

market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is May 13, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 23, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-10135 Filed 4-29-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P-13123-002-CA]

Eagle Mountain Pumped Storage Hydroelectric Project; Eagle Crest Energy; Notice of Meeting With the Bureau of Land Management

a. *Date and Time of Meeting:* Wednesday, May 8, 2013, at 9:00 a.m. (Pacific Time)

b. *Location:* In the vicinity of Palm Springs, California; however the precise meeting location is still pending and will be provided in a subsequent notice.

c. *FERC Contact:* Kenneth Hogan, (202) 502-8434; Kenneth.Hogan@ferc.gov.

d. *Purpose of the Meeting:* Commission staff will meet with the staff of the Bureau of Land Management to improve agency coordination and discuss the agencies' overlapping jurisdictions (pursuant to the Federal Land Policy and Management Act and the Federal Power Act), on the Eagle Mountain Pumped Storage Hydroelectric Project.

e. All local, state, and federal agencies, tribes, and interested parties, are hereby invited to observe the meeting in person.

f. This meeting was originally noticed on July 17, 2012, and subsequently postponed on August 3, 2012.

Dated: April 23, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-10136 Filed 4-29-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14492-000]

Hydrodynamics, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2013, Hydrodynamics, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Ruby River Reservoir Water Power Project (project) to be located on the Ruby River, near Alder in Madison County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a

license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An 846-foot-long, 111-foot-high earthen dam; (2) a reservoir with a surface area of 970 acres and a storage capacity of 36,663 acre-feet at a normal water surface elevation of 5,392 feet mean sea level; (3) a 180-foot-long, 84-inch-diameter concrete with steel liner penstock consisting of a concrete outlet tunnel works; (4) a 20-foot-long, 84-inch-diameter penstock extending from the tunnel to the powerhouse; (5) a powerhouse containing two generating units with a combined installed capacity of 2.3 megawatts; (6) a tailrace discharging flows into the Ruby River at the base of the dam; (7) a new substation; (8) a 2-mile-long, 15-kilovolt transmission line; and (9) appurtenant facilities. The proposed project would have an average annual generation of 10 gigawatt-hours.

Applicant Contact: Roger Kirk and Ben Singer, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, Montana 59771; phone: (406) 587-5086.

FERC Contact: John Matkowski; phone: (202) 502-8576.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14492) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-10166 Filed 4-29-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-179-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on April 16, 2013, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky, filed in Docket No. CP13-179-000, a prior notice request pursuant to sections 157.205 and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), seeking authorization to abandon a portion of compression within its existing Tonganoxie Compressor Station located in Leavenworth County, Kansas, all as more fully set forth in the application. This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is also available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to the subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Specifically, Southern Star proposes to abandon in place four compressor units (Units 1 through 4), each rated at 440 horsepower, at its Tonganoxie Compressor Station. These units, installed in 1949, were used in routing natural gas from Southern Star's Ottawa Compressor Station and McLouth Gas Storage field to system deliveries in the St. Joe, Atchison, Fall City, and Tonganoxie-Fairfax areas. Southern Star has deemed the utilization of these units to be unnecessary in serving peak firm service, and the abandonment will save

on maintenance costs and avoid the need for future capital cost.

Any questions regarding the applications should be directed to David N. Roberts, Staff Analyst, Regulatory Compliance, Southern Star Central Gas Pipeline, Inc., 4700 Highway 56, Owensboro, KY 42301, or call (270) 852-4654.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: April 23, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-10134 Filed 4-29-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Washoe Project-Rate Order No. WAPA-160

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Extension of Non-Firm Power Formula Rate.

SUMMARY: The Western Area Power Administration (Western) extends, on an interim basis, the existing Washoe Project formula rate through September 30, 2017. The existing Non-Firm Power Formula Rate Schedule SNF-7 expires on July 31, 2013. The formula rate will be in effect until the Federal Energy Regulatory Commission (FERC) places the formula rate into effect on a final basis or until it is replaced by another rate.

DATES: This action is effective as of July 31, 2013.

FOR FURTHER INFORMATION CONTACT: Mr. Thomas R. Boyko, Regional Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4418, email: boyko@wapa.gov, or Ms. Regina Rieger, Rates Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4629, email: rieger@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. This extension is issued pursuant to the Delegation Order and DOE rate extension procedures at 10 CFR 903.23(a).

On April 16, 2009, FERC confirmed and approved the existing formula rate for the Washoe Project, Stampede Division (Project), Non-Firm Power