

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14505) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-06818 Filed 3-25-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14504-000]

FFP Project 121, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 1, 2013, FFP Project 121, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed New Cumberland Locks and Dam Hydroelectric Project No. 14504-000, to be located at the existing New Cumberland Locks and Dam on the Ohio River, near the Town of Stratton, in Jefferson County, Ohio and the Town of New Cumberland, in Hancock County, West Virginia. The New Cumberland Locks and Dam is owned by the United States government and operated by the U.S. Corps of Engineers.

The proposed project would consist of: (1) A new 250-foot-wide by 380-foot-long forebay; (2) a new 220-foot by 250-foot reinforced concrete powerhouse; (3) three new 16.6 megawatt (MW) horizontal bulb turbine-generators having a total combined generating capacity of 49.8 MW; (4) a new 300-foot-long concrete retaining wall downstream of the powerhouse; (5) a new 300-foot-wide by 515-foot-long tailrace area; (6) a new 60-foot-wide by 60-foot-long substation; (7) a new 0.8-mile-long, 36.7-kilovolt transmission line; and (8) appurtenant facilities. The project would have an estimated annual generation of 251,600 megawatt-hours.

Applicant Contact: Daniel Lissner, 239 Causeway Street, Suite 300, Boston, MA 02114; (978) 252-7111.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing

applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14504) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 19, 2013.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Central Arizona Project-Rate Order No. WAPA-158

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Extension of Transmission Service Rate Schedules.

SUMMARY: This action is to extend the rate setting formula for the Central Arizona Project, reflected in Transmission Service Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2, from January 1, 2013, through December 31, 2015. These Transmission Service Rate Schedules contain formula rates recalculated from annual updated financial and load data.

FOR FURTHER INFORMATION CONTACT: Mr. Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2522, email MOE@wapa.gov, or Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, email jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The existing Rate Schedules CAP-FT2, CAP-NFT2, CAP-NITS2 under Rate Order No. WAPA-124,¹ were approved for a 5-year period beginning on January 1, 2006, and ending December 31, 2010.² Rate Order No. WAPA-153³ extended the approval period for these rate schedules for a 2-year period, beginning January 1, 2011, through December 31, 2012.

The existing Central Arizona Project rate setting formula methodology provides for the calculation of rates to collect sufficient revenue to pay all annual costs, including interest expense, and repayment of required investment thus ensuring repayment of the project within the cost recovery criteria set forth in DOE Order RA 6120.2. The rates are updated annually using new financial and transmission reservation data. For the reasons explained in its Proposed Extension WAPA-158, published in the **Federal Register** on August 7, 2012 (77 FR 47065), Western is not changing the rate formula at this time. Based on financial and contractual information, Western also determined that the existing calculated rate provides sufficient revenue to recover all appropriate costs and will remain in place through

¹ FERC confirmed and approved Rate Order No. WAPA-124 on June 29, 2006, in Docket No. EF06-5111-000. See *Order Confirming and Approving Rate Schedules on a Final Basis*, 115 FERC ¶ 62,326.70 FR 38,130 (July 1, 2005).

² FERC confirmed and approved Rate Order No. WAPA-124 on June 29, 2006, in Docket No. EF06-5111-000, 115 FERC ¶ 62,326.

³ 76 FR 548 (January 5, 2011).