

its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the

Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: April 11, 2013.

Dated: March 21, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-07081 Filed 3-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-692-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate—Tenaska LPS-RO to be effective 4/1/2013.

Filed Date: 3/19/13.

Accession Number: 20130319-5086.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-693-000.

Applicants: Northern Border Pipeline Company.

Description: Compressor Usage Surcharge 2013 to be effective 5/1/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5031.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-694-000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: Penalty Revenue Crediting Report of Horizon Pipeline Company, L.L.C.

Filed Date: 3/20/13.

Accession Number: 20130320-5049.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-695-000.

Applicants: CenterPoint Energy Gas Transmission Comp.

Description: CEGT LLC—Revenue Crediting effective May 1, 2013 to be effective 5/1/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5070.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-696-000.

Applicants: East Tennessee Natural Gas, LLC, Murray I and II LLC, Oglethorpe Power Corporation.

Description: East Tennessee Natural Gas, LLC, et al. submits Joint Petition for Temporary Waivers, et al.

Filed Date: 3/20/13.

Accession Number: 20130320-5093.

Comments Due: 5 p.m. ET 3/26/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13-527-001.

Applicants: Boardwalk Storage Company, LLC.

Description: Correction Compliance Filing to be effective 3/3/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5074.

Comments Due: 5 p.m. ET 3/27/13.

Docket Numbers: RP13-683-001.

Applicants: Columbia Gulf Transmission, LLC.

Description: Non-Conforming Remediation Errata to be effective 4/15/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5089.

Comments Due: 5 p.m. ET 4/1/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov>

www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 21, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-07218 Filed 3-27-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-8-000]

Trunkline LNG Company, LLC; Trunkline LNG Export, LLC; Trunkline Gas Company, LLC; Supplemental Notice of Intent To Prepare an Environmental Impact Statement for the Planned Lake Charles Liquefaction Project and Request for Comments on Environmental Issues

As previously noticed on September 14, 2012, and supplemented herein, the staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Lake Charles Liquefaction Project involving construction and operation of facilities by Trunkline LNG Company, LLC; Trunkline LNG Export, LLC; and Trunkline Gas Company, LLC (collectively referred to as Trunkline) in Louisiana and Mississippi. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

This Supplemental Notice of Intent (NOI) announces the opening of a second scoping period the Commission will use to gather input from the public and interested agencies on additional pipeline, compression, and metering facilities planned by Trunkline, which will be included in the EIS. Your input will help determine what issues need to be evaluated in the EIS. Please note that the scoping period will close on April 22, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project, including the newly affected landowners along the pipeline routes or near the aboveground facilities. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a

pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

As previously noticed, Trunkline plans to expand its existing liquefied natural gas (LNG) terminal in Calcasieu Parish, Louisiana to liquefy natural gas and export the LNG. The planned facility would be capable of processing approximately 2.4 billion cubic feet per day of natural gas, and exporting approximately 15 million metric tons of LNG per year. In addition, in January 2013, Trunkline expanded its project to include plans to construct and modify certain pipeline facilities to supply natural gas to the liquefaction facility.

The Lake Charles Liquefaction Project would consist of the following:

- LNG facilities in Calcasieu Parish, Louisiana, include:
 - a new liquefaction facility including three liquefaction trains (each train contains metering and gas treatment facilities, liquefaction and refrigerant units, safety and control systems, and associated infrastructure);
 - modifications and upgrades at the existing LNG terminal; and
 - about 0.5 mile of 48-inch-diameter feed gas line in Calcasieu Parish, Louisiana to supply natural gas to the liquefaction facility from existing gas transmission pipelines.
- Pipeline facilities now included as part of the project, include:
 - an 11.6-mile-long, 36-inch-diameter greenfield natural gas pipeline (Mainline Connector) in Jefferson Davis and Calcasieu Parishes, Louisiana;
 - a 6.5-mile-long, 24-inch-diameter natural gas pipeline loop¹ (Mainline

¹ A pipeline "loop" is a segment of pipeline that is installed adjacent to or in the vicinity of an existing pipeline and connected to the existing pipeline at both ends. A loop increases the volume

200-3 Loop Line) in Jefferson Davis and Calcasieu Parishes, Louisiana; and

- ancillary facilities associated with the pipeline.
 - Compression and metering facilities now included as part of the project, include:
 - a new 59,840-horsepower (hp) compressor station (Compressor Station 203-A) in Calcasieu Parish, Louisiana;
 - modifications to the existing Longville Compressor Station in Beauregard Parish, Louisiana, involving retirement of an existing 3,000-hp unit and installation of a new 15,000-hp unit, as well as piping modifications to make the station bi-directional;
 - piping modifications at the existing Pollock, Epps, and Shaw Compressor Stations in Grant and West Carroll Parishes, Louisiana and Bolivar County, Mississippi, respectively, to make the stations bi-directional;
 - four new meter stations in Calcasieu, Acadia, and Richland (2) Parishes, Louisiana; and
 - modifications to six existing meter stations in Calcasieu, Jefferson Davis (2), Cameron, and Beauregard (2) Parishes, Louisiana to make the stations bi-directional.

Trunkline plans to initiate construction of the planned liquefaction facilities in August 2014, and construction of the pipelines, compressor stations, and metering facilities are planned to take place in the second and third quarters of 2017. Trunkline plans to commence operation of the planned facilities in August 2018. The general location of the project facilities is shown in appendices 1 and 2.²

Land Requirements for Construction

The planned liquefaction facilities would be constructed on a 268-acre site that is largely undeveloped and located immediately north of and adjacent to the existing LNG terminal. The majority of the site would be required for both construction and operation of the facility. An additional 200-acre area, at a location yet to be determined, would be required during construction of the liquefaction facilities for materials storage and contractor facilities. Modifications to take place at the

of gas that can be transported through that portion of the system.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20246, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.