

Dated: May 4, 2013.

**Michele M. Leonhart**,  
Administrator.

[FR Doc. 2013-11268 Filed 5-10-13; 8:45 am]

BILLING CODE 4410-09-P

## DEPARTMENT OF JUSTICE

### Parole Commission

#### Sunshine Act Meeting

#### Record of Vote of Meeting Closure (Pub. L. 94-409) (5 U.S.C. 552b)

I, Isaac Fulwood, of the United States Parole Commission, was present at a meeting of said Commission, which started at approximately 11:00 a.m., on Tuesday, May 7, 2013, at the U.S. Parole Commission, 90 K Street NE., Third Floor, Washington, DC 20530. The purpose of the meeting was to discuss original jurisdiction cases pursuant to 28 CFR 2.27. Five Commissioners were present, constituting a quorum when the vote to close the meeting was submitted.

Public announcement further describing the subject matter of the meeting and certifications of the General Counsel that this meeting may be closed by votes of the Commissioners present were submitted to the Commissioners prior to the conduct of any other business. Upon motion duly made, seconded, and carried, the following Commissioners voted that the meeting be closed: Isaac Fulwood, Jr., Cranston J. Mitchell, Patricia K. Cushwa, J. Patricia Wilson Smoot and Charles T. Masserone.

*In witness whereof*, I make this official record of the vote taken to close this meeting and authorize this record to be made available to the public.

Dated: May 7, 2013.

**Isaac Fulwood, Jr.**,  
Chairman, U.S. Parole Commission.

[FR Doc. 2013-11332 Filed 5-9-13; 11:15 am]

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## NATIONAL SCIENCE FOUNDATION

### Notice of Permit Applications Received Under the Antarctic Conservation Act of 1978

**AGENCY:** National Science Foundation.

**ACTION:** Notice of Permit Applications Received under the Antarctic Conservation Act of 1978, Public Law 95-541.

**SUMMARY:** The National Science Foundation (NSF) is required to publish a notice of permit applications received to conduct activities regulated under the Antarctic Conservation Act of 1978.

NSF has published regulations under the Antarctic Conservation Act at Title 45 Part 670 of the Code of Federal Regulations. This is the required notice of permit applications received.

**DATES:** Interested parties are invited to submit written data, comments, or views with respect to this permit application by June 12, 2013. This application may be inspected by interested parties at the Permit Office, address below.

**ADDRESSES:** Comments should be addressed to Permit Office, Room 755, Office of Polar Programs, National Science Foundation, 4201 Wilson Boulevard, Arlington, Virginia 22230.

**FOR FURTHER INFORMATION CONTACT:** Polly A. Penhale at the above address or (703) 292-7420.

**SUPPLEMENTARY INFORMATION:** The National Science Foundation, as directed by the Antarctic Conservation Act of 1978 (Pub. L. 95-541), as amended by the Antarctic Science, Tourism and Conservation Act of 1996, has developed regulations for the establishment of a permit system for various activities in Antarctica and designation of certain animals and certain geographic areas a requiring special protection. The regulations establish such a permit system to designate Antarctic Specially Protected Areas.

The applications received are as follows:

#### 1. Permit Application: 2014-002

*Applicant*, Celia Lang, Program Director, Lockheed Corporation, Information Systems & Global Solutions (I&GS) Engineering Services Segment, 7400 South Tucson Way, Centennial, CO 80112.

#### Activity for Which Permit Is Requested

Enter Antarctic Specially Protected Areas (ASPAs). The applicant intends to provide support to scientists working at field camps in the Antarctic Peninsula area, some of which are located within ASPAs. The routine sites supported are: ASPA 117-Avian Island, ASPA 128 Cape Copacabana, western shore of Admiralty Bay, and ASPA 149-Cape Shirreff. Future science activities may necessitate the need for other field camps which may take place within other ASPAs. Activities include: movement of personnel and supplies from ship to shore via zodiac or small boat, opening and closing tasks for the research facilities ashore, and maintenance and servicing of on-shore facilities and equipment.

#### Location

Antarctic Peninsula region, ASPA 117-Avian Island, ASPA 128 Cape Copacabana, western shore of Admiralty Bay, and ASPA 149-Cape Shirreff.

#### Dates

May 1, 2013 to April 30, 2018.

**Nadene G. Kennedy**,

Permit Officer, Office of Polar Programs.

[FR Doc. 2013-11265 Filed 5-10-13; 8:45 am]

BILLING CODE 7555-01-P

## NUCLEAR REGULATORY COMMISSION

[NRC-2012-0317; Docket Nos. 50-382; License No. NPF-38]

### Entergy Louisiana, LLC and Entergy Operations, Inc.; Waterford Stream Electric Station, Unit No. 3; Order Approving Direct and Indirect Transfers of License

#### I

Entergy Louisiana, LLC (ELL) and Entergy Operations, Inc. (EOI) (the licensees), are co-holders of Facility Operating License No. NPF-38. The ELL is the owner and EOI is authorized to possess, use, and operate Waterford Steam Electric Station, Unit No. 3 (Waterford). Waterford is located in St. Charles Parish, Louisiana.

#### II

By application dated September 27, 2012, as supplemented by letters dated January 29 and April 16, 2013, EOI requested on behalf of itself, ELL, and their parent companies (together, the applicants), pursuant to § 50.80 of Title 10 of the *Code of Federal Regulations* (10 CFR), that the U.S. Nuclear Regulatory Commission (NRC) consent to certain license transfers to permit the direct transfer of Waterford, and associated Independent Spent Fuel Storage Installation, to a new limited liability company also named Entergy Louisiana, LLC (New ELL). In addition, the applicants requested the NRC's consent to approve associated indirect license transfers to the extent such would be affected by the formation of a new intermediary holding company. Entergy Corporation (Entergy) will remain as the ultimate parent company, but a new intermediate company, Entergy Utilities Holdings, LLC, a Delaware limited liability company, will be created, which will be the direct parent company of New ELL and EOI. Ultimately, New ELL will acquire ownership of the facility and EOI will remain responsible for the operation

and maintenance of Waterford. The license transfers are necessary to support a proposed separation of the Entergy transmission system in Arkansas, Louisiana, Mississippi, Missouri, and Texas. Currently, the utility operating company subsidiaries of Entergy (e.g., ELL) own the respective transmission assets. Following the proposed transactions, each of the Entergy subsidiaries will become a new limited liability company with the same assets except that the transmission assets will be owned by ITC Holdings Corp. and operated by Midwest Independent Transmission System Operator, Inc.

No physical changes to the facilities or operational changes are being proposed in the application. The interconnections that provide offsite power to Waterford do not change as a result of the proposed direct and indirect license transfers.

Approval of the direct and indirect transfers of the facility operating license was requested by EOI, acting on behalf of ELL, as well as their parent companies and itself. A notice entitled, "Consideration of Approval of Application Regarding Proposed Creation of a Holding Company and Transfer of Facility Operating License and Opportunity for a Hearing," was published in the **Federal Register** on January 3, 2013 (78 FR 323). No comments or hearing requests were received.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the NRC shall give its consent in writing. Upon review of the information in the licensees' application, and other information before the Commission, the NRC staff has determined that the proposed indirect license transfer of control of the subject license held by the licensees to the extent such will result from the proposed formation of the intermediary holding company in conjunction with the planned direct transfer of ELL to New ELL to the extent effected in order to support transfer of the Entergy transmission assets as described in the application, is otherwise consistent with the applicable provisions of law, regulations, and orders issued by the NRC, pursuant thereto, subject to the conditions set forth below. The findings set forth above are supported by a safety evaluation dated the same day as this Order.

### III

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic

Energy Act of 1954, as amended, 42 U.S.C. 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, *it is hereby ordered* that the application regarding the indirect and direct license transfers related to the proposed corporate restructuring in connection with the separation of the Entergy transmission system is approved, subject to the following conditions:

1. Before completion of the proposed transaction, EOI shall provide the Director of the Office of Nuclear Reactor Regulation satisfactory documentary evidence that New ELL has obtained the appropriate amount of insurance required of the licensees under 10 CFR part 140 of the Commission's regulations.

*It is further ordered* that after receipt of all required regulatory approvals of the proposed direct transfer action, EOI shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt, and of the date of closing, no later than 1 business day before the closing of the direct transfer. Should the proposed direct transfer not be completed within 1 year of this Order's date of issuance, this Order shall become null and void, provided, however, upon written application and good cause shown, such date may be extended by Order.

This Order is effective upon issuance.

For further details with respect to this Order, see the initial application dated September 27, 2012 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML12275A013), as supplemented by letters dated January 29 and April 16, 2013 (ADAMS Accession Nos. ML13030A204 and ML13107A010, respectively), and the safety evaluation dated the same date as this Order (ADAMS Accession No. ML13077A237), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area 01 F21, 11555 Rockville Pike (first floor), Rockville, Maryland 20852. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209, or 301-415-4737, or by email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov).

Dated at Rockville, Maryland, this 3rd day of May 2013.

For The Nuclear Regulatory Commission.

**Eric J. Leeds,**

*Director, Office of Nuclear Reactor Regulation.*

[FR Doc. 2013-11261 Filed 5-10-13; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

**[NRC-2012-0318; Docket Nos. 50-458; License No. NPF-47]**

### **In the Matter of Entergy Gulf States Louisiana, LLC., and Entergy Operations, Inc., River Bend Station, Unit 1; Order Approving Direct and Indirect Transfers of License**

#### I

Entergy Gulf States Louisiana, LLC. (EGS-LA) and Entergy Operations, Inc. (EOI) (the licensees) are co-holders of Facility Operating License No. NPF-47. The EGS-LA is the owner and EOI is authorized to possess, use, and operate River Bend Station, Unit 1 (RBS). The RBS is located in West Feliciana Parish, Louisiana.

#### II

By application dated September 27, 2012, as supplemented by letters dated January 29 and April 16, 2013, EOI requested on behalf of itself, EGS-LA, and their parent companies (together, the applicants), pursuant to § 50.80 of Title 10 of the *Code of Federal Regulations* (10 CFR), that the U.S. Nuclear Regulatory Commission (NRC) consent to certain license transfers to permit the direct transfer of RBS, and associated Independent Spent Fuel Storage Installation, to a new limited liability company also named Entergy Gulf States Louisiana, LLC. (New EGS-LA). In addition, the applicants requested the NRC's consent to approve associated indirect license transfers to the extent such would be affected by the formation of a new intermediary holding company. Entergy Corporation (Entergy) will remain as the ultimate parent company, but a new intermediate company, Entergy Utilities Holdings, LLC, a Delaware limited liability company, will be created, which will be the direct parent company of New EGS-LA and EOI. Ultimately, New EGS-LA will acquire ownership of the facility and EOI will remain responsible for the operation and maintenance of RBS. The license transfers are necessary to support a proposed separation of the Entergy transmission system in Arkansas, Louisiana, Mississippi, Missouri, and Texas. Currently, the utility operating company subsidiaries