

503-230-4019. You also may call BPA's toll-free comment line at 1-800-622-4519 and leave a message (please include the name of this project), or submit comments online at www.bpa.gov/comment. BPA will post all comment letters on BPA's Web site at www.bpa.gov/comment.

FOR FURTHER INFORMATION CONTACT:

Brenda Aguirre, Environmental Coordinator, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon 97208-3621; toll-free telephone 1-800-282-3713; direct telephone 503-230-5928; or email baguirre@bpa.gov. You may also contact Jay Marcotte, Project Manager, Bonneville Power Administration—KEWU-3, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone 1-800-282-3713; direct telephone 503-230-3943; or email jgmarcotte@bpa.gov. Additional information can be found at the project Web site: www.bpa.gov/goto/WallaWallaHatchery.

SUPPLEMENTARY INFORMATION: Under the Pacific Northwest Electric Power Planning and Conservation Act of 1980 (Northwest Power Act), BPA has a duty to support efforts to mitigate for effects of the Federal Columbia River Power System on fish and wildlife in the mainstem Columbia River and its tributaries. In addition to its responsibilities under the Northwest Power Act, on May 2, 2008, BPA, the Bureau of Reclamation, and the U.S. Army Corps of Engineers signed the 2008 Columbia Basin Fish Accords Memorandum of Agreement with the Three Treaty Tribes. The three tribes are the CTUIR, the Confederated Tribes and Bands of the Yakama Nation, and the Confederated Tribes of Warm Springs Reservation. The agreement includes funding for the CTUIR's Walla Walla Basin Spring Chinook Hatchery Program, subject to compliance with NEPA and other environmental review requirements.

Over the past several years, the CTUIR has worked with irrigation districts and various agencies to improve stream flow and fish habitat in the Walla Walla basin. The hatchery is proposed in order to begin a comprehensive program to reintroduce spring Chinook to this basin. The proposed program would develop a locally adapted broodstock of spring Chinook and release sufficient numbers of spring Chinook smolts in areas where they would be expected to return as adults to provide harvest and to spawn naturally. Potential additional harvest and natural production would also be encouraged by planting adults in tributaries to the Walla Walla River, such as Touchet River and Mill Creek.

The proposal would include construction activities at two existing sites; the South Fork of the Walla Walla near the town of Milton-Freewater, and the Nursery Bridge Dam trap, downstream from the site. At the South Fork Walla Walla Adult Holding and Spawning Facility, activities would include construction of the following: a 13,300 square foot hatchery building (for administrative offices, incubation and rearing, and water treatment); sixteen outdoor rearing raceways; a smolt release channel; a shop building (for vehicle, equipment, and feed storage); a septic system; and a new well (to improve water temperatures and water quality from existing water sources). In addition, an existing river intake would be modified, and existing sub-standard residences would be removed and replaced by up to four new staff residences.

At the Nursery Bridge Dam trap, improvements would be made to the fishway for trapping adult fish.

The proposal would also include the following operational activities: collection of approximately 350 adult spring Chinook annually at the Nursery Bridge Dam fishway for broodstock while still allowing up to 1,100 adults annually to pass the trap and return to key upriver habitat to spawn naturally; release of up to 500,000 spring Chinook smolts annually in the Walla Walla River basin; annual distribution of adults in excess of broodstock and natural spawning needs in Walla Walla River tributaries; and a monitoring and evaluation program.

In the EIS, BPA is considering two alternatives: funding CTUIR's proposal and a no action alternative of not funding the proposal.

Public Participation and Identification of Environmental Issues. The potential environmental issues identified so far for this project include effects of hatchery operations on water quality; the risk of competition for habitat between increasing numbers of reintroduced spring Chinook and ESA-listed fish such as bull trout or steelhead; the potential for adult spring Chinook collection activities to affect other fish; and the social, cultural, and economic effects of project construction and operations, as well as harvest.

BPA has established a 30-day scoping period during which tribes, affected landowners, concerned citizens, special interest groups, local and federal governments, and any other interested parties are invited to comment on the scope of the proposed EIS, including environmental impacts to be evaluated. Scoping will help BPA ensure that the full range of issues related to this

proposal are addressed in the EIS. Scoping also will identify significant or potentially significant impacts that may result from the proposed project. When completed, the Draft EIS will be circulated for review and comment, and BPA will hold public meetings to answer questions and receive comments. BPA will consider and respond to comments received on the Draft EIS in the Final EIS. BPA's decision will be documented in a Record of Decision that will follow the Final EIS.

Issued in Portland, Oregon on March 20, 2013.

William K. Drummond,

Administrator and Chief Executive Officer.

[FR Doc. 2013-07248 Filed 3-27-13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-97-000]

Natural Gas Pipeline Company of America LLC; Notice of Application

Take notice that on March 8, 2013, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, filed an application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's regulations to increase the maximum inventory of its Cooks Mill gas storage field from 6.5 billion cubic feet (Bcf) to 6.75 Bcf which is located in Douglas and Coles Counties Illinois, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, or call (630) 725-3070, or by email bruce_newsome@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete

its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the

Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: April 11, 2013.

Dated: March 21, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-07081 Filed 3-27-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-692-000.
Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate—Tenaska LPS-RO to be effective 4/1/2013.

Filed Date: 3/19/13.

Accession Number: 20130319-5086.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-693-000.

Applicants: Northern Border Pipeline Company.

Description: Compressor Usage Surcharge 2013 to be effective 5/1/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5031.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-694-000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: Penalty Revenue Crediting Report of Horizon Pipeline Company, L.L.C.

Filed Date: 3/20/13.

Accession Number: 20130320-5049.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-695-000.

Applicants: CenterPoint Energy Gas Transmission Comp.

Description: CEGT LLC—Revenue Crediting effective May 1, 2013 to be effective 5/1/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5070.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-696-000.

Applicants: East Tennessee Natural Gas, LLC, Murray I and II LLC, Oglethorpe Power Corporation.

Description: East Tennessee Natural Gas, LLC, et al. submits Joint Petition for Temporary Waivers, et al.

Filed Date: 3/20/13.

Accession Number: 20130320-5093.

Comments Due: 5 p.m. ET 3/26/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13-527-001.

Applicants: Boardwalk Storage Company, LLC.

Description: Correction Compliance Filing to be effective 3/3/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5074.

Comments Due: 5 p.m. ET 3/27/13.

Docket Numbers: RP13-683-001.

Applicants: Columbia Gulf Transmission, LLC.

Description: Non-Conforming Remediation Errata to be effective 4/15/2013.

Filed Date: 3/20/13.

Accession Number: 20130320-5089.

Comments Due: 5 p.m. ET 4/1/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov>