

*Accession Number:* 20130418–5092.

*Comments Due:* 5 p.m. ET 5/9/13.

*Docket Numbers:* ER13–1305–000.

*Applicants:* Southeastern Power Administration.

*Description:* Southeastern Power Administration submits request for waiver to the new one year notice rollover requirement provision and continuation of point to point transmission service.

*Filed Date:* 4/18/13.

*Accession Number:* 20130418–5095.

*Comments Due:* 5 p.m. ET 5/9/13.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA13–1–000.

*Applicants:* Virginia Electric and Power Company, Dominion Energy Marketing, Inc., Dominion Nuclear Connecticut, Inc., Dominion Energy Kewaunee, Inc., Dominion Energy Brayton Point, Inc., Dominion Energy Manchester Street, Inc., Dominion Retail, Inc., Elwood Energy, LLC, Fairless Energy, LLC, NedPower Mt. Storm, LLC, Kincaid Generation, LLC, Fowler Rider Wind Farm, LLC.

*Description:* Quarterly Land Acquisition Report of Dominion Resource Services, Inc.

*Filed Date:* 4/18/13.

*Accession Number:* 20130418–5100.

*Comments Due:* 5 p.m. ET 5/9/13.

Take notice that the Commission received the following open access transmission tariff filings:

*Docket Numbers:* OA07–52–005; ER08–28–003.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Puget Sound Energy, Inc. submits its annual compliance report on penalty assessments and distributions.

*Filed Date:* 4/18/13.

*Accession Number:* 20130418–5141.

*Comments Due:* 5 p.m. ET 5/9/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 18, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–09970 Filed 4–26–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC13–93–000.

*Applicants:* Ameren Energy Generating Company, AmerenEnergy Resources Generating Company, Ameren Energy Marketing Company, Electric Energy, Inc., Midwest Electric Power, Inc., AmerenEnergy Medina Valley Cogen, L.L.C., Dynegy Inc.

*Description:* Joint Application for Authorization under Section 203 of the Federal Power Act and Request for Expedited Consideration of Ameren Energy Generating Company, et al.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5219.

*Comments Due:* 5 p.m. ET 6/17/13.

*Docket Numbers:* EC13–94–000.

*Applicants:* NewPage Public Utilities, Franklin Resources, Inc.

*Description:* Joint Application for Authorization under Section 203 of the Federal Power Act and Request for Expedited Consideration of NewPage Public Utilities, and Franklin Resources, Inc.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5221.

*Comments Due:* 5 p.m. ET 5/7/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2488–005; ER12–1931–002; ER10–2504–003; ER12–610–003; ER12–2627–001; ER13–338–001.

*Applicants:* Shiloh Wind Project 2, LLC, Pacific Wind Lessee, LLC, Oasis Power Partners, LLC, Catalina Solar, LLC, Shiloh III Lessee, LLC, Shiloh IV Lessee, LLC.

*Description:* Supplement to December 31, 2012 Triennial Market Power Analysis Update of the EDF Renewable Energy Inc. Southwest Region Companies.

*Filed Date:* 3/19/13.

*Accession Number:* 20130319–5069.

*Comments Due:* 5 p.m. ET 5/9/13.

*Docket Numbers:* ER10–2794–010; ER10–2849–009; ER11–2028–010; ER12–1825–008.

*Applicants:* EDF Trading North America, LLC, EDF Industrial Power Services (NY), LLC, EDF Industrial Power Services (IL), LLC, EDF Industrial Power Services (CA), LLC.

*Description:* Supplement to January 8, 2013 Updated Market Power Analysis for the Southwest Region of EDF Trading North America, LLC, et al.

*Filed Date:* 3/21/13.

*Accession Number:* 20130321–5007.

*Comments Due:* 5 p.m. ET 5/9/13.

*Docket Numbers:* ER10–2331–019; ER10–2343–019; ER10–2319–018; ER10–2320–018; ER10–2317–017; ER10–2322–019; ER10–2324–018; ER10–2325–017; ER10–2332–018; ER10–2326–019; ER10–2327–020; ER10–2328–018; ER11–4609–017; ER10–2330–019.

*Applicants:* J.P. Morgan Ventures Energy Corporation, J.P. Morgan Commodities Canada Corporation, BE Alabama LLC, BE Allegheny LLC, BE CA, BE Ironwood LLC, BE KJ LLC, BE Louisiana LLC, BE Rayle LLC, Cedar Brakes I, L.L.C., Cedar Brakes II, L.L.C., Central Power & Lime LLC, Triton Power Michigan LLC, Utility Contract Funding, L.L.C.

*Description:* JPMorgan Sellers submit Notice of Non-Material Change in Status re: Wildcat I.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5222.

*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER10–3319–010; ER10–2964–003; ER11–2041–003; ER11–2042–003; ER10–3193–002.

*Applicants:* Brooklyn Navy Yard Cogeneration Partners, L.P., Astoria Energy II LLC, Selkirk Cogen Partners, L.P., Innovative Energy Systems, LLC, Seneca Energy II, LLC.

*Description:* Amendment to April 4, 2013 Notification of Non-material Change in Status of the NYISO Affiliates.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5147.

*Comments Due:* 5 p.m. ET 5/1/13.

*Docket Numbers:* ER12–673–001; ER12–672–001; ER10–1908–002; ER10–1909–002; ER10–1910–002; ER10–1911–002; ER10–1533–003; ER10–2374–002; ER12–674–001; ER12–670–001.

*Applicants:* Brea Generation LLC, Brea Power II, LLC, Duquesne Conemaugh, LLC, Duquesne Keystone, LLC, Duquesne Light Company, Duquesne Power, LLC, Macquarie Energy LLC, Puget Sound Energy, Inc., Rhode Island Engine Genco LLC, Rhode Island LFG Genco, LLC.

*Description:* Notice of Non-Material Change in Status of Brea Generation LLC, et al.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5231.  
*Comments Due:* 5 p.m. ET 5/7/13.  
*Docket Numbers:* ER13–629–002.  
*Applicants:* Public Service Company of Colorado.

*Description:* 2013–04–17–NSP–BNGR-Tran-to Load-542 to be effective 1/1/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5102.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–663–002.

*Applicants:* Public Service Company of Colorado.

*Description:* 2013–04–16–NSP–MDEU-Tran-to Load-541 to be effective 1/1/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5211.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1085–001.

*Applicants:* BE Alabama LLC.

*Description:* Amendment to revision to market-based rate schedule to be effective 4/17/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5206.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1086–001.

*Applicants:* BE Allegheny LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/17/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5207.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1087–001.

*Applicants:* BE CA LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/18/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5037.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1089–001.

*Applicants:* BE Ironwood LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/17/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5209.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1090–001.

*Applicants:* BE KJ LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/18/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5041.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1097–001.

*Applicants:* Central Power & Lime LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/18/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5044.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1098–001.

*Applicants:* BE Rayle LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/18/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5137.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1099–001.

*Applicants:* Triton Power Michigan LLC.

*Description:* Amendment to revisions to market-based rate tariff to be effective 4/18/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5146.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1139–001.

*Applicants:* Imperial Valley Solar 1, LLC.

*Description:* Supplement to MBR Application to be effective 3/22/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5181.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1296–001.

*Applicants:* Arizona Public Service Company.

*Description:* WesConnect Point-to-Point Regional Transmission Service Agreement to be effective 7/1/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5203.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1300–000.

*Applicants:* Tucson Electric Power Company.

*Description:* WestConnect Point-to-Point Regional Transmission Tariff to be effective 7/1/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5200.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1301–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 1313R7 Oklahoma Gas and Electric Company NITSA and NOA to be effective 4/1/2013.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5208.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ER13–1302–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Queue Position No. V3–015—Original Service Agreement No. 3525 to be effective 4/3/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5042.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* ER13–1303–000.

*Applicants:* Utility Bid USA, LLC.

*Description:* Utility Bid USA, LLC Market Based Rate Tariff to be effective 5/15/2013.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5149.

*Comments Due:* 5 p.m. ET 5/8/13.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES13–20–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities.

*Filed Date:* 4/16/13.

*Accession Number:* 20130416–5220.  
*Comments Due:* 5 p.m. ET 5/7/13.

*Docket Numbers:* ES13–21–000.

*Applicants:* DTE Electric Company.

*Description:* Application of DTE Electric Company for Authorization to Issue Short-term Debt Securities.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5003.  
*Comments Due:* 5 p.m. ET 5/8/13.

Take notice that the Commission received the following open access transmission tariff filings:

*Docket Numbers:* OA07–37–006.

*Applicants:* Louisville Gas & Electric Company, Kentucky Utilities Company.

*Description:* Louisville Gas and Electric Company, et al. submits annual compliance report on unreserved use and late study penalty assessments and distributions.

*Filed Date:* 4/17/13.

*Accession Number:* 20130417–5101.  
*Comments Due:* 5 p.m. ET 5/8/13.

*Docket Numbers:* OA07–54–011.

*Applicants:* PacifiCorp.

*Description:* PacifiCorp's annual informational filing on assessments and distributions of operational penalties.

*Filed Date:* 04/17/2013.

*Accession Number:* 20130417–5115.  
*Comment Date:* 5 p.m. ET 5/8/13.

*Docket Numbers:* OA08–96–007.

*Applicants:* Southern Company Services, Inc.

*Description:* Southern Company Services, Inc. submits Report of Penalty Assessments and Distribution in accordance with Orders Nos. 890 and 890–A and Compliance Report.

*Filed Date:* 04/17/2013.

*Accession Number:* 20130417–5208.  
*Comment Date:* 5 p.m. ET 5/8/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: April 18, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013-09969 Filed 4-26-13; 8:45 am].

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF13-3-000]

**Elba Liquefaction Company, L.L.C., Southern LNG Company, L.L.C., Elba Express Company, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Planned Elba Liquefaction Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Elba Liquefaction Project and EEC Modification Project (collectively referred to as the Elba Liquefaction Project) involving construction and operation of facilities in Georgia by Elba Liquefaction Company, LLC (ELC);

Southern LNG Company, LLC (SLNG); and Elba Express Company, LLC (EEC, collectively referred to as “Companies”). The Commission will use this EA in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input during the scoping process will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on May 22, 2013.

You may submit comments in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meetings listed below.

Date and time	Location
Tuesday, May 7, 2013 ..... 7:00 pm EDT .....	Hart County Library, 150 Benson St., Hartwell, Georgia.
Thursday, May 9, 2013 ..... 7:00 pm EDT .....	The Chatham County, Savannah Metropolitan Planning Commission, 112 East State St., Savannah, GA.

This notice is being sent to the Commission’s current environmental mailing list for the project. State and local government officials are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the Companies could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility on My Land? What Do I Need To Know?” is available for viewing on the FERC Internet Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings.

**Involvement of the U.S. Department of Energy**

The FERC is the lead federal agency preparing the EA to satisfy the requirements of the National Environmental Policy Act (NEPA). The U.S. Department of Energy, Office of Fossil Energy (DOE) has agreed to participate as a cooperating agency in the preparation of the EA to satisfy its NEPA responsibilities.

Under section 3 of the Natural Gas Act of 1938, as amended (NGA), 15 USC 717b, DOE would authorize the export of natural gas, including liquefied natural gas (LNG), to countries with which the United States has not entered into a free trade agreement providing for national treatment for trade in natural gas, unless it finds that the proposed export will not be consistent with the public interest. For the Elba Liquefaction Project, the purpose and need for DOE action is to respond to SLNG’s application filed with DOE on August 31, 2012 (FE Docket No. 12-100-LNG), seeking authorization to export up to 4 million tons per annum (equivalent to 0.5 billion cubic feet per day) of domestic natural gas as LNG for a 20-year period from its Elba Island Terminal near Savannah, Georgia, commencing the earlier of the date of

first export or ten years from the date that the requested authorization is issued. DOE authorization of Southern LNG’s application would allow the export of LNG to any country: (1) With which the United States does not have a free trade agreement requiring the national treatment for trade in natural gas; (2) that has, or in the future develops, the capacity to import LNG; and (3) with which trade is not prohibited by U.S. law or policy.

**Summary of the Planned Project**

ELC and SLNG are planning to construct natural gas liquefaction facilities to support the production and export of up to 350 million cubic feet of LNG per day (2.5 million tons per year) at the existing Elba LNG Terminal, in Chatham County, near Savannah, Georgia. The activities planned at the Elba Island Terminal include the installation of up to ten Movable Modular Liquefaction System units, a flare system, modifications to the terminal piping, modification and construction of various buildings, and truck transport of natural gas liquids. In addition, modifications to the non-jurisdictional electrical distribution facilities would be required to support the liquefaction facilities.