test period shall start at the end of a regular freezer compressor on-cycle after the previous defrost occurrence (refrigerator or freezer). The test period also includes the target defrost and following regular freezer compressor cycles, ending at the end of a regular freezer compressor on-cycle before the next defrost occurrence (refrigerator or freezer). If the previous condition does not meet 24 hours time, additional EP1 steady state segment data could be included. Steady state run cycle data can be utilized in EP1 and EP2i.

#### Test Measurement Frequency

Measurements shall be taken at regular interval not exceeding 1 minute.

\* \* \* \* \*

(4) Representations. GE may make representations about the energy use of its dual compressor refrigerator-freezer products for compliance, marketing, or other purposes only to the extent that such products have been tested in accordance with the provisions outlined above and such representations fairly disclose the results of such testing.

(5) This waiver shall remain in effect consistent with the provisions of 10 CFR 430.27(m).

(6) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are

unrepresentative of the basic models' true energy consumption characteristics.

(7) This waiver applies only to those basic models set out in GE's February 28, 2013 petition for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC, on June 21, 2013.

Kathleen B. Hogan,

*Deputy Assistant Secretary for Energy Efficiency Energy Efficiency and Renewable Energy*

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**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-501-000]

#### **Dominion Transmission, Inc.; Notice of Application To Amend Certificates and Authorize Abandonment by Sale**

Take notice that on June 13, 2013, Dominion Transmission, Inc. (DTI), 120 Tredegar Street, Richmond, VA filed an application under Section 7 of the Natural Gas Act and Part 157 the Commission's Rules and Regulations for authorization abandon its existing Line No. TL-388 and associated facilities by sale to Blue Racer Midstream, LLC (Blue Racer), a gathering company. DTI further requested authority to amend certain certificates to remove and/or replace the affected pipeline interconnects from its Part 157 service agreements, and to abandon related pipeline interconnects on Line No. TL-388, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

DTI plans to cut and cap TL-388 at Texas Eastern Transmission, LP—Summerfield, Tennessee Gas—Pipeline-Gilmore, Rockies Express Pipeline LLC—Noble, and upstream of the interconnect with DTI's TL-384 pipeline near DTI's Gilmore Measuring Station. There potentially may be some very localized, minimal ground disturbances to disconnect the abandoned facilities, and to remove and relocate the M&R equipment.

Following the sale, Blue Racer will use the facilities to provide a gathering function. Blue Racer plans to tie the northern end of TL-388 into Blue Racer's Guernsey to Lewis connector. DTI then plans to tie the southern end of TL-388 into Blue Racer's proposed Berne processing plant. Blue Racer will use the TL-388 facilities to gather Utica

Shale production for processing at one of Blue Racer's plants—Natrium, Lewis or Berne. Blue Racer has agreed to pay for all costs of the interim receipt interconnect and will retain ownership of (and DTI will abandon) the interim receipt facilities as part of the transfer of the TL-388 facilities.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any questions regarding this Application should be directed to Mabelle F. Grim, Dominion Resources Services, Inc., 701 East Cary Street, 5th Floor, Richmond, VA 23219, telephone no. (804) 771-3805, facsimile no. (804) 771-4804 and email: [Mabelle.F.Grim@dom.com](mailto:Mabelle.F.Grim@dom.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, before the comment date of this notice, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents

filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* 5:00 p.m. Eastern Time on July 11, 2013.

Dated: June 20, 2013.

**Kimberly D. Bose,**  
Secretary.

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BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9654-018]

#### Brenda Wirkkala See; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 9654-018.

c. *Date Filed:* December 26, 2012.

d. *Applicant:* Brenda Wirkkala See.

e. *Name of Project:* Burnham Creek Hydroelectric Project.

f. *Location:* Burnham Creek, just upstream from the confluence with the South Fork of the Naselle River, in Pacific County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Brenda Wirkkala See, P.O. Box 99, Naselle, WA 98638 (360) 484-3878.

i. *FERC Contact:* Mr. Henry Woo, (202) 502-8872, [henry.woo@ferc.gov](mailto:henry.woo@ferc.gov).

j. Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice by the Commission. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-9654-018) on any comments, motions, or recommendations filed.

k. *Description of Request:* The applicant proposes to surrender the license for the Burnham Creek (P-9654) Hydroelectric Project. The applicant states that the license is being surrendered because the project has been made inoperable due to a hurricane force windstorm in December of 2007 which damaged the power line. The cost of restoring the project is too

great when weighed against the benefits that can be obtained.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the exemption surrender. Agencies may obtain copies of the application directly from the