waters in Panola, Shelby, Sabine, and Newton Counties, Texas, and De Soto, Sabine, and Vernon Parishes, Louisiana. The project occupies lands within the Sabine National Forest in Texas and the Indian Mounds Wilderness Area, administered by the U.S. Department of Agriculture—Forest Service.

The draft EIS contains staff's analysis of the applicants' proposals and the alternatives for relicensing the Toledo Bend Project. The draft EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicants, and Commission staff.

A copy of the draft EIS is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov*, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or tollfree at (866)208–3676, or for TTY, contact (202)502–8659.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

ÂÎl comments must be filed by August 5, 2013, and should reference Project No. 2305–036. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Anyone may intervene in this proceeding based on this draft EIS (18 CFR 380.10). You must file your request to intervene as specified above.¹ You do not need intervenor status to have your comments considered.

Commission staff will hold two public meetings for the purpose of receiving comments on the draft EIS. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization comments, while the evening meeting is primarily for receiving input from the public. All interested individuals and entities will be invited to attend one or both of the public meetings. A notice detailing the exact date, time, and location of the public meetings will be forthcoming.

For further information, please contact Alan Mitchnick at (202) 502–6074 or at *alan.mitchnick@ferc.gov.*

Dated: June 14, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–14727 Filed 6–19–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TS13-3-000]

KPC Pipeline, LLC; Notice of Filing

Take notice that on May 30, 2013, KPC Pipeline, LLC filed a request for partial exemption from the affiliate standards of conduct set forth in Part 358 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 358. KPC specifically request waiver of the standards of conduct applicable to the separation of functions, information sharing prohibitions, and no-conduit rule, 18 CFR 358.6 and 358.7(a).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on June 28, 2013.

Dated: June 13, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–14736 Filed 6–19–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14519-000]

Ted P. Sorenson; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 1, 2013, Ted P. Sorenson filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the St. Mary Drops Hydroelectric Project (project) to be located on the St. Mary Canal System, 27 miles north Browning in Glacier County, Montana. The St. Mary Canal System is part of the Milk River Project, which is managed by the Bureau of Reclamation. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) A 1.5mile-long canal to replace the existing drop structure on the St. Mary Canal; (2) a 0.25-mile-long, 9.5-foot-diameter penstock; (3) a powerhouse containing two Francis turbines with a total installed capacity of 3.5 megawatts discharging project flows directly into the St. Mary Canal; (4) a 3.5-mile-long, 12.5-kilovolt transmission line extending from the project powerhouse to an existing transmission line; and (5) appurtenant facilities. The estimated

¹Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.