

related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 6, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-14013 Filed 6-12-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers*: RP13-967-000.

*Applicants*: Black Marlin Pipeline Company.

*Description*: Negotiated Rate Tariff Provision to be effective 7/4/2013.

*Filed Date*: 6/4/13.

*Accession Number*: 20130604-5092.

*Comments Due*: 5 p.m. ET 6/17/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers*: RP13-941-001.

*Applicants*: Southern Star Central Gas Pipeline, Inc.

*Description*: Rate Case (RP13-941) Amendment Filing—Electronic. Correction to be effective 7/1/2013.

*Filed Date*: 6/5/13.

*Accession Number*: 20130605-5000.

*Comments Due*: 5 p.m. ET 6/17/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated June 5, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013-14009 Filed 6-12-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER11-3594-000.

*Applicants*: City of Anaheim, California.

*Description*: Compliance Report to be effective N/A.

*Filed Date*: 6/5/13.

*Accession Number*: 20130605-5077.

*Comments Due*: 5 p.m. ET 6/26/13.

*Docket Numbers*: ER13-1403-000.

*Applicants*: Dominion Bridgeport Fuel Cell, LLC.

*Description*: Amendment to May 2, 2013 Dominion Bridgeport Fuel Cell, LLC tariff filing.

*Filed Date*: 6/4/13.

*Accession Number*: 20130604-5142.

*Comments Due*: 5 p.m. ET 6/14/13.

*Docket Numbers*: ER13-1630-001.

*Applicants*: California Independent System Operator Corporation, AES Huntington Beach, L.L.C.

*Description*: Amendments to RMR Agreement Under Docket ER13-1630 to be effective 6/26/2013.

*Filed Date*: 6/5/13.

*Accession Number*: 20130605-5001.

*Comments Due*: 5 p.m. ET 6/26/13.

*Docket Numbers*: ER13-1634-000.

*Applicants*: Puget Sound Energy, Inc. *Description*: Morgan Stanley TX Agreements 669 and 670 to be effective 8/3/2013.

*Filed Date*: 6/4/13.

*Accession Number*: 20130604-5120.

*Comments Due*: 5 p.m. ET 6/25/13.

*Docket Numbers*: ER13-1635-000.

*Applicants*: Southwest Power Pool, Inc.

*Description*: 2548R1 KMEA and Westar Energy Meter Agent Agreement to be effective 6/1/2013.

*Filed Date*: 6/5/13.

*Accession Number*: 20130605-5031.

*Comments Due*: 5 p.m. ET 6/26/13.

*Docket Numbers*: ER13-1636-000.

*Applicants*: ISO New England Inc., Northeast Utilities Service Company, The Connecticut Light and Power Company.

*Description*: ISO New England Inc. and Northeast Utilities Service

Company, on behalf of The Connecticut Light and Power Company, Notice of Cancellation of Original Service Agreement No. LGIA-ISONU/NU-06-02.

*Filed Date:* 6/5/13.

*Accession Number:* 20130605-5060.

*Comments Due:* 5 p.m. ET 6/26/13.

*Docket Numbers:* ER13-1637-000.

*Applicants:* PacifiCorp.

*Description:* OATT Revised Attachment C (6/5/13) to be effective 6/6/2013.

*Filed Date:* 6/5/13.

*Accession Number:* 20130605-5067.

*Comments Due:* 5 p.m. ET 6/26/13.

*Docket Numbers:* ER13-1638-000.

*Applicants:* Public Service Company of Colorado.

*Description:* 2013-06-05 TSGT-Comanche Telecom 344 to be effective 8/5/2013.

*Filed Date:* 6/5/13.

*Accession Number:* 20130605-5084.

*Comments Due:* 5 p.m. ET 6/26/13.

*Docket Numbers:* ER13-1639-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3569-Queue Position X2-012 to be effective 5/6/2013.

*Filed Date:* 6/5/13.

*Accession Number:* 20130605-5099.

*Comments Due:* 5 p.m. ET 6/26/13.

*Docket Numbers:* ER13-741-002.

*Applicants:* ISO New England Inc., Bangor Hydro Electric Company.

*Description:* Oakfield LGIA Supplemental Compliance Filing to be effective N/A.

*Filed Date:* 6/5/13.

*Accession Number:* 20130605-5045.

*Comments Due:* 5 p.m. ET 6/26/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 5, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013-14008 Filed 6-12-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Docket Nos. EG13-17-000 et al.]

#### Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
CPV Shore, LLC .....	EG13-17-000
Goldwaite Wind Energy LLC .....	EG13-18-000
Patua Project LLC .....	EG13-19-000
Alta Wind X, LLC .....	EG13-21-000
Alta Wind XI, LLC .....	EG13-22-000

Take notice that during the month of May 2013, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations, 18 CFR 366.7(a).

Dated: June 7, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-14059 Filed 6-12-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-160-000]

#### Northwest Pipeline GP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Blue Water LNG Meter Station and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Blue Water Liquefied Natural Gas (LNG) Meter Project involving construction and operation of facilities by Northwest Pipeline GP (Northwest) in Benton County, Washington. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission

staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on July 8, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Northwest provided landowners adjacent to the proposed meter station with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know." This fact sheet addresses a number of typically-asked questions, including how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### Summary of the Proposed Project

Northwest proposes to construct and operate a new LNG meter station and associated piping within the yard of its existing Plymouth Peak Shaving Plant (Plant). The Plant is located on about 72 acres on the north side of the Columbia River in Benton County, Washington, about 19 miles south of the city of Kennewick. The Plant consists of two LNG storage tanks with a capacity of 1.2 billion cubic feet each, two liquefaction trains capable of liquefying 12 million standard cubic feet per day of natural gas, vaporization facilities capable of vaporizing 305,300 dekatherms of natural gas per day (Dth/d), and a boil-off gas compression system.<sup>1</sup>

The proposed Blue Water LNG Meter could supply up to 216,000 gallons of LNG per day (or 17,705 Dth/d) to Transfuels LLC (Transfuels). Transfuels proposes to construct and operate a non-jurisdictional LNG trunk loading facility on 20 acres of current agricultural land directly north of the fenced boundary for Northwest's Plant. The jurisdictional facilities proposed by Northwest would include:

- A new 360-foot-long pipeline, supported on a pipe rack, to convey LNG from the existing transfer pipeline between the storage tanks, through the new meter runs, and then to the custody transfer point at the plant boundary fence;
- Three new 32-foot-long meter runs and a one-inch-diameter receipt meter and three-inch-diameter piping to handle boil-off-gas coming back from the custody transfer point, all covered by a 20-foot by 24-foot shelter;

<sup>1</sup> These facilities were authorized by the FERC in Docket Nos. CP74-46-000 and CP76-106-000.