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i. *FERC Contact:* Aaron Liberty at (202) 502–6862 or by email at Aaron.Liberty@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 1, 2013.

All documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed Williams Dam Water Power Project would be located at the existing 21.3-foot-high, 294-foot-long Williams Dam currently owned by the State of Indiana, on the East Fork White River in Lawrence County, Indiana. In addition to the dam, proposed project facilities would include: (1) An 80-foot-long, 21.5-foot-high, 100-foot-wide intake structure with trashracks having 3-inch-clear bar spacing; (2) a 126-foot-long, 70-foot-wide powerhouse integral to the dam; (3) four turbine-generator units with a combined installed capacity of 4.0 MW; (4) a 40-foot by 40-foot substation; (5) a 265-foot-long, three-phase, 12.5-kilovolt overhead transmission line connecting the project's substation to local utility distribution lines; and (6) other appurtenant facilities.

The proposed project would operate in a run-of-river mode by maintaining the reservoir's water surface elevation at the crest of the dam's spillway. The average annual generation would be about 17,850 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance Issue Scoping Document 1 for comments.	March 2013. April 2013.
Comments due on Scoping Document 1.	June 2013.
Issue Scoping Document 2 Issue notice of ready for environmental analysis.	June 2013. September 2013.
Issue Environmental Assessment (EA).	March 2014.
Comments on due on EA ..	April 2014.

Dated: December 12, 2012.
Kimberly D. Bose,
Secretary.
[FR Doc. 2012–30397 Filed 12–17–12; 8:45 a.m.]

Editorial Note: Notice document 2012–30397, originally scheduled to appear in the issue of Tuesday, December 18, 2012, was omitted from publication. The document was placed on public inspection on Monday, December 17, 2012 and has published in its entirety.

[FR Doc. C1–2012–30397 Filed 12–21–12; 8:45 am]

BILLING CODE 1505–01–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–294–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Motion for Leave to Answer and Answer of the Indicated Shippers under RP13–294.

Filed Date: 12/14/12.

Accession Number: 20121214–5223.

Comments Due: 5 p.m. ET 12/26/12.

Docket Numbers: RP13–388–000.

Applicants: Questar Overthrust Pipeline Company.

Description: WIC Permanent Rel of Non-Conform and Ngt Rate to WPX and OXY to be effective 12/1/2012.

Filed Date: 12/14/12.

Accession Number: 20121214–5001.

Comments Due: 5 p.m. ET 12/26/12.

Docket Numbers: RP13–389–000.

Applicants: Equitrans, L.P.

Description: Negotiated Rate Service Agreement—Stone Energy Corp to be effective 12/17/2012.

Filed Date: 12/14/12.

Accession Number: 20121214–5016.

Comments Due: 5 p.m. ET 12/26/12.

Docket Numbers: RP13–390–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Remove Expired Contracts from Tariff (12/14/12) to be effective 12/14/2012.

Filed Date: 12/14/12.

Accession Number: 20121214–5018.

Comments Due: 5 p.m. ET 12/26/12.

Docket Numbers: RP13–391–000.

Applicants: Bear Creek Storage Company, L.L.C.

Description: Annual Fuel Assessment of Bear Creek Storage Company, L.L.C. under RP13–391.

Filed Date: 12/14/12.

Accession Number: 20121214–5032.

Comments Due: 5 p.m. ET 12/26/12.

Docket Numbers: RP13–392–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Nicor Gas Negotiated Rate Filing to be effective 1/1/2013.
Filed Date: 12/14/12.
Accession Number: 20121214–5116.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–393–000.
Applicants: Southern LNG Company, L.L.C.

Description: Boil-Off Compression to be effective 2/1/2013.

Filed Date: 12/14/12.
Accession Number: 20121214–5148.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–394–000.
Applicants: CenterPoint Energy Gas Transmission Comp.

Description: CEGT LLC—December 15, 2012 Negotiated Rate Filing to be effective 12/15/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5170.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–395–000
Applicants: Empire Pipeline, Inc.

Description: Empire Pipeline, Inc. submits tariff filing per 154.204: Transfer Points to be effective 1/16/2013.

Filed Date: 12/17/2012.
Accession Number: 20121217–5069.
Comment Date: 5:00 p.m. ET 12/31/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11–2569–005.
Applicants: Texas Gas Transmission, LLC.

Description: Compliance Filing in RP11–2569 to be effective.

Filed Date: 12/14/12.
Accession Number: 20121214–5017.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP11–65–002.
Applicants: Trans-Union Interstate Pipeline, L.P.

Description: Order 587–V Compliance Filing to Modify Tariff (11.29.12) to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5143.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP12–1111–001.
Applicants: Total Peaking Services, L. L. C.

Description: Total Peaking—Compliance Filing in RP12–1111 to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5095.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP12–1121–003.
Applicants: Portland General Electric Company.

Description: Order 587–V Compliance Filing Third Corrected Sect 25 re Letter Order 11–29–12 to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5057.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–122–002.
Applicants: Central Kentucky Transmission Company.

Description: NAESB 2.0 Supplemental to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5056.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–124–002.
Applicants: Hardy Storage Company, LLC.

Description: NAESB 2.0 Compliance Filing to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5031.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–178–001.
Applicants: USG Pipeline Company, LLC.

Description: Order No. 587–V Further compliance filing to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5077.
Comments Due: 5 p.m. ET 12/26/12
Docket Numbers: RP13–179–001.
Applicants: B–R Pipeline Company.
Description: Order No. 587–V Further

compliance filing to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5076.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–43–001.
Applicants: Bluewater Gas Storage, LLC.

Description: Bluewater DEC 14 NAESB Compliance to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5058.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–44–001.
Applicants: SG Resources Mississippi, L.L.C.

Description: SG Resources Dec 14 Compliance Filing to be effective 2/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5061.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–45–001.
Applicants: Pine Prairie Energy Center, LLC.

Description: PPEC Dec 14 Compliance to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5059.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–61–001.
Applicants: Dominion Transmission, Inc.

Description: DTI—Compliance Filing—NAESB Version 2.0 to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5045.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–64–001.
Applicants: Dominion South Pipeline Company, LP.

Description: DSP—Compliance Filing—NAESB Version 2.0 to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5041.
Comments Due: 5 p.m. ET 12/26/12.
Docket Numbers: RP13–75–001.
Applicants: Northern Natural Gas Company.

Description: 20121214 NAESB Version 2.0 Compliance to be effective 12/1/2012.

Filed Date: 12/14/12.
Accession Number: 20121214–5021.
Comments Due: 5 p.m. ET 12/26/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 17, 2012.

Nathaniel J. Davis, Sr.,
 Deputy Secretary.

[FR Doc. 2012–30921 Filed 12–21–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–3417–002; ER10–2895–005; ER11–2292–004;