The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502-8659

Dated: March 5, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-05628 Filed 3-11-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL13-51-000; QF11-204-001; QF11-205-001]

Interconnect Solar Development LLC; Notice of Petition for Enforcement

Take notice that on March 4, 2013, pursuant to section 210(h) of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 824a–3(h)(2006), Interconnect Solar Development LLC filed a Petition for Enforcement, requesting the Federal Energy Regulatory Commission (Commission) to initiate enforcement action against the Idaho Public Utilities Commission and Idaho Power; find that their actions violated PURPA; and to take any action deemed necessary to enforce the requirements of PURPA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on March 25, 2013.

Dated: March 5, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-05624 Filed 3-11-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD12-12-000]

Coordination Between Natural Gas and Electricity Markets; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) staff will hold a technical conference focused on natural gas and electric scheduling, and issues related to whether and how natural gas and electric industry schedules could be harmonized in order to achieve the most efficient scheduling systems for both industries. The technical conference will take place on April 25, 2013 beginning at 9:00 a.m. and ending at approximately 5:00 p.m. The conference will be held at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. All interested persons are invited to attend the conference. Commission members may participate in the conference.

Following a series of regional technical conferences conducted in August 2012, the Commission issued an order directing further conferences and reports in the above captioned docket on November 15, 2012. In the

November 15 Order, the Commission noted that while its current regulations and policies provide flexibility in the near-term for utilities to address coordinated scheduling issues on a regional basis and for pipelines to provide enhanced scheduling opportunities, there are broader questions regarding whether industrywide changes to scheduling practices and capacity release rules would be necessary or appropriate to achieve long-term gas-electric harmonization, address seams issues across regional markets, or promote a more efficient utilization of existing pipeline capacity. The Commission also noted the questions raised relating to whether new flexible pipeline services and additional nomination opportunities as developed by industry will result in more efficient utilization of pipeline capacity.

The conference will explore whether and how to achieve more efficient scheduling practices for the two industries. The conference will consider whether changes should be made to provide additional scheduling flexibility, including suggestions raised by stakeholders such as whether to increase the number of nomination opportunities, eliminate or change the interruptible "no-bump" rule, and/or provide enhanced ability for customers to schedule real-time gas transfers/sales or intraday capacity release transactions. The conference also will explore coordination of gas and electric scheduling, including: whether the establishment of a single "energy day" is desired and would be beneficial and how the scheduling leading up to that day could be efficiently sequenced; how to manage difficulties scheduling gas in the evenings and for weekends and holidays; whether it is preferable for electric scheduling to be done before or after gas and transportation scheduling; and whether technological advances permit a reduction in the time between the electric bid or pipeline nomination and when they are scheduled. Lastly, the conference also will explore whether these suggestions or any other options would allow for more efficient use of existing infrastructure by both gas generators and other customers.

Those interested in speaking at the technical conference should notify the Commission by March 15, 2013 by completing the online form at the following Web page: https://www.ferc.gov/whats-new/registration/nat-gas-elec-mkts-speaker-form-04-25-13.asp. Due to time constraints, we may not be able to accommodate all those interested in speaking. A supplemental notice also will be issued prior to the technical conference to provide

¹ Coordination between Natural Gas and Electricity Markets, 141 FERC ¶ 61,125, at P 11 (2012) (November 15 Order).