

Description: Mesquite Solar 1 LLC Revised Joinder Agreement and Amendment to be effective 2/28/2013.
Filed Date: 3/1/13.

Accession Number: 20130301–5332.
Comments Due: 5 p.m. ET 3/22/13.

Docket Numbers: ER13–1022–000.
Applicants: Mesquite Power, LLC.
Description: Mesquite Power, LLC Revised Concurrence to Joinder Agreement and Amendment to be effective 2/28/2013.

Filed Date: 3/1/13.

Accession Number: 20130301–5335.
Comments Due: 5 p.m. ET 3/22/13.

Docket Numbers: ER13–1023–000.
Applicants: PJM Interconnection, L.L.C.

Description: Revisions to PJM's OATT Att DD 5.14 re NEPA Correction & Contingent Sell Offer to be effective 5/1/2013.

Filed Date: 3/1/13.

Accession Number: 20130301–5350.
Comments Due: 5 p.m. ET 3/22/13.

Docket Numbers: ER13–1025–000.
Applicants: Calpine Energy Services LP.

Description: Calpine Energy Services, L.P. submits Request for Limited Waiver.

Filed Date: 3/1/13.

Accession Number: 20130301–5394.
Comments Due: 5 p.m. ET 3/22/13.

Docket Numbers: ER13–1026–000.
Applicants: PPL Electric Utilities Corporation.

Description: Application of PPL Electric Utilities Corporation under section 205 for implementation of 100% CWIP for Northeast/Pocono Reliability Project.

Filed Date: 3/1/13.

Accession Number: 20130301–5396.
Comments Due: 5 p.m. ET 3/22/13.

Docket Numbers: ER13–1027–000.
Applicants: FirstEnergy Solutions Corp.

Description: Application of FirstEnergy Solutions Corp. for Authorization to Make Wholesale Power Sales to its Affiliate, The Potomac Edison Company.

Filed Date: 3/1/13.

Accession Number: 20130301–5400.
Comments Due: 5 p.m. ET 3/22/13.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA07–28–006.

Applicants: Avista Corporation.

Description: Avista Corporation's Informational Filing of Operational Penalty Assessments and Distributions as Required by Order Nos. 890 and 890–A.

Filed Date: 3/1/13.

Accession Number: 20130301–5397.

Comments Due: 5 p.m. ET 3/22/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 4, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–05629 Filed 3–11–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–669–000.

Applicants: Perryville Gas Storage LLC.

Description: Perryville Gas Storage Tariff Filing 3/4/13 to be effective 5/1/2013.

Filed Date: 3/4/13.

Accession Number: 20130304–5062.

Comments Due: 5 p.m. ET 3/18/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP09–427–007.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Southern Natural Gas Company, L.L.C. submits Compliance

Filing to Petition to Amend Stipulation and Agreement.

Filed Date: 2/14/13.

Accession Number: 20130214–5189.

Comments Due: 5 p.m. ET 2/26/13.

Docket Numbers: RP12–955–004.

Applicants: CenterPoint Energy—Mississippi River T.

Description: Correction to Motion Rate Filing to be effective 3/1/2013.

Filed Date: 3/4/13.

Accession Number: 20130304–5094.

Comments Due: 5 p.m. ET 3/18/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 5, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–05627 Filed 3–11–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL13–50–000]

Welch Motel, Inc., Welch Oil, Inc., Boondocks USA Truck Stop, Bob Welch v. Midland Power Cooperative, Corn Belt Power Cooperative; Notice of Complaint

Take notice that on March 4, 2013, pursuant to section 210(h)(2)(A) 292.304 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and Rule 206 of the Rules of Practice and Procedures of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206, Welch Motel, Inc., Welch Oil, Inc., Boondocks USA Truck Stop, and Bob Welch (collectively, Complainants) filed a complaint against Midland Power Cooperative (Midland) and Corn Belt Power Cooperative (collectively, Respondents) requesting that the Commission issue an order (1) Allowing the Complainants to enter into a contract to consume all of the electric energy and capacity generated by

Complainant's wind turbine located at 3065 220th Street, Williams, IA 50271-7518 before drawing power from Midland, (2) require Midland to install a mechanical meter without any blockers or detents to allow parallel operation, and (3) use this mechanical meter for registering and keeping track of the KWH consumed or generated for the billing month.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 25, 2013.

Dated: March 5, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-05623 Filed 3-11-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF13-1-000]

Excelerate Liquefaction Solutions I, LLC; Lavaca Bay Pipeline System, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Lavaca Bay LNG Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Lavaca Bay LNG Project involving construction and operation of facilities by Excelerate Liquefaction Solutions I, LLC (ELS I) and Lavaca Bay Pipeline System, LLC (LBPS) (collectively referred to as ELS) in Calhoun and Jackson Counties, Texas. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on April 4, 2013.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, Lavaca Bay LNG Project, March 21, 2013, 7:00 p.m. local time, Bauer Community Center, 2300 Texas 35, Port Lavaca, TX 77979, (361) 552-1234.

The project applicants will be available at the same location starting at 6:00 p.m. to answer questions.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would

seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Involvement of the U.S. Department of Energy

The FERC is the lead federal agency in preparing the EIS to satisfy the requirements of the National Environmental Policy Act (NEPA). The U.S. Department of Energy (DOE), Office of Fossil Energy, has agreed to participate as a cooperating agency in the preparation of the EIS to satisfy its NEPA responsibilities.

Under section 3 of the Natural Gas Act of 1938, as amended (NGA), 15 U.S.C. 717b, DOE would authorize the export of natural gas, including liquefied natural gas (LNG), to countries with which the United States has not entered into a free trade agreement providing for national treatment for trade in natural gas, unless it finds that the proposed export will not be consistent with the public interest. For the Project, the purpose and need for DOE action is to respond to ELS I's application filed with DOE on October 5, 2012 (FE Docket No. 12-146-LNG), seeking authorization to export up to 10 million metric tons (equivalent to 1.33 billion standard cubic feet per day) of domestic natural gas as LNG for a 20-year period from the proposed ELS facilities in Calhoun County, Texas, commencing the earlier of the date of first export or seven years from the date that the requested authorization is issued. DOE authorization of ELS' application would allow the export of LNG to any country: (1) With which the United States does not have a free trade agreement requiring the national treatment for trade in natural gas; (2) that has, or in the future develops, the capacity to import LNG; and (3) with which trade is not prohibited by U.S. law or policy.