is accessible on-line at *http:// www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: July 1, 2013.

Dated: June 14, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–14730 Filed 6–19–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the Southern Company Services, Inc. and the Midwest Independent Transmission System Operator, Inc.:

Midwest Independent Transmission System Operator, Inc. and the Southeastern Regional Transmission Planning (SERTP) Process Order No. 1000 Interregional Coordination Workshop

June 21, 2013, 10:00 a.m.–12:00 p.m., Local Time

The above-referenced meeting will be via web conference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: *www.misoenergy.org.*

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER13–908, Alabama Power Company et al.

Docket No. ER13–913, Ohio Valley Electric Corporation.

Docket No. ER13–897, Louisville Gas and Electric Company and Kentucky Utilities Company.

Docket No. ER13–1221, Mississippi Power Company.

Docket No. EL05–121, PJM Interconnection, L.L.C. Docket No. EL10–52, Central Transmission, L.L.C. v. PJM Interconnection, L.L.C.

Docket No. ER09–1256, Potomac-Appalachian Transmission Highline, L.L.C.

Docket Nos. ER10–253 and EL10–14, Primary Power, L.L.C.

Docket Nos. ER11–2814 and ER11–2815, PJM Interconnection, L.L.C. and American Transmission Systems, Inc.

- Docket No. EL12–69, Primary Power LLC v. PJM Interconnection, L.L.C.
- Docket No. ER12–91, *PJM Interconnection, L.L.C.*
- Docket No. ER12–92, *PIM*
- Interconnection, L.L.C., et al.
- Docket No. ER12–1178, *PJM*
- Interconnection, L.L.C.
- Docket No. ER12-2399, PJM
- Interconnection, L.L.C.
- Docket No. ER12–2708, *PJM Interconnection, L.L.C.*
- Docket No. ER13–90, Public Service Electric and Gas Company and PJM Interconnection, L.L.C.
- Docket No. ER13–195, Indicated PJM Transmission Owners.
- Docket No. ER13-198, PJM
- Interconnection, L.L.C. Docket No. ER13–1033, Linden VFT, LLC and PJM Interconnection, L.L.C.
- Docket Nos. ER13–1177, 1178 and 1179, PJM Interconnection, L.L.C. and Eastern Kentucky Power Cooperative, Inc.
- Docket No. ER11–1844, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER11–4081, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER12–480, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–708, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–186, Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners.
- Docket No. ER13–187, Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners.
- Docket No. ER13–89, *MidAmerican* Energy Company and Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–101, American Transmission Company LLC and the Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–84, Cleco Power LLC.
- Docket No. ER13–95, Entergy Arkansas, Inc.
- Docket No. ER13–80, Tampa Electric Company.

Docket No. ER13–86, Florida Power Corporation.

- Docket No. ER13–104, Florida Power & Light Company.
- Docket No. NJ13–2, Orlando Utilities Commission.
- Docket Nos. ER13–366 and ER13–367, Southwest Power Pool, Inc.
- Docket No. ER13–83, Duke Energy Carolinas LLC and Carolina Power & Light Company.
- Docket No. ER13–88, Alcoa Power Generating, Inc.
- Docket No. ER13–107, South Carolina Electric & Gas Company.

For more information, contact Valerie Martin, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6139 or Valerie.Martin@ferc.gov.

Dated: June 13, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–14734 Filed 6–19–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-30-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Virginia Southside Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Virginia Southside Expansion Project proposed by Transcontinental Gas Pipe Line Company (Transco) in the abovereferenced docket. Transco requests authorization to construct, modify, operate, and maintain a new natural gas pipeline and associated facilities in Virginia, Maryland, Pennsylvania, New Jersey and North Carolina.

The EA assesses the potential environmental effects of the construction and operation of the Virginia Southside Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (USACE) Norfolk, Virginia and Wilmington, North Carolina Districts participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USACE intends to adopt and use the EA to issue an easement on federal lands to Transco.

The proposed Virginia Southside Expansion Project includes the following facilities:

• Approximately 91 miles of new 24inch-diameter natural gas pipeline (referred to as SVL B);

• Approximately 7 miles of new 24inch-diameter natural gas pipeline (referred to as the Brunswick Lateral);

• A new 21,830-horsepower (hp) compressor station (Compressor Station 166);

• An interconnection and pressure regulating station at the joining of the SVL B and Brunswick Lateral pipelines in Brunswick County;

• One new meter station, line heaters, and pig ¹ receiver at the terminus of the Brunswick Lateral; and

• Seven mainline valves along the proposed SVL B pipeline.

The proposed Virginia Southside Expansion Project also includes modifications to existing facilities:

• Five mainline valves and three meter stations in Maryland; Pennsylvania; New Jersey; North Carolina; and

• Compressor Station 205 in New Jersey.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 15 2013.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP13–30–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or *efiling@ferc.gov.*

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (*www.ferc.gov*) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).2 Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site (*www.ferc.gov*) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP13–30). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/ esubscribenow.htm.

Dated: June 14, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–14729 Filed 6–19–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-495-000]

Tallgrass Interstate Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Pony Express Pipeline Conversion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) of the Pony Express Pipeline Conversion Project (PXP Conversion Project) proposed by Tallgrass Interstate Gas Transmission, LLC, (TIGT) formerly known as Kinder Morgan Interstate Gas Transmission, LLC (KMIGT) in the above referenced docket.

The EA assesses the potential environmental effects of the construction and operation of the proposed Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

¹ A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

² See the previous discussion on the methods for filing comments.