

business meeting should contact the Commission Secretary directly at 609–883–9500 ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how we can accommodate your needs.

Updates. Items scheduled for hearing are occasionally postponed to allow more time for the Commission to consider them. Other meeting items also are subject to change. Please check the Commission's Web site, www.drbc.net, closer to the hearing and meeting dates for changes that may be made after the deadline for filing this notice.

Additional Information, Contacts. Draft dockets and resolutions for hearing items will be posted on the Commission's Web site, www.drbc.net, as hyperlinks from this notice, approximately 10 days prior to the hearing date. Additional public records relating to hearing items may be examined at the Commission's offices by appointment by contacting Carol Adamovic, 609–883–9500, ext. 249. For other questions concerning dockets, please contact Victoria Lawson at 609–883–9500, ext. 216.

Dated: April 18, 2013.

Pamela M. Bush,

Commission Secretary and Assistant General Counsel.

[FR Doc. 2013–09565 Filed 4–23–13; 8:45 am]

BILLING CODE 6360–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC13–10–000]

Commission Information Collection Activities (FERC Form 6–Q); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC Form 6–Q (Quarterly Financial Report of Oil Pipeline Companies) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person

may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (78 FR 8500, 2/6/2013) requesting public comments. FERC received no comments on the FERC Form 6–Q and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by May 24, 2013.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0206, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC13–10–000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.
 - *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.
- Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: *Title:* FERC Form 6–Q, Quarterly Financial Report of Oil Pipeline Companies.

OMB Control No.: 1902–0206.

Type of Request: Three-year extension of the FERC Form 6–Q information collection requirements with no changes to the reporting requirements.

Abstract: Under the Interstate Commerce Act (ICA)¹, the Commission

is authorized and empowered to make investigations and to collect and record data to the extent FERC may consider to be necessary or useful for the purpose of carrying out the provisions of the ICA. FERC must ensure just and reasonable rates for transportation of crude oil and petroleum products by pipelines in interstate commerce.

The Commission uses the information collected by FERC Form 6–Q to carry out its responsibilities in implementing the statutory provisions of the ICA to include the authority to prescribe rules and regulations concerning accounts, records, and memoranda, as necessary or appropriate. Financial accounting and reporting provides necessary information concerning a company's past performance and its future prospects. Without reliable financial statements prepared in accordance with the Commission's Uniform System of Accounts and related regulations, the Commission would be unable to accurately determine the costs that relate to a particular time period, service, or line of business.

The Commission uses data from the FERC Form 6–Q to assist in:

1. Implementation of its financial audits and programs,
2. continuous review of the financial condition of regulated companies,
3. assessment of energy markets,
4. rate proceedings and economic analyses, and
5. research for use in litigation.

Financial information reported on the quarterly FERC Form 6–Q provides FERC, as well as customers, investors and others, an important tool to help identify emerging trends and issues affecting jurisdictional entities within the energy industry. It also provides timely disclosures of the impacts that new accounting standards, or changes in existing standards, have on jurisdictional entities, as well as the economic effects of significant transactions, events, and circumstances. The reporting of this information by jurisdictional entities assists the Commission in its analysis of profitability, efficiency, risk, and in its overall monitoring.

Type of Respondents: Oil Pipelines.

*Estimate of Annual Burden*² The Commission estimates the total Public Reporting Burden for this information collection as:

¹ 49 U.S.C. Part 1, Section 20, 54 Stat. 916.

² Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC FORM 6-Q—QUARTERLY FINANCIAL REPORT OF OIL PIPELINE COMPANIES

Number of respondents (A)	Number of responses per respondent (B)	Total number of responses (A) × (B) = (C)	Average burden hours per response (D)	Estimated total annual burden (C) × (D)
155	3	465	150	69,750

The total estimated annual cost burden to respondents is \$4,882,500 [69,750 hours * \$70/hour³ = \$4,882,500].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 17, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-09614 Filed 4-23-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC12-18-000]

Commission Information Collection Activities (FERC-500 and FERC-505); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collections Application for License/Relicense for Water Projects with Greater than 5 Megawatt Capacity (FERC-500), and Application for License/Relicense for Water Projects with 5 Megawatt or Less Capacity (FERC-505) to the Office of Management and Budget (OMB) for

review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published notices in the **Federal Register** (77 FR 56636, 9/13/2012, and 77 FR 73631, 12/11/2012) requesting public comments. FERC received no comments on the FERC-500 and FERC-505 for either notice and is making this notation in its submittal to OMB.

The Commission is issuing this 15-day public notice due to a change of the estimated burden figures. Upon further review, the Commission found that the previously approved burden estimates (i.e. the numbers presented here) should be used.

DATES: Comments on the collections of information are due by May 9, 2013.

ADDRESSES: Comments filed with OMB, identified by the OMB Control Nos. 1902-0058 (FERC-500) and/or 1902-0114 (FERC-505), should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov*, Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC12-18-000, by one of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at *ferconlinesupport@ferc.gov*, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket

may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Titles: FERC-500: Application for License/Relicense for Water Projects with Greater than 5 Megawatt Capacity; FERC-505: Application for License/Relicense for Water Projects with 5 Megawatt or Less Capacity.

OMB Control Nos.: FERC-500 (1902-0058); FERC-505 (1902-0114).

Type of Request: 16 U.S.C. 797(e) authorizes the Commission to issue licenses to citizens of the United States for the purpose of constructing, operating, and maintaining dams, across, along, from, or within waterways over which Congress has jurisdiction. The Electric Consumers Protection Act amended the Federal Power Act to provide the Commission with the responsibility of issuing licenses for non-federal hydroelectric plants. 16 U.S.C. 797(e) also requires the Commission to give equal consideration to preserving energy conservation, the protection, mitigation of damage to, and enhancement of, fish and wildlife, the protection of recreational opportunities, and the preservation of other aspects of environmental quality when approving licenses. Finally, 16 U.S.C. 799 stipulates conditions upon which the Commission issues hydroelectric licenses.

The Commission requires all hydroelectric license applications to address a variety of environmental concerns. Many of these concerns address environmental requirements developed by other agencies. The applicants must provide facts in order for the Commission to understand and resolve potential environmental problems associated with the application in the interests of the United States public.

Types of Respondents: Non-federal hydroelectric plants greater than 5 megawatt capacity (FERC-500); non-federal hydroelectric plants 5 megawatts or less capacity (FERC-505).

³ FY2013 Estimated Average Hourly Cost per FERC FTE, including salary + benefits.