

The total estimated annual cost burden to respondents is \$3,330 [37.5 hours * \$70 per hour³ = \$2,625]

Comments: Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 13, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-11882 Filed 5-17-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC13-11-000]

Commission Information Collection Activities (Ferc-539); Comment Request

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-539, Gas Pipeline Certificates: Import & Export Related Applications, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (78 FR 12747, 02/25/2013) requesting

² This figure is based on the number of filings received by the Commission for cash management agreements over the last several years.

³ This is a loaded cost (wages plus benefits) for a full-time employee.

public comments. FERC received no comments on the FERC-539 and is making this notation in its submittal to OMB.¹

DATES: Comments on the collection of information are due by June 19, 2013.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0062, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC13-11-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Gas Pipeline Certificates: Import & Export Related Applications.

OMB Control No.: 1902-0062.

Type of Request: Three-year extension of the FERC-539 information collection requirements with no changes to the current reporting requirements.

Abstract: Section 3 of the Natural Gas Act (NGA)² provides, in part, that “. . .

¹ The Commission has issued two notices regarding this collection in this docket. Neither notice contained the correct burden estimates. This notice corrects the burden estimates and provides the public with an additional 30 days for public comment.

² 15 U.S.C. 717-717w.

no person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order from the Commission authorizing it to do so.” The 1992 amendments to Section 3 of the NGA concern importation or exportation from/to a nation which has a free trade agreement with the United States and requires that such importation or exportation: (1) Shall be deemed to be a “first sale” (i.e. not a sale for a resale) and (2) shall be deemed to be consistent with the public interest. Applications for such importation or exportation should be granted without modification or delay.

The regulatory functions of Section 3 are shared by the Commission and the Secretary of Energy, Department of Energy (DOE). The Commission has the authority to approve or disapprove the construction and operation of particular facilities, the site at which such facilities shall be located, and, with respect to natural gas that involves the construction of new domestic facilities, the place of entry for imports or exit for exports. The DOE approves the importation or exportation of the natural gas commodity.³

Additionally, pursuant to the DOE Delegation Order and Executive Order Nos. 10485 and 12038, the Commission has the authority to issue Presidential Permits for natural gas facilities which cross an international border of the United States. Persons seeking Section 3 authorizations or Presidential Permits from the Commission file applications for such requests pursuant to Part 153 of the Commission's Regulations: Part 153, Subpart B and Subpart C.

Type of Respondents: The respondents include all jurisdictional natural gas companies seeking authorization from the Commission to import or export natural gas

Estimate of Annual Burden⁴: The Commission estimates the total Public Reporting Burden for this information collection as:

³ Secretary of DOE's current delegation of authority to the Commission relating to import and export facilities was renewed by the Secretary's Delegation Order No. 00-004.00A, effective May 16, 2006.

⁴ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC-539—GAS PIPELINE CERTIFICATES: IMPORT/EXPORT RELATED

| Number of respondents | Number of responses per respondent | Total number of responses | Average burden hours per response | Estimated total annual burden |
|-----------------------|------------------------------------|---------------------------|-----------------------------------|-------------------------------|
| (A) | (B) | (A)×(B)=(C) | (D) | (C)×(D) |
| 7 | 2 | 14 | 12 | 168 |

The total estimated annual cost burden to respondents is \$11,760[168 hours * \$70/hour⁵ = \$11,760]

Comments: Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 13, 2013.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8012-007]

Winchendon Hydroelectric LLC; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Types of Application:* Non-capacity amendment of exemption.
- Project No.:* 8012-007.
- Date Filed:* April 5, 2013.
- Applicant:* Winchendon Hydroelectric LLC.
- Name of Project:* Hunts Pond Dam Hydroelectric Project.
- Location:* Millers River in Worcester County, Massachusetts.
- Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- Applicant Contact:* Mr. Stephen J. Fisk, Winchendon Hydroelectric,

LLC, 57 Suffolk Street, Suite 200, Holyoke, MA 01040, (413) 536-6062.

- FERC Contact:* Alyssa Dorval, (212) 273-5955, Alyssa.Dorval@ferc.gov.
- Deadline for filing comments, motions to intervene, and protests:* June 11, 2013.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. Please include the project number (P-8012-007) on any comments or motions filed.

k. *Description of Application:* Winchendon Hydroelectric LLC is requesting a non-capacity exemption amendment to replace two cross-flow turbines with a total generator nameplate capacity of 120 kW to a single double regulated Kaplan unit with a generator capacity of 100 kW. The historical data shows the annual production to be approximately 305,000 kWh. The new Kaplan turbine is estimated to produce an additional 201,000 kWh per year more than the existing installed units resulting in an estimated new annual production value of 506,000 kWh. With the turbine replacement, the hydraulic capacity value will be reduced from the existing units at approximately 172 cubic feet per second (cfs) to the new unit at approximately 110 cfs. The exemptee also plans to address repairs to spalled concrete, stoplog and needle beam maintenance and replacement at the dam as required by the Commission's Division of Dam Safety. To complete the turbine replacement and required maintenance, the exemptee will need to temporarily draw down the project from a normal operating elevation of 954.6 feet National Geodetic Vertical Datum

(NGVD) to below the crest of the dam, with a lower limit of 944.48 feet NGVD, for a period lasting from June 2013 through September 2013.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P-8012) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

⁵ Average salary (per hour) plus benefits per full-time equivalent employee.