

recommendations and priorities for the Department of Energy's Methane Hydrate Research and Development Program.

Tentative Agenda: The agenda will include: Welcome and Introduction by the Designated Federal Officer; Discussion of Committee Comments on Draft Methane Hydrate Roadmap; Discussion of Committee Recommendations; and Public Comments, if any.

Public Participation: The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Lou Capitanio at the phone number listed above and provide your name, organization, citizenship, and contact information. You must make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Anyone attending the meeting will be required to present government-issued identification. Space is limited. Public comment will follow the three-minute rule. The Designated Federal Officer and the Chair of the Committee will conduct the meeting to facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying within 60 days at the following Web site: http://www.fe.doe.gov/programs/oilgas/hydrates/Methane_Hydrates_Advisory_Committee.html.

Issued at Washington, DC, on June 17, 2013.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2013-14863 Filed 6-20-13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR13-25-000]

CHS Inc., Federal Express Corporation, GROWMARK, Inc., HWRT Oil Company LLC, MFA Oil Company, Southwest Airline Co., United Airlines, Inc., UPS Fuel Services, Inc. v. Enterprise TE Products Pipeline Company, LLC; Notice of Complaint

Take notice that on June 14, 2013, pursuant to sections 13(1) and 15(1) of the Interstate Commerce Act (ICA), 49

U.S.C. App. 13(1) and 15(1), and 18 CFR 385.206 (2012), and Rules 343.1(a) and 343.3(c), 18 CFR 343.1(a) and 343.2(c), CHS Inc.; Federal Express Corporation; GROWMARK, Inc.; HWRT Oil Company LLC; MFA Oil Company; Southwest Airline Co.; United Airlines, Inc.; and UPS Fuel Services, Inc. (Complainants) filed a complaint against Enterprise TE Products Pipeline Company, LLC (Enterprise TEPPCO or Respondent) challenging the lawfulness of Enterprise TE Products Pipeline Company LLC's FERC Tariff No. 55.28.0. Specifically, Complainants allege that Tariff No. 55.28.0, in providing that Enterprise TEPPCO will no longer accept nominations for the transportation of jet fuel or distillates, violates the Settlement Agreement signed by Enterprise TEPPCO in Docket No. IS12-203-000 and approved by the Commission via letter order on May 31, 2013. See *Enterprise TE Products Pipeline Company LLC*, 143 FERC ¶ 61,197 (2013).

As Enterprise TEPPCO does not list a current contact person on the Commission's list of Corporate Officials, Complainants certify that copies of the complaint were served on the persons listed as the Issuer and Compiler of Enterprise TEPPCO's Tariff No. 55.28.0.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on June 28, 2013.

Dated: June 17, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-14887 Filed 6-20-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD13-7-000]

Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) staff will hold a technical conference on centralized capacity markets in Regional Transmission Organizations and Independent System Operators (RTOs/ISOs) (centralized capacity markets). The technical conference will take place on September 25, 2013 beginning at 9:00 a.m. and ending at approximately 5:00 p.m. The conference will be held at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. All interested persons are invited to participate at the conference. Commission members may participate in the conference.

The purpose of the technical conference is to consider how current centralized capacity market rules and structures are supporting the procurement and retention of resources necessary to meet future reliability and operational needs. Since their establishment, centralized capacity markets have continued to evolve. Meanwhile, the mix of resources is also evolving in response to changing market conditions, including low natural gas prices, state and federal policies encouraging the entry of renewable resources and other specific technologies, and the retirement of aging generation resources. This changing resource mix may result in future reliability and operational needs that are different than those of the past. In addition, some states have pursued individual resource adequacy policies to ensure the development of new resources in particular areas or with particular characteristics, and questions

have been raised as to how those individual policies can be accommodated in centralized capacity markets.

The Commission has addressed a number of these issues in specific cases, based on the facts and circumstances presented in a given case and the particular centralized capacity market design implemented by individual regions. This technical conference will provide an opportunity to review at a high level the centralized capacity market rules and structures, and will examine how these markets are accomplishing their intended goals and objectives through a competitive, market-based process. Recognizing and respecting differences across the markets, the technical conference will focus on the goals and objectives of existing centralized capacity markets (e.g., resource adequacy, long-term price signals, fixed-cost recovery, etc.) and examine how specific design elements are accomplishing existing and emerging goals and objectives (e.g., forward period, commitment period, product definition and specificity, market power mitigation, etc.).

A supplemental notice will be issued prior to the technical conference with further details regarding the agenda and organization of the technical conference, as well as information regarding interest in speaking at the technical conference. Those interested in attending the technical conference are encouraged to register at the following Web page: <https://www.ferc.gov/whats-new/registration/cap-markets-09-25-13-form.asp>

The technical conference will not be transcribed. However, there will be a free webcast of the conference. The webcast will allow persons to listen to the technical conference, but not participate.

Anyone with Internet access who wants to listen to the conference can do so by navigating to www.ferc.gov's Calendar of Events and locating the technical conference in the Calendar. The technical conference will contain a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call 703-993-3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-

2106 with the requested accommodations.

For more information about the technical conference, please contact: Shiv Mani (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8240, Shiv.Mani@ferc.gov; Eric Eversole (Legal Information), Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8697, Eric.Eversole@ferc.gov.

Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8004, Sarah.McKinley@ferc.gov.

Dated: June 17, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-14886 Filed 6-20-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14513-000]

Idaho Irrigation District; New Sweden Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 19, 2013, the Idaho and New Sweden Irrigation Districts, filed a joint application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the County Line Road Hydroelectric Project (County Line Road Project or project) to be located on the Snake River near Idaho Falls, in Jefferson and Bonneville counties, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Idaho Canal and the Great Western Canal. Both developments would utilize an existing 840-foot-long, 10-foot-high concrete overflow weir impounding a reservoir with a surface area of 30 acres and a

storage capacity of 250-acre-feet at a maximum surface elevation of 4,765 feet mean sea level. The two developments would also include the following new facilities:

Idaho Canal Development

(1) A 70-foot-wide concrete diversion structure with seven, 8-foot-wide, 5-foot-high steel head gates to divert water from the Snake River; (2) a 3.1-mile-long, 65 to 75-foot-wide, 8 to 10-foot-deep canal extending between the head gates and the powerhouse; (3) a gate structure in the canal to divert flows to the powerhouse while maintaining irrigation flows; (4) a powerhouse containing a 1.2-megawatt (MW) Kaplan turbine; (5) a tailrace canal; (6) a gated overflow spillway to pass flows around the powerhouse; (7) a 2,500-foot-long, 12.5-kilovolt (kV) transmission line extending to a distribution line owned by Rocky Mountain Power; (8) a switchyard; and (9) appurtenant facilities.

Great Western Canal Development

(1) An 80-foot-wide-concrete diversion structure with four, 13-foot-wide, 5-foot-high steel radial head gates to divert water from the Snake River; (2) a 3.5-mile-long, 50 to 100-foot-wide, 8 to 10-foot-deep canal extending between the head gates and the powerhouse; (3) a gate structure in the canal to divert flows to the powerhouse while maintaining irrigation flows; (4) a powerhouse containing a 1.3-MW Kaplan turbine; (5) a tailrace canal; (6) a gated overflow spillway to pass flows around the powerhouse; (7) a 500-foot-long, 12.5-kV transmission line extending to a distribution line owned by Rocky Mountain Power; (8) a switchyard; and (9) appurtenant facilities.

The estimated annual generation of the County Line Road Project would be 18.3 gigawatt-hours. The project would be partially located on 0.5 acres of federal lands managed by the Bureau of Land Management.

Applicant Contact: Mr. Alan Kelsch, Chairman, Idaho Irrigation District, 496 E. 14th Street, Idaho Falls, Idaho 83404; phone: (208) 522-2356.

Mr. Louis Thiel, Chairman, New Sweden Irrigation District, 2350 W. 17th Street, Idaho Falls, Idaho 83402; phone: (208) 523-0175.

FERC Contact: John Matkowski; phone: (202) 502-8576.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of