scope and nature of the proposed import/export activity. Once an importer or exporter receives authorization from FE, they are required to submit monthly reports of all import and export transactions. Form FE-746R collects critical information on U.S. natural gas trade including: name of importer/exporter; country of origin/ destination; international point of entry/ exit; name of supplier; volume; price; transporters; U.S. geographic market(s) served; and duration of supply contract on a monthly basis. The data, published in Natural Gas Imports and Exports, are used to ensure compliance with the terms and conditions of the authorizations. In addition, the data are used to monitor North American gas trade, which, in turn, enables the Federal government to perform market and regulatory analyses; improve the capability of industry and the government to respond to any future energy-related supply problems; and keep the general public informed of international natural gas trade;

(4a) Proposed Changes to Information Collection:

FE proposes to include two additional reporting sections for the collection and identification of new types of natural gas transactions related to:

(a) Exports of compressed natural gas by truck; and

(b) Exports of liquefied natural gas by vessel in ISO containers;

(5) Annual Estimated Number of Respondents: 326;

(6) Annual Estimated Number of Total Responses: 4,099;

(7) Annual Estimated Number of Burden Hours: 12,978; and

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$0; FE estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93–275, codified at 15 U.S.C. 772(b) and Section 3 of the Natural Gas Act of 1938, codified at 15 U.S.C. 717b.

Issued in Washington, DC, on February 21, 2013.

Stephanie Brown,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2013–04546 Filed 2–26–13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–1179–003. Applicants: Southwest Power Pool, Inc.

Description: Integrated Marketplace Compliance Filing to be effective 3/1/ 2014.

Filed Date: 2/15/13. Accession Number: 20130215–5167. Comments Due: 5 p.m. ET 3/8/13. Docket Numbers: ER13–940–000. Applicants: Midwest Independent

Transmission System Operator, Inc. Description: Midwest Independent Transmission System Operator, Inc. submits Notice of Termination of

Generator Interconnection Agreement No. 1983 for Project G590.

Filed Date: 2/15/13.

Accession Number: 20130215–5091. Comments Due: 5 p.m. ET 3/8/13. Docket Numbers: ER13–941–000. Applicants: San Diego Gas & Electric

Company. Description: SDGE Transmission Owner Tariff TO4 Formula to be

effective 9/1/2013.

Filed Date: 2/15/13. *Accession Number:* 20130215–5156. *Comments Due:* 5 p.m. ET 3/8/13. *Docket Numbers:* ER13–942–000.

Applicants: Pacific Gas and Electric Company.

Description: Amendment to Lathrop Irrigation District IA and WDT SA No.

23 to be effective 2/18/2013. *Filed Date:* 2/15/13. *Accession Number:* 20130215–5159. *Comments Due:* 5 p.m. ET 3/8/13. *Docket Numbers:* ER13–943–000. *Applicants:* Pacific Gas and Electric Company.

Description: CCSF IA—2013 Annual Adjustment to Traffic Light Costs to be effective 2/1/2013.

Filed Date: 2/15/13. Accession Number: 20130215–5162.

Comments Due: 5 p.m. ET 3/8/13. Docket Numbers: ER13–944–000. Applicants: Ohio Valley Electric Corporation.

Description: Pro Forma SGIP (Attachment O) and SGIA (Attachment

P) to be effective 9/3/2010. *Filed Date:* 2/15/13.

Accession Number: 20130215–5163. Comments Due: 5 p.m. ET 3/8/13. Docket Numbers: ER13–945–000.

Applicants: Midwest Independent Transmission System Operator, Inc., Entergy Services, Inc. Description: 02–15–13 Entergy Attach P to be effective 12/19/2013. Filed Date: 2/15/13.

Accession Number: 20130215–5166. Comments Due: 5 p.m. ET 3/8/13.

Docket Numbers: ER13–946–000. Applicants: Avista Corporation.

Description: Avista Corp Cancellation of KEC Unsigned SA to be effective 2/ 19/2013.

Filed Date: 2/19/13.

Accession Number: 20130219–5004. *Comments Due:* 5 p.m. ET 3/12/13.

Docket Numbers: ER13–947–000. Applicants: Alabama Power

Company.

Description: Mobile Energy (Hog Bayou) Interconnection Agreement Amendment Filing to be effective 1/18/ 2013.

Filed Date: 2/19/13.

Accession Number: 20130219–5006. Comments Due: 5 p.m. ET 3/12/13.

Docket Numbers: ER13–948–000.

Applicants: Entergy Services, Inc., Midwest Independent Transmission System Operator, Inc.

Description: Entergy Services, Inc., et. al. submits Attachment O Templates to MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff on behalf of Entergy Arkansas, Inc., et al.

Filed Date: 2/15/13.

Accession Number: 20130215–5187. *Comments Due:* 5 p.m. ET 3/8/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 19, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–04431 Filed 2–26–13; 8:45 am] BILLING CODE 6717–01–P