

Order No.	Date issued	FE Docket No.	Authorization holder	Description of action
3251	03/05/13	13-25-NG ...	NextEra Energy Power Marketing, LLC.	Order granting blanket authority to import/export natural gas from/to Canada.
3252	03/07/13	13-04-LNG	Trunkline LNG Export, LLC.	Order granting long-term multi-contract authority to export LNG by vessel from the Lake Charles LNG Terminal to Free Trade Agreement nations.
3253	03/07/13	13-06-LNG	Gasfin Development USA, LLC.	Order granting long-term multi-contract authority to export LNG by vessel from the proposed Gasfin LNG Export Project in Parish, Louisiana, to Free Trade Agreement nations.
2940-A	03/15/13	11-38-NG ...	Louis Dreyfus Energy Services L.P.	Order vacating blanket authority to import/export natural gas from/to Canada/Mexico.
3254	03/15/13	13-15-NG ...	FortisBC Energy Inc	Order granting blanket authority to import/export natural gas from/to Canada, and to import/export LNG from/to Canada by truck.
3255	03/15/13	13-27-NG ...	Gazprom Marketing & Trading USA, Inc.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico and to import LNG from various international sources by vessel.
3256	03/15/13	13-29-NG ...	Liquiline LNG Solutions Corporation.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico, to import LNG from Canada/Mexico by truck, to export LNG to Canada/Mexico by vessel, and to import LNG from various international sources by vessel.
3257	03/15/13	13-31-NG ...	El Paso Marketing Company, L.L.C.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3258	03/15/13	13-33-NG ...	Superior Plus Energy Services Inc.	Order granting blanket authority to import natural gas from Canada.
3259	03/15/13	13-34-NG ...	Maritimes & Northeast Pipeline, L.L.C.	Order granting blanket authority to import/export natural gas from/to Canada.
3260	03/22/13	13-36-NG ...	St. Lawrence Gas Company, Inc.	Order granting blanket authority to export natural gas to Canada.
3261	03/22/13	13-37-NG ...	Ecogas Mexico S. de R.L. de C.V.	Order granting blanket authority to import natural gas from Canada and to export natural gas to Mexico.
3262	03/26/13	13-24-NG ...	Citigroup Energy Canada ULC.	Order granting blanket authority to import/export natural gas from/to Canada.
3263	03/26/13	13-28-LNG	Gulf LNG Energy, L.L.C.	Order granting blanket authority to import LNG from various international sources by vessel.
3264	03/26/13	13-32-LNG	Logistic Energy and Petroleum Services Inc.	Order granting blanket authority to import LNG from various international sources by vessel.

[FR Doc. 2013-12192 Filed 5-21-13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus two point six five percent (PPI-FG + 2.65). The Commission determined in an "Order Establishing Index For Oil Price Change Ceiling Levels" issued December 16, 2010, that PPI-FG + 2.65 is the appropriate oil pricing index factor for

pipelines to use for the five-year period commencing July 1, 2011.¹

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 190.5 for 2011 and 194.2 for 2012.²

Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2011 to 2012, plus 2.65 percent, is positive 0.045923.³ Oil pipelines must

¹ 133 FERC ¶ 61,228 at P 1 (2010).

² Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes* via the Internet at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, scroll down to "PPI Databases" and click on "Top Picks" of the Commodity Data including stage-of-processing indexes (Producer Price Index—PPI). At the next screen, under the heading "Producer Price Index Commodity Data," select the first box, "Finished goods—WPUSOP3000," then scroll all the way to the bottom of this screen and click on Retrieve data.

³ $[194.2 - 190.5]/190.5 = 0.019423 + 0.0265 = 0.045923$.

multiply their July 1, 2012, through June 30, 2013, index ceiling levels by positive 1.045923⁴ to compute their index ceiling levels for July 1, 2013, through June 30, 2014, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, 1995,⁵ see *Explorer Pipeline Company*, 71 FERC ¶ 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of

⁴ $1 + 0.045923 = 1.045923$.

⁵ For a listing of all prior multipliers issued by the Commission, see the Commission's Web site, <http://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp>.

this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's Web site during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (email at FERCOnlineSupport@ferc.gov), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. EMail the Public Reference Room at public.referenceroom@ferc.gov.

Dated: May 15, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-12128 Filed 5-21-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2146-139]

Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-project use of project lands and waters.
- b. *Project No:* 2146-139.
- c. *Date Filed:* March 19, 2013.
- d. *Applicant:* Alabama Power Company.
- e. *Name of Project:* Coosa River Hydroelectric Project.
- f. *Location:* Lake Logan Martin in Talladega County, Alabama.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Amy Stewart, Alabama Power Company, 600 18th Street North, Birmingham, AL, 35203-8180, (205) 257-1000.
- i. *FERC Contact:* Mark Carter, (678) 245-3083, mark.carter@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests:* June 14, 2013.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your

name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-2146-139) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application:* Alabama Power Company (licensee) requests Commission approval to permit existing and proposed facilities associated with a recreational vehicle (RV) park operated by Clear Creek Cove, LLC (permittee) on Lake Logan Martin. The RV park consists of approximately 15.5 acres of land owned by the permittee, 6.7 acres of which is located inside the project boundary on lands over which the licensee holds flowage rights. The licensee previously permitted the construction of 5 docks with associated concrete access pads and a playground inside the project boundary. Inside the project boundary, the permittee also has constructed 11 RV pads with utility connections (81 additional pads are located outside of the project boundary), a swimming beach, and portions of an on-site sewage disposal system. The licensee proposes to permit the above improvements, as well as allow the permittee to make the following additional improvements: (1) Install four boat docks measuring 8 feet by 150 feet; (2) re-configure an existing boat dock; (3) re-purpose an existing boat dock into a floating pavilion; (4) install a boat ramp; (5) construct a parking area and access road; (6) install two additional covered pavilions and a playground on land; and (7) install a walking and cart path. After the proposed improvements, the RV park could accommodate a total of 88 watercraft.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P-2146) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.