

stakeholder representative will fulfill the roles and responsibilities of MRRIC;

4. A written description of the applicant's past experience(s) working collaboratively with a group of individuals representing varied interests towards achieving a mutual goal, and the outcome of the effort(s);

5. A written description of the communication network that the applicant plans to use to inform his or her constituents and to gather their feedback, and

6. A written endorsement letter from an organization, local government body, or formal constituency, which demonstrates that the applicant represents an interest group(s) in the Missouri River basin.

To be considered, the application must be complete and received by the close of business on July 19, 2013, at the location indicated (see **ADDRESSES**). Applications must include an endorsement letter to be considered complete. Full consideration will be given to all complete applications received by the specified due date.

Application Review Process.

Committee stakeholder applications will be forwarded to the current members of the MRRIC. The MRRIC will provide membership recommendations to the Corps as described in Attachment A of the *Process for Filling MRRIC Stakeholder Vacancies* document (www.MRRIC.org). The Corps is responsible for appointing stakeholder members. The Corps will consider applications using the following criteria:

- Ability to commit the time required.
- Commitment to make a good faith (as defined in the Charter) effort to seek balanced solutions that address multiple interests and concerns.
- Agreement to support and adhere to the approved MRRIC Charter and Operating Procedures.
- Demonstration of a formal designation or endorsement by an organization, local government, or constituency as its preferred representative.
- Demonstration of an established communication network to keep constituents informed and efficiently seek their input when needed.
- Agreement to participate in collaboration training as a condition of membership.

All applicants will be notified in writing as to the final decision about their application.

Certification. I hereby certify that the establishment of the MRRIC is necessary and in the public interest in connection with the performance of duties imposed

on the Corps by the Endangered Species Act and other statutes.

Dated: June 10, 2013.

Mary S. Roth,

Project Manager for the Missouri River, Recovery Implementation Committee (MRRIC).

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC13-17-000]

Commission Information Collection Activities (FERC-551); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines. This collection originally affected both intrastate and interstate natural gas pipelines, but for reasons described below only pertains to interstate natural gas pipelines.

DATES: Comments on the collection of information are due August 16, 2013.

ADDRESSES: You may submit comments (identified by Docket No. IC13-17-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines.

OMB Control No.: 1902-0243.

Type of Request: Three-year extension of the FERC-551 information collection requirements with no changes to the current reporting requirements except as described below.

Abstract: Interstate pipelines are required to post on their Web sites the volumes of no-notice service flows¹ at each receipt and delivery point before 11:30 a.m. central clock time three days after the day of gas flow.

FERC implemented Order Nos. 720 and 720-A to comply with the Energy Policy Act of 2005 ("EPA Act 2005") and specifically Section 23 of EPA Act 2005, which amended the NGA to direct FERC to "facilitate price transparency in markets for the sale or transportation of physical natural gas in interstate commerce." On October 24, 2011, the United States Court of Appeals for the Fifth Circuit issued a decision granting the Texas Pipeline Association and the Railroad Commission's petition for review and vacating FERC's Order Nos. 720 and 720-A. In its order, the 5th Circuit held that Order Nos. 720 and 720-A exceeded the scope of FERC's authority under the Natural Gas Act of 1938 and FERC could not require intrastate natural gas pipelines to post the information. However, the court's decision did not disrupt the reporting and posting obligations of interstate natural gas pipelines.²

Type of Respondents: Interstate Natural Gas Pipelines.

*Estimate of Annual Burden:*³ The Commission estimates the total Public Reporting Burden for this information collection for Interstate Natural Gas

¹ See 18 CFR 284.7(a)(4) (requiring pipelines to provide no-notice service).

² Order Granting Motion to Clarify Opinion, *Texas Pipelines Ass'n v. FERC*, 661 F.3d 258 (Dec. 20, 2011).

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

Pipelines has not changed since the January 21, 2012 in Docket No. RM08–
Final Rule on Rehearing was issued on 2–001.⁴

Number of respondents	Number of daily postings per respondent	Estimated annual burden hours per respondent	Total annual hours for all respondents
101	1	183	18,483

The Commission estimates \$1,040,038 as the total collection cost based on 18,483 hours at \$56.27/hour⁵ (18,483 hours * \$56.27/hour = 1,040,038 (rounded)).

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 10, 2013.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–486–000]

Dominion Transmission, Inc.; Notice of Application

Take notice that on May 29, 2013, Dominion Transmission, Inc. (DTI), 120 Tredegar Street, Richmond, VA 23219, filed in Docket No. CP13–486–000, a request for authority, pursuant section 7(b) of the Natural Gas Act and Commission regulations, to abandon Line No. M–3350 located in Magnolia District, Wetzel County, West Virginia. Specifically, DTI proposes to abandon

by sale approximately 5,687 feet of two-inch diameter pipe, along with meters and associated equipment to Hope Gas, Inc. d/b/a Dominion Hope. DTI avers that the requested abandonment will not affect the operation of the remain of DTI's pipeline system, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Any questions regarding this application should be directed Lois M. Henry, Senior Counsel, Dominion Resources Services, Inc. 120 Tredegar Street, Richmond, VA 23219, telephone No. (804) 819–2946, facsimile No. (804) 819–2183 and email: lois.m.henry@dom.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

⁴ 18 CFR still lists the posting requirements for intrastate pipelines at 284.14. The Commission notes that because of the court's decision, FERC no longer requires intrastate pipelines to report this information.

⁵ This figure includes wages plus benefits and comes from the Bureau of Labor Statistics Management Analyst category (13–1111) (http://bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/news.release/ceec.nr0.htm>).