

based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is June 6, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 17, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-12286 Filed 5-22-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR13-21-000]

CenterPoint Energy Bakken Crude Services, LLC; Notice of Petition for Declaratory Order

Take notice that on May 14, 2013, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2012), CenterPoint Energy Bakken Crude Services, LLC filed a petition seeking a declaratory order approving the overall tariff and rate structure for a new crude oil gathering pipeline system that will gather crude oil produced from various points in Dunn and McKenzie Counties, North Dakota and transport it to an interconnection with Great Northern Gathering and Marketing, L.L.C.'s Watford Terminal, which is located in McKenzie County, North Dakota.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on June 10, 2013.

Dated: May 16, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-12292 Filed 5-22-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14475-000]

FFP Project 117, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 117, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #13 located on the Kentucky River near the town of Beattyville in Lee County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 300-foot-long, 43-foot-high concrete dam; (2) a reservoir with a surface area of 295 acres and a storage capacity of 5,540 acre-feet; (3) a 310-foot-long, 100-foot-wide intake channel with a 175-foot-long retaining wall; (4) a 110-foot-long, 80-foot-wide powerhouse containing two generating units with a total capacity of 5.0 megawatts; (5) a 230-foot-long, 110-foot-wide tailrace with a 110-foot-long retaining wall; (6) a 4.16/34.5 kilo-Volt (kV) substation; (7) a 2.2-mile-long access road; (8) a 0.3-mile-long, 34.5 kV transmission line. The project would have an average annual generation of 19,500 megawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822

FERC Contact: Chris Casey, christiane.casey@ferc.gov, (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60

days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14475) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 16, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-12299 Filed 5-22-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14476-000]

FFP Project 116, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 116, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #9 located on the Kentucky River near the town of Valley View in Jessamine and Madison Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to

grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 575-foot-long, 36-foot-high concrete dam with a 294-foot-long spillway; (2) a reservoir with a surface area of 15,030 acre-feet; (3) a 220-foot-long, 130-foot-wide intake channel with a 50-foot-long retaining wall; (4) a 130-foot-long, 90-foot-wide powerhouse containing two generating units with a total capacity of 7.2 megawatts; (5) a 420-foot-long, 150-foot-wide tailrace with a 100-foot-long retaining wall; (6) a 4.16/69 kilo-Volt (kV) substation; (7) a 0.3-mile-long, 69 kV transmission line. The project would have an average annual generation of 27,800 megawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822

FERC Contact: Chris Casey, christiane.casey@ferc.gov, (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14476) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 16, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-12301 Filed 5-22-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14477-000]

FFP Project 115, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 115, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #5 located on the Kentucky River near the town of Tyrone in Anderson and Woodford Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 594-foot-long, 36-foot-high timber dam; (2) a reservoir with a surface area of 730 acres and a storage capacity of 17,390 acre-feet; (3) a 480-foot-long, 100-foot-wide intake channel with a 100-foot-long retaining wall; (4) a 260-foot-long fixed crest dam extension connecting the existing dam to the new powerhouse; (5) a 150-foot-long, 100-foot-wide powerhouse containing two generating units with a total capacity of 9.3 megawatts; (6) a 280-foot-long, 180-foot-wide tailrace with a 110-foot-long retaining wall; (7) a 4.16/69 kilo-Volt (kV) substation; (8) a 1.0-mile-long access road; (9) a 0.9-mile-long, 69 kV transmission line. The project would have an average annual generation of 39,500 megawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.