*Applicants:* Carolina Gas Transmission Corporation.

*Description:* Rate Schedule BH Compliance Filing to be effective 5/16/ 2013.

Filed Date: 5/15/13.

Accession Number: 20130515–5157.

Comments Due: 5 p.m. ET 5/28/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

# **Filings in Existing Proceedings**

Docket Numbers: RP95-408-080.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Annual Report on Sharing Profits from Base Gas Sales with Customers of Columbia Gas Transmission, LLC.

*Filed Date:* 5/2/13.

Accession Number: 20130502–5098.

Comments Due: 5 p.m. ET 5/14/13.

Docket Numbers: RP13–120–003.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* NAESB 2.0 Waiver Removal to be effective 12/1/2012.

*Filed Date:* 5/15/13.

Accession Number: 20130515–5016.

*Comments Due:* 5 p.m. ET 5/28/13.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: *http:// www.ferc.gov/docs-filing/efiling/filingreq.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 16, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–12302 Filed 5–22–13; 8:45 am] BILLING CODE 6717–01–P

# **DEPARTMENT OF ENERGY**

Federal Energy Regulatory Commission

[Project No. 2310–193–California; Project No. 2266–102–California]

#### Pacific Gas and Electric Company; Nevada Irrigation District; Notice of Availability of the Draft Environmental Impact Statement for the Drum-Spaulding and Yuba-Bear Hydroelectric Projects

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects has reviewed the application for license for the Drum-Spaulding Project (FERC No. 2310) and the Yuba-Bear Project (FERC No. 2266) and has prepared a draft environmental impact statement (EIS) for the projects. The Drum-Spaulding Project is located within three primary river basins, the South Yuba River, Bear River, and North Fork of the North Fork American River, in Nevada and Placer Counties, California, and occupies 994 acres of federal lands administered by the Forest Service, Bureau of Land Management (BLM), and Bureau of Reclamation. The Yuba-Bear Project is located within three major river basins, the Middle Yuba River, South Yuba River, and Bear River, in Sierra, Nevada, and Placer Counties, California, and occupies 1,748 acres of federal lands administered by the Forest Service and BLM.

The draft EIS contains staff's analysis of the applicants' proposals and the alternatives for relicensing the Drum-Spaulding and Yuba-Bear Projects. The draft EIS documents the views of governmental agencies, nongovernmental organizations, affected Indian tribes, the public, the license applicants, and Commission staff.

A copy of the draft EIS is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov*, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or tollfree at (866)208–3676, or for TTY, contact (202)502–8659.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by Tuesday, July 23, 2013, and should reference Project Nos. 2310-193 and 2266–102. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Anyone may intervene in this proceeding based on this draft EIS (18 CFR 380.10). You must file your request to intervene as specified above.<sup>1</sup> You do not need intervenor status to have your comments considered.

Commission staff will hold two public meetings for the purpose of receiving comments on the draft EIS. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization comments, while the evening meeting is primarily for receiving input from the public. All interested individuals and entities will be invited to attend one or both of the public meetings. A notice detailing the exact date, time, and location of the public meetings will be forthcoming.

For further information, please contact Alan Mitchnick at (202) 502–6074 or at *alan.mitchnick@ferc.gov*.

Dated: May 17, 2013.

Kimberly D. Bose,

#### Secretary.

[FR Doc. 2013–12294 Filed 5–22–13; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. ER13-1504-000]

#### SWG Arapahoe, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of SWG Arapahoe, LLC's application for market-

<sup>&</sup>lt;sup>1</sup>Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is June 6, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 17, 2013.

Nathaniel J. Davis, Sr., Deputy Secretary.

[FR Doc. 2013–12286 Filed 5–22–13; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR13-21-000]

# CenterPoint Energy Bakken Crude Services, LLC; Notice of Petition for Declaratory Order

Take notice that on May 14, 2013, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2012), CenterPoint Energy Bakken Crude Services, LLC filed a petition seeking a declaratory order approving the overall tariff and rate structure for a new crude oil gathering pipeline system that will gather crude oil produced from various points in Dunn and McKenzie Counties, North Dakota and transport it to an interconnection with Great Northern Gathering and Marketing, L.L.C.'s Watford Terminal, which is located in McKenzie County, North Dakota.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern time on June 10, 2013.

Dated: May 16, 2013. **Kimberly D. Bose,**  *Secretary.* [FR Doc. 2013–12292 Filed 5–22–13; 8:45 am] **BILLING CODE 6717–01–P** 

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 14475-000]

# FFP Project 117, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 117, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #13 located on the Kentucky River near the town of Beattyville in Lee County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any landdisturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 300-foot-long, 43foot-high concrete dam; (2) a reservoir with a surface area of 295 acres and a storage capacity of 5,540 acre-feet; (3) a 310-foot-long, 100-foot-wide intake channel with a 175-foot-long retaining wall; (4) a 110-foot-long, 80-foot-wide powerhouse containing two generating units with a total capacity of 5.0 megawatts; (5) a 230-foot-long, 110-footwide tailrace with a 110-foot-long retaining wall; (6) a 4.16/34.5 kilo-Volt (kV) substation; (7) a 2.2- mile-long access road; (8) a 0.3- mile-long, 34.5 kV transmission line. The project would have an average annual generation of 19,500 megawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283–2822

FERC Contact: Chris Casey, christiane.casey@ferc.gov, (202) 502– 8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60