

Education (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

3. *Special Conditions:* Under 34 CFR 74.14 and 80.12, the Secretary may impose special conditions on a grant if the applicant or grantee is not financially stable; has a history of unsatisfactory performance; has a financial or other management system that does not meet the standards in 34 CFR parts 74 or 80, as applicable; has not fulfilled the conditions of a prior grant; or is otherwise not responsible.

#### VI. Award Administration Information

1. *Award Notices:* If your application is successful, we notify your U.S. Representative and U.S. Senators and send you a Grant Award Notification (GAN). We may notify you informally, also.

If your application is not evaluated or not selected for funding, we notify you.

2. *Administrative and National Policy Requirements:* We identify administrative and national policy requirements in the application package and reference these and other requirements in the *Applicable Regulations* section of this notice.

We reference the regulations outlining the terms and conditions of an award in the *Applicable Regulations* section of this notice and include these and other specific conditions in the GAN. The GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Reporting:* (a) If you apply for a grant under this competition, you must ensure that you have in place the necessary processes and systems to comply with the reporting requirements in 2 CFR part 170 should you receive funding under the competition. This does not apply if you have an exception under 2 CFR 170.110(b).

(b) At the end of your project period, you must submit a final performance report, including financial information, as directed by the Secretary. If you receive a multi-year award, you must submit an annual performance report that provides the most current performance and financial expenditure information as directed by the Secretary under 34 CFR 75.118. The Secretary may also require more frequent performance reports under 34 CFR 75.720(c). For specific requirements on reporting, please go to [www.ed.gov/fund/grant/apply/appforms/appforms.html](http://www.ed.gov/fund/grant/apply/appforms/appforms.html).

4. *Performance Measures:* This is a research demonstration project. It has no performance measures.

#### VII. Agency Contact

**FOR FURTHER INFORMATION CONTACT:** Catherine St. Clair, Student Service, Office of Postsecondary Education, U.S. Department of Education, 1990 K Street NW., room 7056, Washington, DC 20006-8524. Telephone: (202) 502-7579 or by email: [Catherine.StClair@ed.gov](mailto:Catherine.StClair@ed.gov).

If you use a TDD, call the FRS, toll free, at 1-800-877-8339.

#### VIII. Other Information

*Accessible Format:* Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT** in Section VII of this notice.

*Electronic Access to This Document:* The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: [www.gpo.gov/fdsys](http://www.gpo.gov/fdsys). At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at this site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at [www.federalregister.gov](http://www.federalregister.gov). Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: January 16, 2013.

**David A. Bergeron,**

*Acting Assistant Secretary for Postsecondary Education.*

[FR Doc. 2013-01124 Filed 1-22-13; 8:45 am]

**BILLING CODE 4000-01-P**

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EL13-40-000]

#### Linden VFT, LLC v. Brookfield Energy Marketing, LP, Cargill Power Markets, LLC; Notice of Complaint

Take notice that on January 16, 2013, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), CFR 385.206 and sections 206 and 306 of the Federal

Power Act, 16 U.S.C. 824(e) and 825(e), Linden VFT, LLC (Complainant) filed a formal complaint against Brookfield Energy Marketing, LP and Cargill Power Markets, LLC (Respondents) alleging that, Respondents failed to reimburse Complainant for PJM Transmission service costs under their Transmission Scheduling Rights Purchase Agreement (TSR Agreement). Complainant requests the Commission direct the Respondents to: (1) Reimburse Complainant in full for past invoices for PJM Transmission Service Costs associated with the Complainant's transmission facility and (2) timely pay Complainant in full for all future invoices for the duration of their TSR Agreements.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondents as listed in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on February 5, 2013.

Dated: January 16, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-01286 Filed 1-22-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2662-012-CT; Project No. 12968-001-CT]

#### FirstLight Hydro Generating Company, City of Norwich Dept. of Public Utilities; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed competing applications for a new license for the Scotland Hydroelectric Project (Commission Project Nos. 2662-012 and 12968-001). The Scotland Hydroelectric Project is located on the Shetucket River, in Windham County, Connecticut. The existing licensee for the project is FirstLight Hydro Generating Company (FirstLight). The competitor applicant for the Scotland Hydroelectric Project No. 12968 is the City of Norwich Department of Public Utilities (Norwich Public Utilities).

Staff has prepared a final environmental assessment (EA) that analyzes the potential environmental effects of relicensing the project as proposed by FirstLight and Norwich Public Utilities, and concludes that licensing the project with either proposal, with appropriate environmental protection measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the final EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Enter the docket number for either project, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); toll-free at 1-866-208-3676; or for TTY, 202-502-8659.

You may also register online at [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via email of new filings and issuances related to these or other pending

projects. For assistance, contact FERC Online Support.

For further information, contact Janet Hutzel at (202) 502-8675 or by email at [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov).

Dated: January 16, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-01285 Filed 1-22-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[LLC Project No. 14360-000]

#### Hydro Development; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 3, 2012, Hydro Development, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cascade Creek Hydroelectric Project (Cascade Creek Project or project) to be located on Swan Lake and Cascade Creek, near Petersburg, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing Swan Lake with surface area of 574 acres and useable storage capacity of 22,500 acre-feet; (2) an outlet control structure consisting of a low-head weir and a 3-foot-high, 50-foot-wide crest gate; (3) a submerged siphon inlet with screens; (4) a tunnel and penstock system conveying flows from the lake siphon to the powerhouse including: (i) A 26-foot-long, 26-foot-wide, 98-foot-deep concrete lined vertical shaft containing 10-foot-diameter siphon piping and a siphon shutoff valve; (ii) a 12-foot-diameter, 12,700-foot-long unlined low pressure tunnel; (iii) a 14-foot-diameter, 1,320-foot-long unlined vertical shaft/vent; (iv) a 14-foot-diameter, 1,980-foot-long tunnel containing a 9-foot-diameter, 1,980-foot-long steel penstock; and (v) a 9-foot-diameter, 780-foot-long buried steel penstock; (5) a 140-foot-long, 80-foot-wide concrete and metal powerhouse with three 23.3-megawatt (MW), vertical-shaft Pelton turbine units

having a total installed capacity of 70 MW; (6) a 450-foot-long, 40-foot-wide riprap-armored trapezoidal open-channel tailrace; (7) a new marine access facility, including a dock and barge landing ramp; (8) a 18.7-mile-long, 138-kilovolt transmission line consisting of buried, submarine, and overhead segments, with interconnection to the existing Scow Bay substation; and (9) appurtenant facilities. The estimated annual generation of the Cascade Creek Project would be 200 gigawatt-hours.

*Applicant Contact:* Mr. Corky Smith, Hydro Development, LLC, 928 Thomas Road, Bellingham, Washington 98226; phone: (360) 733-3332.

*FERC Contact:* Kim Nguyen; phone: (202) 502-6105.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR § 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR § 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14360) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 16, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-01283 Filed 1-22-13; 8:45 am]

BILLING CODE 6717-01-P