

Dated: April 11, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-09016 Filed 4-16-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR13-16-001; Docket No. PR13-17-001; Not Consolidated]

#### TexStar Transmission, LP; TEAK Texana Transmission Company, LP; Notice of Filings

Take notice that on April 5, 2013, the applicants listed above submitted an amendment to the December 6, 2012, baseline filing of their Statement of Operating Conditions for services provided under Section 311 of the Natural Gas Policy Act of 1978 (“NGPA”).

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on Thursday, April 18, 2013.

Dated: April 11, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-09010 Filed 4-16-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD13-1-000]

#### Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2012 Other Federal Agency Cost Submissions

In its *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order) the Commission set forth an annual process for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. Pursuant to the established process, the Director of the Financial Management Division, Office of the Executive Director, on October 10, 2012, issued a letter requesting the OFAs to submit their costs by January 8, 2013 using the OFA Cost Submission Form.

Upon receipt of the agency submissions, the Commission posted the information in eLibrary, and issued, on March 13, 2013, a notice announcing the date for a technical conference to review the submitted costs. On March 28, 2013, the Commission held the technical conference. Technical conference transcripts, submitted cost forms, and detailed supporting documents are all available for review under Docket No. AD13-1. These documents are accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and are available for review in the Commission’s Public Reference Room in Washington, DC.

Interested parties may file specific questions and comments on the FY 2012 OFA cost submissions with the Commission under Docket No. AD13-1, no later than April 25, 2013. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice

should contact W. Doug Foster at (202) 502-6118 (via email at [doug.foster@ferc.gov](mailto:doug.foster@ferc.gov)), or Norman Richardson at (202) 502-6219 (via email at [norman.richardson@ferc.gov](mailto:norman.richardson@ferc.gov)).

Dated: April 11, 2013.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14499-000]

#### Hamilton Street Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 19, 2013, Hamilton Street Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the existing Chain Dam located on the Lehigh River in Northampton County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed Chain Dam Hydroelectric Project would consist of the following: (1) An existing 20-foot-high concrete gravity dam with a 690-foot-long spillway; (2) an existing impoundment having a surface area of 300 acres and a storage capacity of 1,197 acre-feet at an elevation of 190 feet mean sea level (msl); (3) a new 70-foot-long by 40-foot-wide by 35-foot-high powerhouse with three new identical turbine-generator units with an installed capacity of 1,368 kilowatts each, and three identical 20-foot-wide, 10-foot-high, 5-foot-long direct intakes; (4) a new tailrace consisting of a 300-foot-long, 5-foot-high concrete wing wall; (5) a new 4,160-kilovolt transmission line extending 245 feet from the powerhouse to an existing distribution line; and (6) appurtenant facilities. The proposed project would have an annual generation of 18.3 gigawatt-hours.

*Applicant Contact:* Mark Boumansour, Hamilton Street Hydro, LLC, 1401 Walnut Street, Suite 301,