

designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

At the technical conference, the Commission Staff and the parties to the proceeding can discuss all of the issues raised by Gulf South's filing. In particular, as discussed in the Order Establishing Technical Conference¹ in this docket, parties should be prepared to discuss concerns regarding degradation of service, implementation of additional service requirements, routing of nominations, implementation timing, impact on secondary market, expansion-legacy interconnects, and requests for additional information.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Vince Mareino at (202) 502-6167 or email Vince.Mareino@ferc.gov.

Dated: March 19, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-06815 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-1124-000]

New York Independent System Operator, Inc.; Notice of Motion for Tariff Waiver and Expedited Action

On March 15, 2013, New York Independent System Operator, Inc. (NYISO) filed a motion for limited tariff waivers of section 5.16.4 and, to the extent necessary, section 5.16.3 of its Market Administration and Control Area Services Tariff (Services Tariff). First, NYISO seeks a limited waiver of section 5.16.4 of its Services Tariff to give it an extra thirty (30) calendar days, i.e., until April 30, 2013, to comply with the requirement that it report on the results of the New Capacity Zone Study and submit tariff revisions to "establish and recognize" one or more New Capacity Zones (NCZ). The filing is presently due on or before March 31, 2013. Second, to the extent necessary, NYISO requests a limited waiver of the

Services Tariff section 5.16.3 deadline regarding the establishment of the Indicative NCZ Locational Minimum Installed Capacity Requirement. NYISO also requests a shortened comment period on the requested waiver and expedited consideration of the request.

Any person desiring to intervene or protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 25, 2013.

Dated: March 19, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-06821 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14505-000]

JAL Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 12, 2013, JAL Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Natick Pond Dam Hydroelectric Project (Natick Pond Dam Project or project) to be located on the Pawtuxet River, in the towns of Warwick and West Warwick, Kent County, Rhode Island. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 22.5-foot-high, 265-foot-long earth embankment dam with a 166-foot-long granite

masonry block spillway; (2) the existing 26.9-acre Natick Pond with operating elevation of about 48.5 feet above mean sea level (msl); (3) a new 130-foot-long, 20-foot-wide, 6-foot-deep concrete intake channel; (4) a new 10-foot-high, 20-foot-wide sluice gate equipped with a new 10-foot-high, 20-foot-wide trashrack with 6-inch bar spacing; (5) two new 52-foot-long, 9.75-foot-diameter Archimedes screw generator units each rated at 148 kilowatts (kW) for a total installed capacity of 296 kW; (6) a new 10-foot-high, 27-foot-long, 42-foot-wide concrete powerhouse containing a new gearbox and electrical controls; (7) a new above ground 145-foot-long, 35.0-kilovolt transmission line connecting the powerhouse to National Grid's distribution system; and (8) appurtenant facilities. The estimated annual generation of the proposed Natick Pond Dam Project would be about 1500 megawatt-hours. The existing Natick Pond Dam and appurtenant works are owned by the City of Warwick, Rhode Island.

Applicant Contact: Mr. Michael C. Kerr, New England Hydropower Company, LLC, P.O. Box 5524, Beverly Farms, Massachusetts 01915; phone: (978) 360-2547.

FERC Contact: John Ramer; phone: (202) 502-8969 or email: john.ramer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

¹ *Gulf South Pipeline Company, LP*, 142 FERC ¶ 61,167 (2013).