

“eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERC OnlineSupport@ferc.gov*, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 22, 2013.

Dated: February 5, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-03008 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. FA11-21-000]

North American Electric Reliability Corporation; Notice of Filing

Take notice that on February 1, 2013, the North American Electric Reliability Corporation (NERC) submitted a compliance filing in accordance with the Federal Energy Regulatory Commission’s Order (FERC or Commission) in *North American Electric Reliability Corporation*, 141 FERC ¶ 61,086 (2012) (November 2 Order).

Any person desiring to comment on this filing must file in accordance with the Commission’s Rules of Practice and Procedure. Such comments must be filed on or before the comment date. On or before the comment date, it is not necessary to serve comments on persons other than the Applicant.

The Commission encourages electronic submission of comments in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the comments to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 22, 2013.

Dated: February 4, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-02932 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8315-010]

Verso Sartell LLC, AIM Development (USA) LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On January 31, 2013, Verso Sartell LLC (transferor) and the AIM Development (USA) LLC (transferee) filed an application for the transfer of license for the Sartell Dam Project (FERC No. 8315), located on the Mississippi River in Stearns and Benton counties, Minnesota.

Applicants seek Commission approval to transfer the license for the Sartell Dam Project from the transferor to the transferee. The project is currently not producing power due to the permanent closure of the Sartell Paper Mill; which was the sole recipient of project power. Transferee plans to return ability of the project to provide consumable electricity.

Applicants’ Contact: Transferor: Mr. Robert C. Fallon, Esq., Leonard, Street & Deinard, PA, 1350 I Street NW., Suite 800, Washington, DC 20005, telephone (202) 346-6910. Transferee: Mr. Jeffrey L. McGlin, General Manager, AIM Development (USA) LLC, 433 N. Main Street, Kimberly, WI 54136, telephone (920) 470-1061.

FERC Contact: Patricia W. Gillis (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 15 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission’s Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed

electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-8315) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: February 5, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-03010 Filed 2-8-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14453-000]

Prineville Energy Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 31, 2012, Prineville Energy Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Prineville Pumped Storage Project (project) to be located on Prineville Reservoir, near Prineville in Crook County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A 40-foot-high, 6,580-foot-long upper concrete-faced rockfill or roller-compacted concrete dam; (2) an upper reservoir with surface area of 57 acres, storage capacity of 2,260 acre-feet, and maximum pool elevation of 3,920 feet mean sea level (msl); (3) a 245-foot-high, 800-foot-long lower earthfill dam; (4) a lower reservoir with surface area of 3,030 acres, storage capacity of 154,700 acre-feet, and maximum pool elevation of 3,234 feet msl; (5) two, 10-foot-diameter, 2,630-foot-long buried or semi-buried steel headrace conduits; (6) a 150-foot-long, 40-foot-wide, 100-foot-high underground powerhouse