

the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP12–524). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: October 15, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–25813 Filed 10–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14449–000]

Archon Energy 1, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 30, 2012, Archon Energy 1, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Kings River Drop 6 Hydroelectric Project (Kings River Drop 6 Project or project) at the Peoples Weir on the Kings River, near the city of Kingsburg in King County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A new gated water intake structure and canal adjacent to the north abutment of the existing dam; (2) a 70-foot by 55-foot by 35-foot turbine structure enclosing five 400-kilowatt Archimedes-screw-type turbines, each 13 feet in diameter and 45 feet in length; (3) a 900-foot-long, 12.4-kilovolt primary transmission line connecting the project with Pacific Gas and Electric’s transmission lines; and (4) appurtenant facilities. The proposed project would have a capacity of 2.0 megawatts and generate an estimated average of 14,500 megawatt-hours annually by passing stream flow through the powerhouse that normally would pass over the dam.

Applicant Contact: Mr. Paul Grist, Archon Energy 1, Inc., 101 E. Kennedy Blvd., Suite 2800, Tampa, Florida 33602, phone: (403) 618–2018.

FERC Contact: Joseph Hassell; phone: (202) 502–8079.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web

site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14449) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 16, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–25880 Filed 10–19–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at Southwest Power Pool Regional Entity Trustee, Regional State Committee and Board of Directors Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. (SPP) Regional Entity Trustee (RE), Regional State Committee (RSC) and Board of Directors, as noted below. Their attendance is part of the Commission’s ongoing outreach efforts.

All meetings will be held at the SPP Corporate Offices, 201 Worthen Drive, Little Rock, AR 72211. The phone number is (501) 312–9000.

SPP RE

October 29, 2012 (8:00 a.m.–12:00 p.m.)

SPP RSC

October 29, 2012 (1:00 p.m.–5:00 p.m.)

SPP Board of Directors

October 31, 2012 (8:00 a.m.–3:00 p.m.)

The discussions may address matters at issue in the following proceedings:

Docket No. ER06–451, *Southwest Power Pool, Inc.*
 Docket No. ER08–1419, *Southwest Power Pool, Inc.*
 Docket No. ER09–659, *Southwest Power Pool, Inc.*
 Docket No. ER11–4105, *Southwest Power Pool, Inc.*
 Docket No. ER12–140, *Southwest Power Pool, Inc.*
 Docket No. ER12–550, *Southwest Power Pool, Inc.*
 Docket No. ER12–891, *Southwest Power Pool, Inc.*
 Docket No. ER12–909, *Southwest Power Pool, Inc.*
 Docket No. ER12–959, *Southwest Power Pool, Inc.*
 Docket No. ER12–1017, *Southwest Power Pool, Inc.*
 Docket No. ER12–1018, *Southwest Power Pool, Inc.*
 Docket No. ER12–1179, *Southwest Power Pool, Inc.*
 Docket No. ER12–1401, *Southwest Power Pool, Inc.*
 Docket No. ER12–1402, *Southwest Power Pool, Inc.*
 Docket No. ER12–1586, *Southwest Power Pool, Inc.*
 Docket No. ER12–1772, *Southwest Power Pool, Inc.*
 Docket No. ER12–1779, *Southwest Power Pool, Inc.*
 Docket No. ER12–1849, *Southwest Power Pool, Inc.*
 Docket No. ER12–1974, *Southwest Power Pool, Inc.*
 Docket No. ER12–2292, *Southwest Power Pool, Inc.*
 Docket No. ER12–2366, *Southwest Power Pool, Inc.*
 Docket No. ER12–2387, *Southwest Power Pool, Inc.*
 Docket No. ER12–2505, *Southwest Power Pool, Inc.*
 Docket No. ER12–2507, *Southwest Power Pool, Inc.*
 Docket No. ER12–2525, *Southwest Power Pool, Inc.*
 Docket No. ER12–2562, *Southwest Power Pool, Inc.*
 Docket No. ER12–2648, *Southwest Power Pool, Inc.*
 Docket No. EL12–2, *Southwest Power Pool, Inc.*
 Docket No. EL12–47, *Southwest Power Pool, Inc.*
 Docket No. EL12–51, *Southwest Power Pool, Inc.*
 Docket No. EL12–60, *Southwest Power Pool, Inc., et al.*
 Docket No. ER12–1813, *The Empire District Electric Co.*

Docket No. ER12–1071, *Entergy Arkansas, Inc.*
 Docket No. EL12–59, *Golden Spread Electric Cooperative, Inc.*
 Docket No. ER09–548, *ITC Great Plains, LLC*
 Docket No. ER12–1826, *Kansas City Power & Light Co.*
 Docket No. ER12–1828, *KCP&L Greater Missouri Operations Co.*
 Docket No. ER11–3728, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–480, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–1577, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. EL11–34, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER09–36, *Prairie Wind Transmission, LLC*
 Docket No. ER12–1537, *Public Service Co. of Oklahoma*
 Docket No. ER12–1538, *Southwestern Electric Power Co.*
 Docket No. ER12–1970, *Southwestern Electric Power Co.*
 Docket No. ER09–35, *Tallgrass Transmission, LLC*
 Docket No. EL12–28, *Xcel Energy Services Inc., et al.*
 These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Dated: October 15, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–25816 Filed 10–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Robert D. Willis Hydropower Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: Pursuant to Delegation Order Nos. 00–037.00, effective December 6, 2001, and 00–001.00D, effective January 22, 2010, the Deputy Secretary has approved and placed into effect on an interim basis Rate Order No. SWPA–64, which increases the power rate for the Robert Douglas Willis Hydropower Project (Willis) pursuant to the Willis Rate Schedule which supersedes the existing rate schedule.

DATES: The effective period for the rate schedule specified in Rate Order No. SWPA–64 is October 1, 2012, through September 30, 2016.

FOR FURTHER INFORMATION CONTACT: Mr. James K. McDonald, Assistant Administrator, Southwestern Power Administration, Department of Energy, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103, (918) 595–6690, jim.mcdonald@swpa.gov

SUPPLEMENTARY INFORMATION: Rate Order No. SWPA–64, which has been approved and placed into effect on an interim basis, increases the power rate for the Willis Project pursuant to the following Rate Schedule:

Rate Schedule RDW–12, Wholesale Rates for Hydro Power and Energy Sold to Sam Rayburn Municipal Power Agency (Contract No. DE–PM75–85SW00117).

The rate schedule supersedes the existing rate schedule shown below:

Rate Schedule RDW–08, Wholesale Rates for Hydro Power and Energy Sold to Sam Rayburn Municipal Power Agency (Contract No. DE–PM75–85SW00117) (superseded by RDW–12).

Southwestern Power Administration's (Southwestern) Administrator has determined, based on the 2012 Willis Current Power Repayment Study, that existing rates will not satisfy cost recovery criteria specified in Department of Energy Order No. RA 6120.2 and Section 5 of the Flood Control Act of 1944. The finalized 2012 Willis Power Repayment Studies (PRSS) indicate that an increase in annual revenue of \$142,944, or 15.4 percent, beginning October 1, 2012, will satisfy cost recovery criteria for the Willis project. The proposed Willis rate schedule would increase annual revenues from \$929,388 to \$1,072,332, to recover increased U.S. Army's Corps of Engineers (Corps) investments and replacements in the hydroelectric generating facility and increased operations and maintenance costs.

The Administrator has followed Title 10, Part 903 Subpart A, of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" in connection with the proposed rate schedule. On July 10, 2012, Southwestern published notice in the **Federal Register**, (77 FR 40609), of the proposed rate increase for the Willis project. Southwestern provided a 30-day comment period as an opportunity for customers and other interested members of the public to review and comment on the proposed rate increase.