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A person filing electronically using the agency's adjudicatory E-Filing system may seek assistance by contacting the NRC Meta System Help Desk through the "Contact Us" link located on the NRC's Web site at <http://www.nrc.gov/site-help/e-submittals.html>, by email at MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Meta System Help Desk is available between 8 a.m. and 8 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, Sixteenth Floor, One White Flint North, 11555 Rockville Pike, Rockville, Maryland, 20852, Attention: Rulemaking and Adjudications Staff. Participants filing a document in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon

depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at <http://ehd1.nrc.gov/ehd/>, unless excluded pursuant to an order of the Commission, or the presiding officer. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or home phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

Pacific Gas and Electric Company, Docket Nos. 50-275 and 50-323, Diablo Canyon Nuclear Power Plant, Units 1 and 2, San Luis Obispo County, California

Date of application for amendments: December 2, 2012.

Brief description of amendments: The amendments made a one-time change to Technical Specification (TS) 3.7.10, "Control Room Ventilation System (CRVS)," to modify the completion time for Required Action A.1, from 7 days to 13 days. This change will allow completion of a modification and required testing to restore the CRVS actuation relays and both CRVS trains to OPERABLE status. TS 3.7.10 Condition A Required Action A.1 was entered on November 27, 2012, at 20:38 Pacific Standard Time (PST), due to the inoperable CRVS actuation relays and the associated completion time will expire on December 4, 2012, at 20:38 PST.

Date of issuance: December 4, 2012.

Effective date: As of its date of issuance and shall be implemented prior to the expiration of the 7-day completion time, or December 4, 2012, at 20:38 PST.

Amendment Nos.: Unit 1—213; Unit 2—215.

Facility Operating License Nos. DPR-80 and DPR-82: The amendments revised the Facility Operating Licenses and Technical Specifications.

Public comments requested as to proposed no significant hazards consideration (NSHC): No.

The Commission's related evaluation of the amendments, finding of emergency circumstances, state consultation, and final NSHC determination are contained in a safety evaluation dated December 4, 2012 (ADAMS Accession No. ML12338A020).

Attorney for licensee: Jennifer Post, Esq., Pacific Gas and Electric Company, P.O. Box 7442, San Francisco, California 94120.

NRC Branch Chief: Michael T. Markley.

Dated at Rockville, Maryland, this 14th day of December 2012.

For the Nuclear Regulatory Commission.

Michele G. Evans,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2012-30777 Filed 12-21-12; 4:15 pm]

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on Advanced Boiling Water Reactor; Notice of Meeting

The ACRS Subcommittee on Advanced Boiling Water Reactor (ABWR) will hold a meeting on January 16, 2013, Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance, with the exception of a portion that may be closed to protect information that is proprietary pursuant to 5 U.S.C. 552(c)(4). The agenda for the subject meeting shall be as follows:

Wednesday, January 16, 2013—1:00 p.m. until 5:00 p.m.

The Subcommittee will review Chapter 2 of the Safety Evaluation Report associated with the Combined License Application (COLA) for South Texas Project (STP) Units 3 and 4. The Subcommittee may also review proposed resolution of ACRS Action Items associated with the STP COLA. The Subcommittee will hear presentations by and hold discussions with the applicant, Nuclear Innovation North America (NINA), the NRC staff, and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Maitri Banerjee (Telephone 301-415-6973 or Email: Maitri.Banerjee@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 18, 2012, (77 FR 64146-64147).

Detailed meeting agendas and meeting transcripts are available on the NRC Web site at <http://www.nrc.gov/reading-rm/doc-collections/acrs>. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron Brown (Telephone 240-888-9835) to be escorted to the meeting room.

Dated: December 12, 2012.

Antonio Dias,

Technical Advisor, Advisory Committee on Reactor Safeguards.

[FR Doc. 2012-31041 Filed 12-21-12; 4:15 pm]

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PENSION BENEFIT GUARANTY CORPORATION

Pendency of Request for Approval of Special Withdrawal Liability Rules; the I.A.M. National Pension Fund National Pension Plan

AGENCY: Pension Benefit Guaranty Corporation

ACTION: Notice of pendency of request.

SUMMARY: This notice advises interested persons that the Pension Benefit Guaranty Corporation ("PBGC") has received a request from The I.A.M. National Pension Fund National Pension Plan for approval of a plan amendment providing for special withdrawal liability rules. Under § 4203(f) of the Employee Retirement Income Security Act of 1974 and PBGC's regulation on Extension of Special Withdrawal Liability Rules, a multiemployer pension plan may, with PBGC approval, be amended to provide for special withdrawal liability rules similar to those that apply to the construction and entertainment industries. Such approval is granted only if PBGC determines that the rules apply to an industry with characteristics that make use of the special rules appropriate and that the rules will not pose a significant risk to PBGC. Before granting an approval, PBGC's regulations require PBGC to give interested persons an opportunity to comment on the request. The purpose of this notice is to advise interested persons of the request and to solicit their views on it.

DATES: Comments must be submitted on or before February 7, 2013.

ADDRESSES: Comments may be submitted by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the Web site instructions for submitting comments.
- *Email:* reg.comments@pbgc.gov.
- *Fax:* 202-326-4224.
- *Mail or Hand Delivery:* Legislative and Regulatory Department, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005-4026.

Comments received, including personal information provided, will be posted to <http://www.pbgc.gov>. Copies of comments may also be obtained by writing to Disclosure Division, Office of General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005-4026, or calling 202-326-4040 during normal business hours. (TTY and TDD users may call the Federal relay service toll-

free at 1-800-877-8339 and ask to be connected to 202-326-4040.)

FOR FURTHER INFORMATION CONTACT: Beth A. Bangert, Attorney, Office of the Chief Counsel, Suite 340, 1200 K Street NW., Washington, DC 20005-4026, 202-326-4020. (For TTY/TTD users, call the Federal relay service toll free at 1-800-877-8339 and ask to be connected to 202-326-4020.)

SUPPLEMENTARY INFORMATION:

Background

Section 4203(a) of the Employee Retirement Income Security Act of 1974, as amended by the Multiemployer Pension Plan Amendments Act of 1980 ("ERISA"), provides that a complete withdrawal from a multiemployer plan generally occurs when an employer permanently ceases to have an obligation to contribute under the plan or permanently ceases all covered operations under the plan. Under § 4205 of ERISA, a partial withdrawal generally occurs when an employer: (1) Reduces its contribution base units by seventy percent in each of three consecutive years; or (2) permanently ceases to have an obligation under one or more but fewer than all collective bargaining agreements under which the employer has been obligated to contribute under the plan, while continuing to perform work in the jurisdiction of the collective bargaining agreement of the type for which contributions were previously required or transfers such work to another location or to an entity or entities owned or controlled by the employer; or (3) permanently ceases to have an obligation to contribute under the plan for work performed at one or more but fewer than all of its facilities, while continuing to perform work at the facility of the type for which the obligation to contribute ceased.

Although the general rules on complete and partial withdrawal identify events that normally result in a diminution of the plan's contribution base, Congress recognized that, in certain industries and under certain circumstances, a complete or partial cessation of the obligation to contribute normally does not weaken the plan's contribution base. For that reason, Congress established special withdrawal rules for the construction and entertainment industries.

For construction industry plans and employers, § 4203(b)(2) of ERISA provides that a complete withdrawal occurs only if an employer ceases to have an obligation to contribute under a plan and the employer either continues to perform previously covered work in the jurisdiction of the collective