

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. PR13–31–000]****Houston Pipe Line Company LP; Notice of Petition for Rate Approval**

Take notice that on February 1, 2013, Houston Pipe Line Company LP (HPL) filed for approval of rates for transportation service pursuant to section 284.123(b)(2) of the Commission's regulations and to make minor administrative modifications to its statement of Operating Conditions, more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, February 20, 2013.

Dated: February 11, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–03698 Filed 2–15–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. PR13–28–000]****Public Service Company of Colorado; Notice of Petition for Rate Approval**

Take notice that on January 31, 2013, Public Service Company of Colorado (PSCo) filed a Rate Election pursuant to 284.123(b)(1) of the Commissions regulations proposing to utilize rates that are the same as those contained in PSCo's transportation rate schedules for comparable intrastate service on file with the Colorado Public Utilities Commission, as more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, February 20, 2013.

Dated: February 11, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–03700 Filed 2–15–13; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP13–61–000]****Dominion Transmission, Inc.; Notice of Request Under Blanket Authorization**

Take notice that on January 29, 2013, Dominion Transmission, Inc. (Dominion), 701 East Cary Street, Richmond, Virginia 23219, filed in Docket No. CP13–61–000, an application pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to plug and abandon two storage wells and their associated pipelines in Westmoreland County, Pennsylvania, under Dominion's blanket certificate issued in Docket No. CP82–537–000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Dominion proposes to abandon and plug wells JW–451F and JW–454F and their associated pipelines located near the Murrysville Pool of the Oakford Storage Complex. Dominion states that it owns the Oakford Storage Complex jointly and equally as tenants in common with Texas Eastern Transmission, LP. Dominion also states that as the operator of the Oakford Storage Complex, that it has filed this proposal on behalf of both parties with the Commission. Dominion further states that the certificated physical parameters, including total natural gas inventory, reservoir pressure, reservoir and buffer boundaries, and the certificated capacity of the Oakford Storage Complex would remain unchanged with the abandonment and plugging of the two wells. Dominion asserts that the proposed abandonment would not have any adverse effect on existing customers, existing pipelines, landowners, or communities, and would not result in any financial subsidization from existing customers. Dominion

¹ 21 FERC ¶ 62,172 (1982).